



Encana Corporation

Interim Supplemental Information
2019 Pro-Forma and 2018 Recasted
(unaudited)

For the period ended March 31, 2019

U.S. Dollars / U.S. Protocol

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾

(average)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Oil Production (Mbbbls/d)						
Canadian Operations						
Montney	0.2	0.3	0.2	0.2	0.3	0.3
Other Upstream Operations ⁽²⁾						
Duvernay	0.1	0.1	0.1	0.1	0.1	0.1
Other	-	-	0.1	-	-	-
Total Canadian Operations	0.3	0.4	0.4	0.3	0.4	0.4
USA Operations						
Permian	59.3	58.8	63.8	61.9	55.2	54.2
Anadarko	44.5	42.3	43.7	43.2	42.1	40.2
Other Upstream Operations ⁽²⁾						
Eagle Ford	25.5	28.4	29.8	31.3	26.8	25.8
Williston	12.4	14.3	14.4	14.6	14.3	14.0
Uinta	17.2	16.8	16.1	16.3	17.6	17.0
Other	0.2	2.6	3.2	2.3	1.8	3.1
Total USA Operations	159.1	163.2	171.0	169.6	157.8	154.3
Total China Operations	5.3	4.2	2.6	2.8	8.6	2.9
Total Combined Encana & Newfield	164.7	167.8	174.0	172.7	166.8	157.6
NGLs - Plant Condensate Production (Mbbbls/d)						
Canadian Operations						
Montney	33.3	28.6	38.8	30.5	24.2	20.8
Other Upstream Operations ⁽²⁾						
Duvernay	5.4	6.6	8.0	5.8	5.7	6.8
Other	-	-	-	-	-	(0.1)
Total Canadian Operations	38.7	35.2	46.8	36.3	29.9	27.5
USA Operations						
Permian	1.5	2.1	2.1	2.5	2.1	1.5
Anadarko	6.1	5.4	6.1	5.9	5.0	4.3
Other Upstream Operations ⁽²⁾						
Eagle Ford	1.3	1.6	1.8	2.0	1.6	1.1
Williston	0.5	0.4	0.5	0.5	0.4	0.4
Uinta	0.1	0.1	-	0.1	0.1	0.1
Other	-	0.2	0.2	0.2	0.2	0.1
Total USA Operations	9.5	9.8	10.7	11.2	9.4	7.5
Total Combined Encana & Newfield	48.2	45.0	57.5	47.5	39.3	35.0

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield Exploration Company ("Newfield") assets for all periods.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾ (continued)

(average)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
NGLs - Other Production (Mbbbls/d)						
Canadian Operations						
Montney	15.3	12.8	16.9	13.5	11.5	9.3
Other Upstream Operations ⁽²⁾						
Duvernay	0.8	1.2	1.8	1.0	1.0	1.2
Other	-	-	(0.1)	(0.1)	-	(0.1)
Total Canadian Operations	16.1	14.0	18.6	14.4	12.5	10.4
USA Operations						
Permian	16.0	17.2	17.7	19.2	16.8	15.0
Anadarko	37.8	33.9	38.0	37.7	33.2	26.5
Other Upstream Operations ⁽²⁾						
Eagle Ford	6.4	6.8	7.7	7.4	6.5	5.4
Williston	2.5	2.9	2.7	2.8	3.0	3.0
Uinta	0.5	0.5	0.5	0.6	0.6	0.5
Other	0.5	1.5	1.7	1.5	1.6	1.5
Total USA Operations	63.7	62.8	68.3	69.2	61.7	51.9
Total Combined Encana & Newfield	79.8	76.8	86.9	83.6	74.2	62.3
NGLs - Total Production (Mbbbls/d)						
Canadian Operations						
Montney	48.6	41.4	55.7	44.0	35.7	30.1
Other Upstream Operations ⁽²⁾						
Duvernay	6.2	7.8	9.8	6.8	6.7	8.0
Other	-	-	(0.1)	(0.1)	-	(0.2)
Total Canadian Operations	54.8	49.2	65.4	50.7	42.4	37.9
USA Operations						
Permian	17.5	19.3	19.8	21.7	18.9	16.5
Anadarko	43.9	39.3	44.1	43.6	38.2	30.8
Other Upstream Operations ⁽²⁾						
Eagle Ford	7.7	8.4	9.5	9.4	8.1	6.5
Williston	3.0	3.3	3.2	3.3	3.4	3.4
Uinta	0.6	0.6	0.5	0.7	0.7	0.6
Other	0.5	1.7	1.9	1.7	1.8	1.6
Total USA Operations	73.2	72.6	79.0	80.4	71.1	59.4
Total Combined Encana & Newfield	128.0	121.8	144.4	131.1	113.5	97.3

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. USA Other primarily included San Juan until the asset was divested on December 27, 2018.

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾ (continued)

(average)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Oil & NGLs Production (Mbbbls/d)						
Canadian Operations						
Montney	48.8	41.7	55.9	44.2	36.0	30.4
Other Upstream Operations ⁽²⁾						
Duvernay	6.3	7.9	9.9	6.9	6.8	8.1
Other	-	-	-	(0.1)	-	(0.2)
Total Canadian Operations	55.1	49.6	65.8	51.0	42.8	38.3
USA Operations						
Permian	76.8	78.1	83.6	83.6	74.1	70.7
Anadarko	88.4	81.6	87.8	86.8	80.3	71.0
Other Upstream Operations ⁽²⁾						
Eagle Ford	33.2	36.8	39.3	40.7	34.9	32.3
Williston	15.4	17.6	17.6	17.9	17.7	17.4
Uinta	17.8	17.4	16.6	17.0	18.3	17.6
Other	0.7	4.3	5.1	4.0	3.6	4.7
Total USA Operations	232.3	235.8	250.0	250.0	228.9	213.7
Total China Operations	5.3	4.2	2.6	2.8	8.6	2.9
Total Combined Encana & Newfield	292.7	289.6	318.4	303.8	280.3	254.9
Natural Gas Production (MMcf/d)						
Canadian Operations						
Montney	951	894	985	938	841	810
Other Upstream Operations ⁽²⁾						
Duvernay	61	59	70	54	52	61
Other	42	54	51	46	56	65
Total Canadian Operations	1,054	1,007	1,106	1,038	949	936
USA Operations						
Permian	87	86	89	90	85	78
Anadarko	338	320	353	341	304	279
Other Upstream Operations ⁽²⁾						
Eagle Ford	47	52	55	56	49	47
Williston	20	20	21	21	20	18
Uinta	17	16	15	16	15	17
Other	81	97	96	97	96	101
Total USA Operations	590	591	629	621	569	540
Total Combined Encana & Newfield	1,644	1,598	1,735	1,659	1,518	1,476

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus. Canadian Other primarily includes natural gas volumes in Horn River. USA Other primarily includes San Juan and natural gas volumes in Arkoma. Production volumes associated with San Juan were included in USA Other until the asset was divested on December 27, 2018.

Supplemental Oil and Gas Operating Statistics - 2019 Pro-Forma & 2018 Recasted *(unaudited)*

Results by Play ⁽¹⁾ (continued)

(average)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Total Production (MBOE/d)						
Canadian Operations						
Montney	207.3	190.7	220.0	200.6	176.2	165.3
Other Upstream Operations ⁽²⁾						
Duvernay	16.5	17.9	21.6	15.9	15.5	18.3
Other	6.9	8.9	8.5	7.6	9.2	10.7
Total Canadian Operations	230.7	217.5	250.1	224.1	200.9	194.3
USA Operations						
Permian	91.2	92.3	98.5	98.5	88.2	83.8
Anadarko	144.8	134.8	146.6	143.7	131.1	117.5
Other Upstream Operations ⁽²⁾						
Eagle Ford	41.0	45.4	48.5	49.9	43.0	40.1
Williston	18.7	21.0	21.1	21.4	21.0	20.4
Uinta	20.6	20.0	19.1	19.7	20.8	20.3
Other	14.3	20.6	21.0	20.2	19.6	21.6
Total USA Operations	330.6	334.1	354.8	353.4	323.7	303.7
Total China Operations	5.3	4.2	2.6	2.8	8.6	2.9
Total Combined Encana & Newfield	566.6	555.8	607.5	580.3	533.2	500.9
Total Production (MBOE/d)						
Total Core Assets ⁽³⁾	443.3	417.8	465.1	442.8	395.5	366.6
% of Total Encana	78%	75%	77%	76%	74%	73%

(1) Production is presented on a combined basis which includes production from all legacy Encana and Newfield assets for all periods.

(2) Other Upstream Operations includes total production volumes from plays that are not part of the Company's current strategic focus. Canadian Other primarily includes Horn River. USA Other primarily includes Arkoma and San Juan. Production volumes associated with San Juan were included in USA Other until the asset was divested on December 27, 2018.

(3) Core Assets production presentation has been updated to align with the Company's 2019 Core Assets, which include Permian, Anadarko and Montney. Core Asset production for 2018 reflects this change.

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Results by Play ⁽¹⁾ (continued)

(US\$ millions)	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Capital Expenditures						
Canadian Operations						
Montney	118	516	71	120	170	155
Other Upstream Operations ⁽²⁾						
Duvernay	40	117	10	52	42	13
Other	(1)	(1)	(2)	2	(1)	-
Total Canadian Operations	157	632	79	174	211	168
USA Operations						
Permian	279	899	181	230	250	238
Anadarko	284	1,091	238	280	291	282
Other Upstream Operations ⁽²⁾						
Eagle Ford	105	394	79	99	122	94
Williston	35	128	25	40	41	22
Uinta	35	125	28	35	27	35
Other	18	98	24	32	22	20
Total USA Operations	756	2,735	575	716	753	691
Total Combined Encana & Newfield Upstream Operations	913	3,367	654	890	964	859

	2019	2018				
	Q1	Year	Q4	Q3	Q2	Q1
Drilling Activity (net wells drilled)						
Canadian Operations						
Montney	22	129	20	28	41	40
Other Upstream Operations ⁽²⁾						
Duvernay	3	10	1	2	4	3
Total Canadian Operations	25	139	21	30	45	43
USA Operations						
Permian	27	110	29	26	29	26
Anadarko	28	140	41	37	33	29
Other Upstream Operations ⁽²⁾						
Eagle Ford	13	55	15	12	14	14
Williston	6	14	4	4	3	3
Uinta	3	17	4	6	3	4
Other	1	5	-	5	-	-
Total USA Operations	78	341	93	90	82	76
Total Combined Encana & Newfield	103	480	114	120	127	119

(1) Capital and drilling activity are presented on a combined basis which includes the capital expenditures and net wells drilled for all legacy Encana and Newfield assets for all presented periods.

(2) Other Upstream Operations includes capital expenditures and net wells drilled in plays that are not part of the Company's current strategic focus. USA Other primarily includes Arkoma and San Juan. Capital expenditures and net wells drilled in San Juan were included in USA Other until the asset was divested on December 27, 2018.