



Encana Corporation

Interim Supplemental Information
2019 Pro-Forma and 2018 Recasted
(unaudited)

For the period ended June 30, 2019

U.S. Dollars / U.S. Protocol

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾

(average)	2019			2018					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil Production (Mbbbls/d)									
Canadian Operations									
Montney	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.3	0.3
Other Upstream Operations ⁽²⁾									
Duvernay	0.1	-	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Other	-	-	-	-	0.1	-	-	-	-
Total Canadian Operations	0.3	0.2	0.3	0.4	0.4	0.3	0.4	0.4	0.4
USA Operations									
Permian	62.2	65.1	59.3	58.8	63.8	61.9	54.7	55.2	54.2
Anadarko	49.1	53.6	44.5	42.3	43.7	43.2	41.1	42.1	40.2
Other Upstream Operations ⁽²⁾									
Eagle Ford	25.4	25.2	25.5	28.4	29.8	31.3	26.3	26.8	25.8
Williston	13.5	14.6	12.4	14.3	14.4	14.6	14.1	14.3	14.0
Uinta	17.1	17.2	17.2	16.8	16.1	16.3	17.3	17.6	17.0
Other	0.1	-	0.2	2.6	3.2	2.3	2.5	1.8	3.1
Total USA Operations	167.4	175.7	159.1	163.2	171.0	169.6	156.0	157.8	154.3
Total China Operations	4.3	3.4	5.3	4.2	2.6	2.8	5.8	8.6	2.9
Total Combined Encana & Newfield	172.0	179.3	164.7	167.8	174.0	172.7	162.2	166.8	157.6
NGLs - Plant Condensate Production (Mbbbls/d)									
Canadian Operations									
Montney	36.0	38.7	33.3	28.6	38.8	30.5	22.5	24.2	20.8
Other Upstream Operations ⁽²⁾									
Duvernay	5.4	5.4	5.4	6.6	8.0	5.8	6.2	5.7	6.8
Other	-	-	-	-	-	-	-	-	(0.1)
Total Canadian Operations	41.4	44.1	38.7	35.2	46.8	36.3	28.7	29.9	27.5
USA Operations									
Permian	1.9	2.4	1.5	2.1	2.1	2.5	1.8	2.1	1.5
Anadarko	6.3	6.5	6.1	5.4	6.1	5.9	4.7	5.0	4.3
Other Upstream Operations ⁽²⁾									
Eagle Ford	1.3	1.4	1.3	1.6	1.8	2.0	1.3	1.6	1.1
Williston	0.5	0.6	0.5	0.4	0.5	0.5	0.5	0.4	0.4
Uinta	0.2	0.2	0.1	0.1	-	0.1	0.1	0.1	0.1
Other	0.2	0.1	-	0.2	0.2	0.2	0.1	0.2	0.1
Total USA Operations	10.4	11.2	9.5	9.8	10.7	11.2	8.5	9.4	7.5
Total Combined Encana & Newfield	51.8	55.3	48.2	45.0	57.5	47.5	37.2	39.3	35.0

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield Exploration Company ("Newfield") assets for all periods.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾ (continued)

(average)	2019			2018					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
NGLs - Other Production (Mbbbls/d)									
Canadian Operations									
Montney	15.3	15.4	15.3	12.8	16.9	13.5	10.4	11.5	9.3
Other Upstream Operations ⁽²⁾									
Duvernay	0.6	0.4	0.8	1.2	1.8	1.0	1.2	1.0	1.2
Other	-	-	-	-	(0.1)	(0.1)	(0.1)	-	(0.1)
Total Canadian Operations	15.9	15.8	16.1	14.0	18.6	14.4	11.5	12.5	10.4
USA Operations									
Permian	17.8	19.5	16.0	17.2	17.7	19.2	15.9	16.8	15.0
Anadarko	41.1	44.2	37.8	33.9	38.0	37.7	29.9	33.2	26.5
Other Upstream Operations ⁽²⁾									
Eagle Ford	6.1	5.7	6.4	6.8	7.7	7.4	6.0	6.5	5.4
Williston	2.9	3.2	2.5	2.9	2.7	2.8	2.9	3.0	3.0
Uinta	0.6	0.8	0.5	0.5	0.5	0.6	0.5	0.6	0.5
Other	0.2	0.2	0.5	1.5	1.7	1.5	1.6	1.6	1.5
Total USA Operations	68.7	73.6	63.7	62.8	68.3	69.2	56.8	61.7	51.9
Total Combined Encana & Newfield	84.6	89.4	79.8	76.8	86.9	83.6	68.3	74.2	62.3
NGLs - Total Production (Mbbbls/d)									
Canadian Operations									
Montney	51.3	54.1	48.6	41.4	55.7	44.0	32.9	35.7	30.1
Other Upstream Operations ⁽²⁾									
Duvernay	6.0	5.8	6.2	7.8	9.8	6.8	7.4	6.7	8.0
Other	-	-	-	-	(0.1)	(0.1)	(0.1)	-	(0.2)
Total Canadian Operations	57.3	59.9	54.8	49.2	65.4	50.7	40.2	42.4	37.9
USA Operations									
Permian	19.7	21.9	17.5	19.3	19.8	21.7	17.7	18.9	16.5
Anadarko	47.4	50.7	43.9	39.3	44.1	43.6	34.6	38.2	30.8
Other Upstream Operations ⁽²⁾									
Eagle Ford	7.4	7.1	7.7	8.4	9.5	9.4	7.3	8.1	6.5
Williston	3.4	3.8	3.0	3.3	3.2	3.3	3.4	3.4	3.4
Uinta	0.8	1.0	0.6	0.6	0.5	0.7	0.6	0.7	0.6
Other	0.4	0.3	0.5	1.7	1.9	1.7	1.7	1.8	1.6
Total USA Operations	79.1	84.8	73.2	72.6	79.0	80.4	65.3	71.1	59.4
Total Combined Encana & Newfield	136.4	144.7	128.0	121.8	144.4	131.1	105.5	113.5	97.3

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾ (continued)

(average)	2019			2018					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Oil & NGLs Production (Mbbbls/d)									
Canadian Operations									
Montney	51.5	54.3	48.8	41.7	55.9	44.2	33.2	36.0	30.4
Other Upstream Operations ⁽²⁾									
Duvernay	6.1	5.8	6.3	7.9	9.9	6.9	7.5	6.8	8.1
Other	-	-	-	-	-	(0.1)	(0.1)	-	(0.2)
Total Canadian Operations	57.6	60.1	55.1	49.6	65.8	51.0	40.6	42.8	38.3
USA Operations									
Permian	81.9	87.0	76.8	78.1	83.6	83.6	72.4	74.1	70.7
Anadarko	96.5	104.3	88.4	81.6	87.8	86.8	75.7	80.3	71.0
Other Upstream Operations ⁽²⁾									
Eagle Ford	32.8	32.3	33.2	36.8	39.3	40.7	33.6	34.9	32.3
Williston	16.9	18.4	15.4	17.6	17.6	17.9	17.5	17.7	17.4
Uinta	17.9	18.2	17.8	17.4	16.6	17.0	17.9	18.3	17.6
Other	0.5	0.3	0.7	4.3	5.1	4.0	4.2	3.6	4.7
Total USA Operations	246.5	260.5	232.3	235.8	250.0	250.0	221.3	228.9	213.7
Total China Operations	4.3	3.4	5.3	4.2	2.6	2.8	5.8	8.6	2.9
Total Combined Encana & Newfield	308.4	324.0	292.7	289.6	318.4	303.8	267.7	280.3	254.9
Natural Gas Production (MMcf/d)									
Canadian Operations									
Montney	922	893	951	894	985	938	826	841	810
Other Upstream Operations ⁽²⁾									
Duvernay	56	51	61	59	70	54	57	52	61
Other	42	44	42	54	51	46	59	56	65
Total Canadian Operations	1,020	988	1,054	1,007	1,106	1,038	942	949	936
USA Operations									
Permian	95	102	87	86	89	90	82	85	78
Anadarko	346	353	338	320	353	341	292	304	279
Other Upstream Operations ⁽²⁾									
Eagle Ford	45	42	47	52	55	56	48	49	47
Williston	22	24	20	20	21	21	19	20	18
Uinta	16	15	17	16	15	16	16	15	17
Other	81	83	81	97	96	97	98	96	101
Total USA Operations	605	619	590	591	629	621	555	569	540
Total Combined Encana & Newfield	1,625	1,607	1,644	1,598	1,735	1,659	1,497	1,518	1,476

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other primarily includes natural gas volumes in Horn River. USA Other primarily includes San Juan and natural gas volumes in Arkoma. Production volumes associated with San Juan were included in USA Other until the asset was divested on December 27, 2018.

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾ (continued)

(average)	2019			2018					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Total Production (MBOE/d)									
Canadian Operations									
Montney	205.1	203.1	207.3	190.7	220.0	200.6	170.8	176.2	165.3
Other Upstream Operations ⁽²⁾									
Duvernay	15.4	14.3	16.5	17.9	21.6	15.9	16.9	15.5	18.3
Other	7.3	7.4	6.9	8.9	8.5	7.6	9.9	9.2	10.7
Total Canadian Operations	227.8	224.8	230.7	217.5	250.1	224.1	197.6	200.9	194.3
USA Operations									
Permian	97.7	104.0	91.2	92.3	98.5	98.5	86.0	88.2	83.8
Anadarko	154.1	163.2	144.8	134.8	146.6	143.7	124.3	131.1	117.5
Other Upstream Operations ⁽²⁾									
Eagle Ford	40.2	39.3	41.0	45.4	48.5	49.9	41.6	43.0	40.1
Williston	20.6	22.4	18.7	21.0	21.1	21.4	20.7	21.0	20.4
Uinta	20.7	20.7	20.6	20.0	19.1	19.7	20.5	20.8	20.3
Other	13.9	14.0	14.3	20.6	21.0	20.2	20.6	19.6	21.6
Total USA Operations	347.2	363.6	330.6	334.1	354.8	353.4	313.7	323.7	303.7
Total China Operations	4.3	3.4	5.3	4.2	2.6	2.8	5.8	8.6	2.9
Total Combined Encana & Newfield	579.3	591.8	566.6	555.8	607.5	580.3	517.1	533.2	500.9
Total Production (MBOE/d)									
Total Core Assets ⁽³⁾	456.9	470.3	443.3	417.8	465.1	442.8	381.1	395.5	366.6
% of Total Combined Encana & Newfield	79%	79%	78%	75%	77%	76%	74%	74%	73%

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes total production volumes from plays that are not part of the Company's current strategic focus. Canadian Other primarily includes Horn River. USA Other primarily includes Arkoma and San Juan. Production volumes associated with San Juan were included in USA Other until the asset was divested on December 27, 2018.

(3) Core Assets production presentation has been updated to align with the Company's 2019 Core Assets, which include Permian, Anadarko and Montney. Core Asset production for 2018 reflects this change.

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾ (continued)

(US\$ millions)	2019			2018					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Capital Expenditures									
Canadian Operations									
Montney	192	74	118	516	71	120	325	170	155
Other Upstream Operations ⁽²⁾									
Duvernay	75	35	40	117	10	52	55	42	13
Other	(2)	(1)	(1)	(1)	(2)	2	(1)	(1)	-
Total Canadian Operations	265	108	157	632	79	174	379	211	168
USA Operations									
Permian	517	238	279	899	181	230	488	250	238
Anadarko	515	231	284	1,091	238	280	573	291	282
Other Upstream Operations ⁽²⁾									
Eagle Ford	205	100	105	394	79	99	216	122	94
Williston	81	46	35	128	25	40	63	41	22
Uinta	50	15	35	125	28	35	62	27	35
Other	29	11	18	98	24	32	42	22	20
Total USA Operations	1,397	641	756	2,735	575	716	1,444	753	691
Total Combined Encana & Newfield Upstream Operations	1,662	749	913	3,367	654	890	1,823	964	859

	2019			2018					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Drilling Activity (net wells drilled)									
Canadian Operations									
Montney	47	25	22	129	20	28	81	41	40
Other Upstream Operations ⁽²⁾									
Duvernay	6	3	3	10	1	2	7	4	3
Total Canadian Operations	53	28	25	139	21	30	88	45	43
USA Operations									
Permian	57	30	27	110	29	26	55	29	26
Anadarko	48	20	28	140	41	37	62	33	29
Other Upstream Operations ⁽²⁾									
Eagle Ford	29	16	13	55	15	12	28	14	14
Williston	12	6	6	14	4	4	6	3	3
Uinta	4	1	3	17	4	6	7	3	4
Other	2	1	1	5	-	5	-	-	-
Total USA Operations	152	74	78	341	93	90	158	82	76
Total Combined Encana & Newfield	205	102	103	480	114	120	246	127	119

(1) Capital expenditures and drilling activity are presented on a combined basis which includes the capital expenditures and net wells drilled for all legacy Encana and Newfield assets for all presented periods.

(2) Other Upstream Operations includes capital expenditures and net wells drilled in plays that are not part of the Company's current strategic focus. USA Other primarily includes Arkoma and San Juan. Capital expenditures and net wells drilled in San Juan were included in USA Other until the asset was divested on December 27, 2018.