



Encana Corporation

Interim Supplemental Information
(unaudited)

For the period ended March 31, 2019

U.S. Dollars / U.S. Protocol

Supplemental Financial Information *(unaudited)*

Financial Results

(US\$ millions, unless otherwise specified)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Net Earnings (Loss)	(245)	1,069	1,030	39	(151)	151
Per share - basic and diluted ⁽¹⁾	(0.20)	1.11	1.08	0.04	(0.16)	0.16
Non-GAAP Operating Earnings (Loss) ⁽²⁾	165	822	305	163	198	156
Per share - basic and diluted ⁽¹⁾	0.14	0.86	0.32	0.17	0.21	0.16
Non-GAAP Cash Flow ⁽³⁾	422	2,115	540	589	586	400
Per share - basic and diluted ⁽¹⁾	0.35	2.20	0.57	0.62	0.61	0.41
Effective Tax Rate using Canadian Statutory Rate	27.0%	27.0%				
Foreign Exchange Rates (US\$ per C\$1)						
Average	0.752	0.772	0.758	0.765	0.775	0.791
Period end	0.748	0.733	0.733	0.773	0.759	0.776
Non-GAAP Operating Earnings Summary						
Net Earnings (Loss)	(245)	1,069	1,030	39	(151)	151
Before-tax (Addition) Deduction:						
Unrealized gain (loss) on risk management	(427)	519	941	(164)	(326)	68
Restructuring charges	(113)	-	-	-	-	-
Non-operating foreign exchange gain (loss)	37	(184)	(76)	24	(32)	(100)
Gain (loss) on divestitures	(1)	5	1	-	1	3
	(504)	340	866	(140)	(357)	(29)
Income tax	94	(93)	(141)	16	8	24
After-tax (Addition) Deduction	(410)	247	725	(124)	(349)	(5)
Non-GAAP Operating Earnings (Loss) ⁽²⁾	165	822	305	163	198	156
Non-GAAP Cash Flow Summary						
Cash From (Used in) Operating Activities	529	2,300	559	885	475	381
(Add back) Deduct:						
Net change in other assets and liabilities	(11)	(60)	(27)	(17)	(5)	(11)
Net change in non-cash working capital	118	245	46	313	(106)	(8)
Current tax on sale of assets	-	-	-	-	-	-
Non-GAAP Cash Flow ⁽³⁾	422	2,115	540	589	586	400
Non-GAAP Cash Flow Margin (\$/BOE) ⁽⁴⁾	10.02	16.05	14.56	16.93	19.09	13.70

(1) Net earnings (loss), non-GAAP operating earnings (loss) and non-GAAP cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

(millions)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Weighted Average Common Shares Outstanding						
Basic	1,221.3	959.8	952.5	955.1	960.0	971.5
Diluted	1,221.3	959.8	952.5	955.1	960.0	971.5

(2) Non-GAAP Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These items may include, but are not limited to, unrealized gains/losses on risk management, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures and gains on debt retirement. Income taxes may include valuation allowances and the provision related to the pre-tax items listed, as well as income taxes related to divestitures and U.S. tax reform, and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

(3) Non-GAAP Cash Flow is a non-GAAP measure defined as cash from (used in) operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and current tax on sale of assets.

(4) Non-GAAP Cash Flow Margin is a non-GAAP measure calculated as Non-GAAP Cash Flow per BOE of production.

Financial Metrics

	2019	2018
	Q1	Year
Debt to Adjusted Capitalization ⁽¹⁾⁽²⁾	27%	22%
Net Debt to Adjusted EBITDA ⁽¹⁾⁽²⁾⁽³⁾	2.5x	1.3x

(1) These financial metrics are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Definitions and Reconciliations document located on the Company's website.

(2) The Company's debt-based metrics have increased over the prior year due to the increase in long-term debt resulting from the Newfield Exploration Company ("Newfield") acquisition.

(3) Adjusted EBITDA only includes Newfield's results of operations for the post-acquisition period from February 14, 2019 to March 31, 2019.

Supplemental Operating Information *(unaudited)*

Production Volumes by Product

(average)	% of Oil & NGLs	2019	2018				
		Q1	Year	Q4	Q3	Q2	Q1
Oil (Mbbbls/d)	54	125.8	89.9	96.5	95.5	84.6	83.0
NGLs - Plant Condensate (Mbbbls/d)	20	44.9	39.0	50.9	41.0	33.7	30.2
Oil & Plant Condensate (Mbbbls/d)	74	170.7	128.9	147.4	136.5	118.3	113.2
Butane (Mbbbls/d)	7	15.6	12.0	14.5	13.1	11.1	9.3
Propane (Mbbbls/d)	10	23.7	16.3	19.4	17.6	15.2	12.9
Ethane (Mbbbls/d)	9	21.4	10.9	11.4	11.5	10.7	9.8
NGLs - Other (Mbbbls/d)	26	60.7	39.2	45.3	42.2	37.0	32.0
Oil & NGLs (Mbbbls/d)	100	231.4	168.1	192.7	178.7	155.3	145.2
Natural Gas (MMcf/d)		1,421	1,158	1,265	1,197	1,095	1,075
Total (MBOE/d)		468.2	361.2	403.4	378.2	337.9	324.4

Production Volumes by Segment

(average)	2019 Q1	2018				
		Year	Q4	Q3	Q2	Q1
Oil (Mbbbls/d)						
Canadian Operations	0.3	0.4	0.4	0.3	0.4	0.4
USA Operations	123.2	89.5	96.1	95.2	84.2	82.6
China Operations ⁽¹⁾	2.3	-	-	-	-	-
	125.8	89.9	96.5	95.5	84.6	83.0
NGLs - Plant Condensate (Mbbbls/d)						
Canadian Operations	38.7	35.2	46.8	36.3	29.9	27.5
USA Operations	6.2	3.8	4.1	4.7	3.8	2.7
	44.9	39.0	50.9	41.0	33.7	30.2
NGLs - Other (Mbbbls/d)						
Canadian Operations	16.1	14.0	18.6	14.4	12.5	10.4
USA Operations	44.6	25.2	26.7	27.8	24.5	21.6
	60.7	39.2	45.3	42.2	37.0	32.0
NGLs - Total (Mbbbls/d)						
Canadian Operations	54.8	49.2	65.4	50.7	42.4	37.9
USA Operations	50.8	29.0	30.8	32.5	28.3	24.3
	105.6	78.2	96.2	83.2	70.7	62.2
Oil & NGLs (Mbbbls/d)						
Canadian Operations	55.1	49.6	65.8	51.0	42.8	38.3
USA Operations	174.0	118.5	126.9	127.7	112.5	106.9
China Operations ⁽¹⁾	2.3	-	-	-	-	-
	231.4	168.1	192.7	178.7	155.3	145.2
Natural Gas (MMcf/d)						
Canadian Operations	1,054	1,007	1,106	1,038	949	936
USA Operations	367	151	159	159	146	139
	1,421	1,158	1,265	1,197	1,095	1,075
Total (MBOE/d)						
Canadian Operations	230.7	217.5	250.1	224.1	200.9	194.3
USA Operations	235.2	143.7	153.3	154.1	137.0	130.1
China Operations ⁽¹⁾	2.3	-	-	-	-	-
	468.2	361.2	403.4	378.2	337.9	324.4

(1) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Production from China Operations is presented beginning February 14, 2019.

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations

Revenues and Realized Gains (Losses) on Risk Management

(US\$ millions)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Canadian Operations						
Revenues, excluding Realized Gains (Losses) on Risk Management ⁽¹⁾						
Oil	1	7	1	1	2	3
NGLs ⁽²⁾	202	863	214	257	213	179
Natural Gas	247	826	270	188	159	209
	450	1,696	485	446	374	391
Realized Gains (Losses) on Risk Management						
Oil	-	-	-	-	-	-
NGLs ⁽²⁾	17	(90)	12	(44)	(37)	(21)
Natural Gas	3	190	(5)	52	110	33
	20	100	7	8	73	12
USA Operations						
Revenues, excluding Realized Gains (Losses) on Risk Management ⁽¹⁾						
Oil	604	2,093	527	586	509	471
NGLs ⁽²⁾	96	289	70	97	70	52
Natural Gas	76	126	35	31	28	32
	776	2,508	632	714	607	555
Realized Gains (Losses) on Risk Management						
Oil	31	(235)	(27)	(87)	(65)	(56)
NGLs ⁽²⁾	6	1	4	(3)	-	-
Natural Gas	13	28	7	4	6	11
	50	(206)	(16)	(86)	(59)	(45)
China Operations ⁽³⁾						
Revenues, excluding Realized Gains (Losses) on Risk Management ⁽¹⁾						
Oil	13	-	-	-	-	-
	13	-	-	-	-	-

(1) Excludes other revenues with no associated production volumes, but includes intercompany marketing fees transacted between the Company's operating segments.

(2) Includes plant condensate.

(3) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Results from China Operations are presented beginning February 14, 2019. There were no realized gains (losses) on risk management associated with China Operations in Q1 2019.

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations (continued)

Per-unit Results, Excluding the Impact of Realized Gains (Losses) on Risk Management ⁽¹⁾

(US\$/BOE)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Total Canadian Operations Netback						
Price	21.67	21.34	21.03	21.62	20.50	22.29
Production, mineral and other taxes	0.18	0.20	0.16	0.20	0.21	0.23
Transportation and processing	10.20	10.42	9.52	10.26	11.29	10.87
Operating	1.80	1.45	0.84	1.61	1.89	1.59
Netback	9.49	9.27	10.51	9.55	7.11	9.60
Total USA Operations Netback						
Price	36.63	47.80	44.83	50.30	48.72	47.39
Production, mineral and other taxes	2.08	2.50	2.41	2.91	2.48	2.12
Transportation and processing	3.74	2.37	2.33	2.38	2.51	2.26
Operating	5.44	5.80	4.79	5.56	6.75	6.28
Netback	25.37	37.13	35.30	39.45	36.98	36.73
Total China Operations Netback ⁽²⁾						
Price	65.62	-	-	-	-	-
Production, mineral and other taxes	0.33	-	-	-	-	-
Transportation and processing	-	-	-	-	-	-
Operating	17.93	-	-	-	-	-
Netback	47.36	-	-	-	-	-
Total Operations Netback						
Price	29.39	31.86	30.07	33.30	31.93	32.35
Production, mineral and other taxes	1.14	1.11	1.01	1.31	1.13	0.99
Transportation and processing	6.90	7.22	6.79	7.05	7.73	7.42
Operating	3.70	3.18	2.34	3.22	3.86	3.47
Netback	17.65	20.35	19.93	21.72	19.21	20.47

(1) Netback is a common metric used in the oil and gas industry to measure operating performance on a per-unit basis and is considered a non-GAAP measure. The netbacks disclosed above do not meet the requirements outlined in National Instrument 51-101 and have been calculated on a BOE basis using upstream product revenues, excluding the impact of realized gains and losses on risk management, less costs associated with delivering the product to market, including production, mineral and other taxes, transportation and processing expense and operating expense. For additional information regarding non-GAAP measures, including Netback reconciliations, see the Company's website.

(2) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Results from China Operations are presented beginning February 14, 2019.

Other Per-unit Results

(US\$/BOE)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Upstream Operating Expense	3.70	3.18	2.34	3.22	3.86	3.47
Upstream Operating Expense, Excluding Long-Term Incentive Costs	3.48	3.24	2.96	3.07	3.40	3.60
Administrative Expense ⁽¹⁾	5.38	1.18	(0.83)	1.64	3.20	1.08
Administrative Expense, Excluding Long-Term Incentive and Restructuring Costs	1.92	1.43	1.70	1.17	1.36	1.49
Total Costs ⁽²⁾	13.44	13.00	12.46	12.60	13.62	13.50

(1) No restructuring costs were incurred in 2018.

(2) Total Costs per BOE is a non-GAAP measure defined as the summation of production, mineral and other taxes, upstream transportation and processing expense, upstream operating expense and administrative expense, excluding the impact of long term incentive and restructuring costs, per BOE of production.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics

Per-unit Prices, Excluding the Impact of Realized Gains (Losses) on Risk Management

(US\$)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Oil Price (\$/bbl)						
Canadian Operations	37.31	52.54	33.37	60.32	58.13	55.47
USA Operations	54.42	64.05	59.71	66.84	66.57	63.33
China Operations ⁽¹⁾	65.62	-	-	-	-	-
Total Operations	54.57	64.00	59.62	66.82	66.52	63.29
NGLs - Plant Condensate Price (\$/bbl)						
Canadian Operations	49.61	56.31	39.89	64.82	67.55	61.10
USA Operations	43.62	52.33	44.76	55.23	57.20	51.94
Total Operations	48.79	55.92	40.28	63.73	66.38	60.28
NGLs - Other Price (\$/bbl)						
Canadian Operations	20.11	27.32	24.22	30.25	26.27	30.08
USA Operations	17.81	23.39	21.50	28.27	22.37	20.53
Total Operations	18.41	24.79	22.62	28.95	23.69	23.64
NGLs - Total Price (\$/bbl)						
Canadian Operations	40.98	48.05	35.43	54.99	55.35	52.55
USA Operations	20.95	27.21	24.59	32.15	27.08	24.01
Total Operations	31.34	40.31	31.96	46.07	44.01	41.40
Oil & NGLs Price (\$/bbl)						
Canadian Operations	40.95	48.08	35.42	55.03	55.38	52.58
USA Operations	44.64	55.03	51.19	58.01	56.61	54.39
China Operations ⁽¹⁾	65.62	-	-	-	-	-
Total Operations	43.97	52.98	45.81	57.16	56.27	53.91
Natural Gas Price (\$/Mcf)						
Canadian Operations	2.60	2.24	2.65	1.96	1.84	2.48
USA Operations	2.31	2.28	2.37	2.19	2.07	2.52
Total Operations	2.53	2.25	2.62	1.99	1.87	2.48
Total Price (\$/BOE)						
Canadian Operations	21.67	21.34	21.03	21.62	20.50	22.29
USA Operations	36.63	47.80	44.83	50.30	48.72	47.39
China Operations ⁽¹⁾	65.62	-	-	-	-	-
Total Operations	29.39	31.86	30.07	33.30	31.93	32.35

(1) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Results from China Operations are presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics (continued)

Per-unit Impact of Realized Gains (Losses) on Risk Management

(US\$)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Oil (\$/bbl)						
Canadian Operations	-	-	-	-	-	-
USA Operations	2.83	(7.19)	(3.09)	(9.80)	(8.56)	(7.59)
Total Operations	2.77	(7.16)	(3.08)	(9.77)	(8.52)	(7.55)
NGLs - Plant Condensate (\$/bbl)						
Canadian Operations	3.39	(7.05)	1.84	(12.23)	(13.43)	(8.55)
USA Operations	-	-	-	-	-	-
Total Operations	2.92	(6.36)	1.70	(10.84)	(11.90)	(7.79)
NGLs - Other (\$/bbl)						
Canadian Operations	3.44	0.21	2.81	(2.83)	-	-
USA Operations	1.65	0.10	1.45	(1.14)	0.12	-
Total Operations	2.12	0.14	2.01	(1.72)	0.08	-
NGLs - Total (\$/bbl)						
Canadian Operations	3.41	(4.98)	2.12	(9.56)	(9.46)	(6.19)
USA Operations	1.45	0.08	1.26	(0.98)	0.10	-
Total Operations	2.46	(3.10)	1.84	(6.21)	(5.63)	(3.77)
Oil & NGLs (\$/bbl)						
Canadian Operations	3.38	(4.94)	2.11	(9.50)	(9.36)	(6.12)
USA Operations	2.43	(5.41)	(2.04)	(7.56)	(6.38)	(5.86)
Total Operations	2.63	(5.27)	(0.62)	(8.11)	(7.20)	(5.93)
Natural Gas (\$/Mcf)						
Canadian Operations	0.03	0.52	(0.05)	0.54	1.27	0.39
USA Operations	0.39	0.51	0.49	0.27	0.39	0.93
Total Operations	0.13	0.51	0.02	0.51	1.16	0.46
Total (\$/BOE)						
Canadian Operations	0.96	1.26	0.34	0.35	4.03	0.67
USA Operations	2.41	(3.93)	(1.18)	(5.98)	(4.82)	(3.83)
Total Operations	1.68	(0.80)	(0.24)	(2.23)	0.44	(1.13)

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics (continued)

Per-unit Results, Including the Impact of Realized Gains (Losses) on Risk Management

(US\$)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Oil Price (\$/bbl)						
Canadian Operations	37.31	52.54	33.37	60.32	58.13	55.47
USA Operations	57.25	56.86	56.62	57.04	58.01	55.74
China Operations ⁽¹⁾	65.62	-	-	-	-	-
Total Operations	57.34	56.84	56.54	57.05	58.00	55.74
NGLs - Plant Condensate Price (\$/bbl)						
Canadian Operations	53.00	49.26	41.73	52.59	54.12	52.55
USA Operations	43.62	52.33	44.76	55.23	57.20	51.94
Total Operations	51.71	49.56	41.98	52.89	54.48	52.49
NGLs - Other Price (\$/bbl)						
Canadian Operations	23.55	27.53	27.03	27.42	26.27	30.08
USA Operations	19.46	23.49	22.95	27.13	22.49	20.53
Total Operations	20.53	24.93	24.63	27.23	23.77	23.64
NGLs - Total Price (\$/bbl)						
Canadian Operations	44.39	43.07	37.55	45.43	45.89	46.36
USA Operations	22.40	27.29	25.85	31.17	27.18	24.01
Total Operations	33.80	37.21	33.80	39.86	38.38	37.63
Oil & NGLs Price (\$/bbl)						
Canadian Operations	44.33	43.14	37.53	45.53	46.02	46.46
USA Operations	47.07	49.62	49.15	50.45	50.23	48.53
China Operations ⁽¹⁾	65.62	-	-	-	-	-
Total Operations	46.60	47.71	45.19	49.05	49.07	47.98
Natural Gas Price (\$/Mcf)						
Canadian Operations	2.63	2.76	2.60	2.50	3.11	2.87
USA Operations	2.70	2.79	2.86	2.46	2.46	3.45
Total Operations	2.66	2.76	2.64	2.50	3.03	2.94
Total Price (\$/BOE)						
Canadian Operations	22.63	22.60	21.37	21.97	24.53	22.96
USA Operations	39.04	43.87	43.65	44.32	43.90	43.56
China Operations ⁽¹⁾	65.62	-	-	-	-	-
Total Operations	31.07	31.06	29.83	31.07	32.37	31.22
Total Netback (\$/BOE)						
Canadian Operations	10.45	10.53	10.85	9.90	11.14	10.27
USA Operations	27.78	33.20	34.12	33.47	32.16	32.90
China Operations ⁽¹⁾	47.36	-	-	-	-	-
Total Operations	19.33	19.55	19.69	19.49	19.65	19.34

(1) The Company acquired its China Operations as part of the Newfield business combination on February 13, 2019. Results from China Operations are presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play

(average)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Oil Production (Mbbbls/d)						
Canadian Operations						
Montney	0.2	0.3	0.2	0.2	0.3	0.3
Other Upstream Operations ⁽¹⁾						
Duvernay	0.1	0.1	0.1	0.1	0.1	0.1
Other	-	-	0.1	-	-	-
Total Canadian Operations	0.3	0.4	0.4	0.3	0.4	0.4
USA Operations ⁽²⁾						
Permian	59.3	58.8	63.8	61.9	55.2	54.2
Anadarko	23.7	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	25.5	28.4	29.8	31.3	26.8	25.8
Williston	6.2	-	-	-	-	-
Uinta	8.4	-	-	-	-	-
Other	0.1	2.3	2.5	2.0	2.2	2.6
Total USA Operations	123.2	89.5	96.1	95.2	84.2	82.6
Total China Operations ⁽²⁾	2.3	-	-	-	-	-
Total Encana	125.8	89.9	96.5	95.5	84.6	83.0
NGLs - Plant Condensate Production (Mbbbls/d)						
Canadian Operations						
Montney	33.3	28.6	38.8	30.5	24.2	20.8
Other Upstream Operations ⁽¹⁾						
Duvernay	5.4	6.6	8.0	5.8	5.7	6.8
Other	-	-	-	-	-	(0.1)
Total Canadian Operations	38.7	35.2	46.8	36.3	29.9	27.5
USA Operations ⁽²⁾						
Permian	1.5	2.1	2.1	2.5	2.1	1.5
Anadarko	3.1	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	1.3	1.6	1.8	2.0	1.6	1.1
Williston	0.2	-	-	-	-	-
Uinta	-	-	-	-	-	-
Other	0.1	0.1	0.2	0.2	0.1	0.1
Total USA Operations	6.2	3.8	4.1	4.7	3.8	2.7
Total Encana	44.9	39.0	50.9	41.0	33.7	30.2

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

(2) No reportable production in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Production from legacy Newfield assets is presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
NGLs - Other Production (Mbbls/d)						
Canadian Operations						
Montney	15.3	12.8	16.9	13.5	11.5	9.3
Other Upstream Operations ⁽¹⁾						
Duvernay	0.8	1.2	1.8	1.0	1.0	1.2
Other	-	-	(0.1)	(0.1)	-	(0.1)
Total Canadian Operations	16.1	14.0	18.6	14.4	12.5	10.4
USA Operations ⁽²⁾						
Permian	16.0	17.2	17.7	19.2	16.8	15.0
Anadarko	20.4	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	6.4	6.8	7.7	7.4	6.5	5.4
Williston	1.4	-	-	-	-	-
Uinta	0.3	-	-	-	-	-
Other	0.1	1.2	1.3	1.2	1.2	1.2
Total USA Operations	44.6	25.2	26.7	27.8	24.5	21.6
Total Encana	60.7	39.2	45.3	42.2	37.0	32.0
NGLs - Total Production (Mbbls/d)						
Canadian Operations						
Montney	48.6	41.4	55.7	44.0	35.7	30.1
Other Upstream Operations ⁽¹⁾						
Duvernay	6.2	7.8	9.8	6.8	6.7	8.0
Other	-	-	(0.1)	(0.1)	-	(0.2)
Total Canadian Operations	54.8	49.2	65.4	50.7	42.4	37.9
USA Operations ⁽²⁾						
Permian	17.5	19.3	19.8	21.7	18.9	16.5
Anadarko	23.5	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	7.7	8.4	9.5	9.4	8.1	6.5
Williston	1.6	-	-	-	-	-
Uinta	0.3	-	-	-	-	-
Other	0.2	1.3	1.5	1.4	1.3	1.3
Total USA Operations	50.8	29.0	30.8	32.5	28.3	24.3
Total Encana	105.6	78.2	96.2	83.2	70.7	62.2

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

(2) No reportable production in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Production from legacy Newfield assets is presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Oil & NGLs Production (Mbbls/d)						
Canadian Operations						
Montney	48.8	41.7	55.9	44.2	36.0	30.4
Other Upstream Operations ⁽¹⁾						
Duvernay	6.3	7.9	9.9	6.9	6.8	8.1
Other	-	-	-	(0.1)	-	(0.2)
Total Canadian Operations	55.1	49.6	65.8	51.0	42.8	38.3
USA Operations ⁽²⁾						
Permian	76.8	78.1	83.6	83.6	74.1	70.7
Anadarko	47.2	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	33.2	36.8	39.3	40.7	34.9	32.3
Williston	7.8	-	-	-	-	-
Uinta	8.7	-	-	-	-	-
Other	0.3	3.6	4.0	3.4	3.5	3.9
Total USA Operations	174.0	118.5	126.9	127.7	112.5	106.9
Total China Operations ⁽²⁾	2.3	-	-	-	-	-
Total Encana	231.4	168.1	192.7	178.7	155.3	145.2
Natural Gas Production (MMcf/d)						
Canadian Operations						
Montney	951	894	985	938	841	810
Other Upstream Operations ⁽¹⁾						
Duvernay	61	59	70	54	52	61
Other	42	54	51	46	56	65
Total Canadian Operations	1,054	1,007	1,106	1,038	949	936
USA Operations ⁽²⁾						
Permian	87	86	89	90	85	78
Anadarko	172	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	47	52	55	56	49	47
Williston	10	-	-	-	-	-
Uinta	9	-	-	-	-	-
Other	42	13	15	13	12	14
Total USA Operations	367	151	159	159	146	139
Total Encana	1,421	1,158	1,265	1,197	1,095	1,075

(1) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other primarily includes natural gas volumes in Horn River. USA Other primarily includes San Juan and natural gas volumes in Arkoma. Production volumes associated with San Juan were included in USA Other until the asset was divested on December 27, 2018.

(2) No reportable production in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Production from legacy Newfield assets is presented beginning February 14, 2019.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(average)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Total Production (MBOE/d)						
Canadian Operations						
Montney	207.3	190.7	220.0	200.6	176.2	165.3
Other Upstream Operations ⁽¹⁾						
Duvernay	16.5	17.9	21.6	15.9	15.5	18.3
Other	6.9	8.9	8.5	7.6	9.2	10.7
Total Canadian Operations	230.7	217.5	250.1	224.1	200.9	194.3
USA Operations ⁽²⁾						
Permian	91.2	92.3	98.5	98.5	88.2	83.8
Anadarko	75.9	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	41.0	45.4	48.5	49.9	43.0	40.1
Williston	9.4	-	-	-	-	-
Uinta	10.2	-	-	-	-	-
Other	7.5	6.0	6.3	5.7	5.8	6.2
Total USA Operations	235.2	143.7	153.3	154.1	137.0	130.1
Total China Operations ⁽²⁾	2.3	-	-	-	-	-
Total Encana	468.2	361.2	403.4	378.2	337.9	324.4
Total Production (MBOE/d)						
Total Core Assets ⁽³⁾	374.4	283.0	318.5	299.1	264.4	249.1
% of Total Encana	80%	78%	79%	79%	78%	77%

(1) Other Upstream Operations includes total production volumes from plays that are not part of the Company's current strategic focus. Canadian Other primarily includes Horn River. USA Other primarily includes Arkoma and San Juan. Production volumes associated with San Juan were included in USA Other until the asset was divested on December 27, 2018.

(2) No reportable production in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Production from legacy Newfield assets is presented beginning February 14, 2019.

(3) Core Assets production presentation has been updated to align with the Company's 2019 Core Assets, which include Permian, Anadarko and Montney. Core Assets production for 2018 has been updated and reflects Permian and Montney.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

(US\$ millions)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Capital Expenditures						
Canadian Operations						
Montney	118	516	71	120	170	155
Other Upstream Operations ⁽¹⁾						
Duvernay	40	117	10	52	42	13
Other	(1)	(1)	(2)	2	(1)	-
Total Canadian Operations	157	632	79	174	211	168
USA Operations ⁽²⁾						
Permian	279	899	181	230	250	238
Anadarko	147	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	105	394	79	99	122	94
Williston	22	-	-	-	-	-
Uinta	16	-	-	-	-	-
Other	8	39	7	16	10	6
Total USA Operations	577	1,332	267	345	382	338
Corporate & Other	2	11	3	4	2	2
Capital Expenditures	736	1,975	349	523	595	508
Net Acquisitions & (Divestitures)	20	(476)	(404)	(9)	(46)	(17)
Net Capital Investment	756	1,499	(55)	514	549	491

	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Drilling Activity (net wells drilled)						
Canadian Operations						
Montney	22	129	20	28	41	40
Other Upstream Operations ⁽¹⁾						
Duvernay	3	10	1	2	4	3
Total Canadian Operations	25	139	21	30	45	43
USA Operations ⁽²⁾						
Permian	27	110	29	26	29	26
Anadarko	12	-	-	-	-	-
Other Upstream Operations ⁽¹⁾						
Eagle Ford	13	55	15	12	14	14
Williston	2	-	-	-	-	-
Uinta	1	-	-	-	-	-
Other	-	5	-	5	-	-
Total USA Operations	55	170	44	43	43	40
Total Encana	80	309	65	73	88	83

(1) Other Upstream Operations includes capital expenditures and net wells drilled in plays that are not part of the Company's current strategic focus. USA Other primarily includes Arkoma and San Juan. Capital expenditures and net wells drilled in San Juan were included in USA Other until the asset was divested on December 27, 2018.

(2) No reportable results in 2018 for legacy Newfield assets as the Company acquired them as part of the business combination on February 13, 2019. Results for legacy Newfield assets are presented beginning February 14, 2019.