



Encana Corporation

Interim Supplemental Information  
*(unaudited)*

For the period ended September 30, 2016

U.S. Dollars / U.S. Protocol

## Supplemental Financial Information *(unaudited)*

### Financial Results

(\$ millions, except per share amounts)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Net Earnings (Loss)	(663)	317	(601)	(379)	(5,165)	(612)	(4,553)	(1,236)	(1,610)	(1,707)
Per share - Diluted <sup>(1)</sup>	(0.78)	0.37	(0.71)	(0.45)	(6.28)	(0.72)	(5.59)	(1.47)	(1.91)	(2.25)
Operating Earnings (Loss) <sup>(2,3)</sup>	(9)	32	89	(130)	(61)	111	(172)	(24)	(167)	19
Per share - Diluted <sup>(1)</sup>	(0.01)	0.04	0.10	(0.15)	(0.07)	0.13	(0.21)	(0.03)	(0.20)	0.03
Cash Flow <sup>(4)</sup>	536	252	182	102	1,430	383	1,047	371	181	495
Per share - Diluted <sup>(1)</sup>	0.63	0.29	0.21	0.12	1.74	0.45	1.29	0.44	0.22	0.65
Effective Tax Rate using Canadian Statutory Rate	27.0%				26.4%					
Foreign Exchange Rates (US\$ per C\$1)										
Average	0.757	0.766	0.776	0.728	0.782	0.749	0.794	0.764	0.813	0.806
Period end	0.762	0.762	0.769	0.771	0.723	0.723	0.747	0.747	0.802	0.789
<b>Operating Earnings Summary</b>										
Net Earnings (Loss)	(663)	317	(601)	(379)	(5,165)	(612)	(4,553)	(1,236)	(1,610)	(1,707)
After-tax (addition) deduction:										
Unrealized hedging gain (loss)	(313)	32	(310)	(35)	(244)	(66)	(178)	107	(187)	(98)
Impairments	(938)	-	(331)	(607)	(4,130)	(514)	(3,616)	(1,066)	(1,328)	(1,222)
Restructuring charges <sup>(3)</sup>	(23)	(1)	-	(22)	(45)	(5)	(40)	(20)	(10)	(10)
Non-operating foreign exchange gain (loss)	209	(38)	(48)	295	(702)	(96)	(606)	(212)	114	(508)
Gain (loss) on divestitures	287	288	(1)	-	9	-	9	(2)	1	10
Gain on debt retirement	65	-	-	65	-	-	-	-	-	-
Income tax adjustments	59	4	-	55	8	(42)	50	(19)	(33)	102
Operating Earnings (Loss) <sup>(2,3)</sup>	(9)	32	89	(130)	(61)	111	(172)	(24)	(167)	19
<b>Cash Flow Summary</b>										
Cash From (Used in) Operating Activities	426	186	83	157	1,681	448	1,233	453	298	482
Deduct (Add back):										
Net change in other assets and liabilities	(15)	(6)	(5)	(4)	(11)	7	(18)	(18)	7	(7)
Net change in non-cash working capital	(95)	(60)	(94)	59	262	58	204	100	110	(6)
Cash tax on sale of assets	-	-	-	-	-	-	-	-	-	-
Cash Flow <sup>(4)</sup>	536	252	182	102	1,430	383	1,047	371	181	495

<sup>(1)</sup> Net earnings (loss), operating earnings (loss) and cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

(millions)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Weighted Average Common Shares Outstanding										
Basic	852.7	858.3	849.9	849.9	822.1	846.5	814.0	843.1	841.2	757.8
Diluted	852.7	858.3	849.9	849.9	822.1	846.5	814.0	843.1	841.2	757.8

<sup>(2)</sup> Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These after-tax items may include, but are not limited to, unrealized hedging gains/losses, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures, gains on debt retirement, income taxes related to divestitures and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

<sup>(3)</sup> In Q2 2015, organizational structure changes were formalized which resulted in a revision to the Q1 2015 Operating Earnings to exclude restructuring charges incurred in the first quarter.

<sup>(4)</sup> Cash Flow is a non-GAAP measure defined as cash from operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and cash tax on sale of assets.

## Supplemental Financial & Operating Information *(unaudited)*

### Financial Metrics

	2016	2015
	Year-to-date	Year
Debt to Debt Adjusted Cash Flow	3.4x	2.8x
Debt to Adjusted Capitalization	23%	28%

The financial metrics disclosed above are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Measures section of Encana's Management's Discussion and Analysis.

### Net Capital Investment

(\$ millions)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Capital Investment										
Canadian Operations	173	56	54	63	380	39	341	76	114	151
USA Operations	605	149	159	297	1,847	242	1,605	394	628	583
Market Optimization	1	1	-	-	1	-	1	1	-	-
Corporate & Other	-	(1)	2	(1)	4	(1)	5	2	1	2
Capital Investment	779	205	215	359	2,232	280	1,952	473	743	736
Net Acquisitions & (Divestitures)	(1,044)	(1,040)	1	(5)	(1,838)	(761)	(1,077)	(99)	(140)	(838)
Net Capital Investment	(265)	(835)	216	354	394	(481)	875	374	603	(102)

### Core Four Capital Investment

(\$ millions)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Capital Investment										
Montney	94	31	27	36	159	15	144	17	48	79
Duvernay	80	26	27	27	205	20	185	58	57	70
Eagle Ford	155	41	38	76	570	56	514	142	175	197
Permian	418	102	112	204	916	155	761	219	325	217
Total Core Four	747	200	204	343	1,850	246	1,604	436	605	563
% of Total Encana	96%	98%	95%	96%	83%	88%	82%	92%	81%	76%

## Supplemental Operating Information *(unaudited)*

### Production Volumes - After Royalties

(average)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas (MMcf/d)	1,420	1,326	1,418	1,516	1,635	1,571	1,656	1,547	1,568	1,857
Oil (Mbbbls/d)	76.1	69.1	78.9	80.5	87.0	90.6	85.8	91.9	86.2	79.2
NGLs (Mbbbls/d)	50.4	47.9	53.1	50.3	46.4	54.4	43.7	48.5	41.1	41.5
Oil & NGLs (Mbbbls/d)	126.5	117.0	132.0	130.8	133.4	145.0	129.5	140.4	127.3	120.7
Total (MBOE/d)	363.1	338.0	368.3	383.4	405.9	406.8	405.6	398.3	388.7	430.1

### Production Volumes - After Royalties

(average)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas (MMcf/d)										
Canadian Operations	987	924	971	1,066	971	1,001	961	876	881	1,128
USA Operations	433	402	447	450	664	570	695	671	687	729
	1,420	1,326	1,418	1,516	1,635	1,571	1,656	1,547	1,568	1,857
Oil (Mbbbls/d)										
Canadian Operations	2.5	1.0	3.3	3.2	5.6	4.0	6.1	5.3	6.5	6.6
USA Operations	73.6	68.1	75.6	77.3	81.4	86.6	79.7	86.6	79.7	72.6
	76.1	69.1	78.9	80.5	87.0	90.6	85.8	91.9	86.2	79.2
NGLs (Mbbbls/d)										
Canadian Operations	26.4	25.2	27.1	27.0	22.8	28.2	21.0	21.9	19.8	21.2
USA Operations	24.0	22.7	26.0	23.3	23.6	26.2	22.7	26.6	21.3	20.3
	50.4	47.9	53.1	50.3	46.4	54.4	43.7	48.5	41.1	41.5
Oil & NGLs (Mbbbls/d)										
Canadian Operations	28.9	26.2	30.4	30.2	28.4	32.2	27.1	27.2	26.3	27.8
USA Operations	97.6	90.8	101.6	100.6	105.0	112.8	102.4	113.2	101.0	92.9
	126.5	117.0	132.0	130.8	133.4	145.0	129.5	140.4	127.3	120.7
Total (MBOE/d)										
Canadian Operations	193.3	180.2	192.2	207.9	190.2	199.1	187.2	173.2	173.2	215.8
USA Operations	169.8	157.8	176.1	175.5	215.7	207.7	218.4	225.1	215.5	214.3
	363.1	338.0	368.3	383.4	405.9	406.8	405.6	398.3	388.7	430.1

### Oil & NGLs Production Volumes - After Royalties

(average Mbbbls/d)	2016					2015						
	% of Total	Year-to-date	Q3	Q2	Q1	% of Total	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Oil	60	76.1	69.1	78.9	80.5	65	87.0	90.6	85.8	91.9	86.2	79.2
Plant Condensate	16	20.5	21.8	20.7	19.1	13	16.8	22.4	14.9	16.8	13.9	14.0
Butane	6	8.0	6.8	8.9	8.3	6	7.5	8.5	7.1	8.0	6.3	7.2
Propane	10	12.3	10.9	13.0	13.1	9	12.2	13.3	11.9	13.5	12.4	9.7
Ethane	8	9.6	8.4	10.5	9.8	7	9.9	10.2	9.8	10.2	8.5	10.6
	100	126.5	117.0	132.0	130.8	100	133.4	145.0	129.5	140.4	127.3	120.7

## Supplemental Financial & Operating Information *(unaudited)*

### Results of Operations

#### Revenues, Net of Royalties, and Realized Financial Hedging

(\$ millions)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Canadian Operations										
Revenues, Net of Royalties, excluding Hedging <sup>(1)</sup>										
Natural Gas	424	159	103	162	976	188	788	199	193	396
Oil & NGLs	240	85	93	62	333	90	243	75	91	77
	664	244	196	224	1,309	278	1,031	274	284	473
Realized Financial Hedging Gain (Loss)										
Natural Gas	81	(12)	47	46	479	115	364	104	106	154
Oil & NGLs	41	12	8	21	16	14	2	5	(5)	2
	122	-	55	67	495	129	366	109	101	156
USA Operations										
Revenues, Net of Royalties, excluding Hedging <sup>(1)</sup>										
Natural Gas	250	102	70	78	629	118	511	170	146	195
Oil & NGLs	824	295	312	217	1,412	332	1,080	371	414	295
	1,074	397	382	295	2,041	450	1,591	541	560	490
Realized Financial Hedging Gain (Loss)										
Natural Gas	31	(4)	19	16	239	73	166	54	58	54
Oil & NGLs	201	58	50	93	185	88	97	54	5	38
	232	54	69	109	424	161	263	108	63	92

<sup>(1)</sup> Excludes other revenues with no associated volumes.

#### Per-unit Results, Excluding the Impact of Realized Financial Hedging

(\$/BOE)	2016				2015 <sup>(1)</sup>					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Total - Canadian Operations										
Price	12.55	14.74	11.23	11.84	18.84	15.14	20.17	17.22	18.05	24.30
Production, mineral and other taxes	0.31	0.28	0.36	0.29	0.41	0.31	0.45	0.42	0.45	0.46
Transportation and processing	8.30	8.23	8.85	7.87	9.42	8.64	9.69	9.47	10.77	9.00
Operating	2.13	2.29	2.08	2.06	2.17	2.38	2.09	2.09	2.43	1.82
Netback	1.81	3.94	(0.06)	1.62	6.84	3.81	7.94	5.24	4.40	13.02
Total - USA Operations										
Price	23.10	27.36	23.89	18.42	25.93	23.55	26.69	26.13	28.61	25.34
Production, mineral and other taxes	1.20	1.05	1.48	1.07	1.47	1.31	1.52	1.52	1.53	1.50
Transportation and processing	4.60	2.96	4.56	6.12	7.37	6.57	7.61	7.52	7.34	8.02
Operating	6.25	6.37	5.34	7.06	6.55	6.18	6.67	6.63	7.46	5.91
Netback	11.05	16.98	12.51	4.17	10.54	9.49	10.89	10.46	12.28	9.91
Total Operations Netback										
Price	17.48	20.64	17.29	14.85	22.61	19.44	23.68	22.26	23.90	24.82
Production, mineral and other taxes	0.73	0.64	0.89	0.65	0.97	0.82	1.02	1.04	1.05	0.98
Transportation and processing	6.57	5.77	6.80	7.07	8.33	7.58	8.58	8.38	8.87	8.50
Operating	4.06	4.19	3.63	4.35	4.50	4.32	4.56	4.66	5.22	3.85
Netback	6.12	10.04	5.97	2.78	8.81	6.72	9.52	8.18	8.76	11.49

<sup>(1)</sup> Updated to reflect the reclassification of property taxes and certain other levied charges from transportation and processing expense and/or operating expense to production, mineral and other taxes. There were no changes to the reported totals for Netbacks.

#### Other Per-Unit Results

(\$/BOE)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Operating Expense	4.06	4.19	3.63	4.35	4.50	4.32	4.56	4.66	5.22	3.85
Operating Expense, Excluding Long-Term Incentives	3.82	3.75	3.36	4.31	4.54	4.34	4.60	4.80	5.16	3.89
Administrative Expense	2.33	2.94	1.82	2.27	1.86	1.55	1.96	1.68	2.37	1.86
Administrative Expense, Excluding Long-Term Incentives and Restructuring Costs	1.42	1.80	1.27	1.23	1.50	1.44	1.52	1.27	1.81	1.50

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Operating Statistics - After Royalties

#### Per-unit Prices, Excluding the Impact of Realized Financial Hedging

	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas Price (\$/Mcf)										
Canadian Operations	1.57	1.87	1.18	1.66	2.75	2.04	3.00	2.48	2.39	3.89
USA Operations	2.11	2.78	1.74	1.88	2.60	2.29	2.69	2.75	2.33	2.97
Total Operations	1.73	2.15	1.35	1.73	2.69	2.13	2.87	2.60	2.37	3.53
Oil & NGLs Price (\$/bbl)										
Canadian Operations	30.36	35.47	33.40	22.82	32.10	30.08	32.91	29.75	38.57	30.65
USA Operations	30.80	35.26	33.76	23.74	36.80	31.81	38.65	35.66	45.21	35.18
Total Operations	30.70	35.31	33.67	23.53	35.80	31.43	37.45	34.52	43.83	34.13
Total Price (\$/BOE)										
Canadian Operations	12.55	14.74	11.23	11.84	18.84	15.14	20.17	17.22	18.05	24.30
USA Operations	23.10	27.36	23.89	18.42	25.93	23.55	26.69	26.13	28.61	25.34
Total Operations	17.48	20.64	17.29	14.85	22.61	19.44	23.68	22.26	23.90	24.82

#### Impact of Realized Financial Hedging

	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas (\$/Mcf)										
Canadian Operations	0.30	(0.14)	0.53	0.48	1.35	1.25	1.39	1.28	1.32	1.52
USA Operations	0.26	(0.11)	0.47	0.39	0.99	1.39	0.88	0.88	0.93	0.82
Total Operations	0.29	(0.13)	0.51	0.45	1.20	1.30	1.17	1.11	1.15	1.25
Oil & NGLs (\$/bbl)										
Canadian Operations	5.15	5.03	2.72	7.70	1.56	4.80	0.25	2.09	(2.21)	0.78
USA Operations	7.50	6.94	5.43	10.11	4.83	8.50	3.46	5.17	0.52	4.58
Total Operations	6.96	6.51	4.80	9.56	4.13	7.68	2.79	4.57	(0.05)	3.70
Total (\$/BOE)										
Canadian Operations	2.30	-	3.12	3.56	7.13	7.05	7.15	6.82	6.39	8.04
USA Operations	4.98	3.72	4.32	6.79	5.39	8.43	4.42	5.21	3.22	4.78
Total Operations	3.55	1.74	3.69	5.04	6.20	7.75	5.68	5.91	4.63	6.42

#### Per-unit Results, Including the Impact of Realized Financial Hedging

	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas Price (\$/Mcf)										
Canadian Operations	1.87	1.73	1.71	2.14	4.10	3.29	4.39	3.76	3.71	5.41
USA Operations	2.37	2.67	2.21	2.27	3.59	3.68	3.57	3.63	3.26	3.79
Total Operations	2.02	2.02	1.86	2.18	3.89	3.43	4.04	3.71	3.52	4.78
Oil & NGLs Price (\$/bbl)										
Canadian Operations	35.51	40.50	36.12	30.52	33.66	34.88	33.16	31.84	36.36	31.43
USA Operations	38.30	42.20	39.19	33.85	41.63	40.31	42.11	40.83	45.73	39.76
Total Operations	37.66	41.82	38.47	33.09	39.93	39.11	40.24	39.09	43.78	37.83
Total Price (\$/BOE)										
Canadian Operations	14.85	14.74	14.35	15.40	25.97	22.19	27.32	24.04	24.44	32.34
USA Operations	28.08	31.08	28.21	25.21	31.32	31.98	31.11	31.34	31.83	30.12
Total Operations	21.03	22.38	20.98	19.89	28.81	27.19	29.36	28.17	28.53	31.24
Total Netback (\$/BOE)										
Canadian Operations	4.11	3.94	3.06	5.18	13.97	10.86	15.09	12.06	10.79	21.06
USA Operations	16.03	20.70	16.83	10.96	15.93	17.92	15.31	15.67	15.50	14.69
Total Operations	9.67	11.78	9.66	7.82	15.01	14.47	15.20	14.09	13.39	17.91

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play

(after royalties)	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
<b>Natural Gas Production (MMcf/d)</b>										
Canadian Operations										
Montney <sup>(1)</sup>	758	669	781	826	723	778	705	711	685	717
Duvernay	55	61	57	48	27	48	20	26	17	16
Other Upstream Operations <sup>(2)</sup>										
Wheatland	77	73	83	76	86	78	89	80	76	111
Deep Panuke	49	69	12	67	63	40	71	-	32	182
Other and emerging <sup>(3)</sup>	48	52	38	49	72	57	76	59	71	102
<b>Total Canadian Operations</b>	<b>987</b>	<b>924</b>	971	1,066	971	1,001	961	876	881	1,128
USA Operations										
Eagle Ford	49	50	50	46	44	57	40	48	36	36
Permian	49	50	52	46	44	49	42	54	38	34
Other Upstream Operations <sup>(2)</sup>										
DJ Basin	42	16	55	56	55	59	53	55	55	49
San Juan	9	8	9	11	13	11	14	15	15	13
Piceance	276	267	275	286	320	301	326	311	324	343
Haynesville	-	-	-	-	173	84	203	177	204	230
Other and emerging	8	11	6	5	15	9	17	11	15	24
<b>Total USA Operations</b>	<b>433</b>	<b>402</b>	447	450	664	570	695	671	687	729
<b>Natural Gas Production (MMcf/d)</b>										
Total Core Four	911	830	940	966	838	932	807	839	776	803
% of Total Encana	64%	63%	66%	64%	51%	59%	49%	54%	49%	43%
<b>Oil &amp; NGLs Production (Mbbbls/d)</b>										
Canadian Operations										
Montney <sup>(1)</sup>	20.0	16.6	21.1	22.3	22.5	23.2	22.3	21.8	21.6	23.3
Duvernay	8.5	9.1	8.8	7.6	4.8	8.5	3.6	4.9	3.0	2.8
Other Upstream Operations <sup>(2)</sup>										
Wheatland	0.4	0.4	0.4	0.3	0.9	0.5	1.1	0.4	1.2	1.7
Other and emerging	-	0.1	0.1	-	0.2	-	0.1	0.1	0.5	-
<b>Total Canadian Operations</b>	<b>28.9</b>	<b>26.2</b>	30.4	30.2	28.4	32.2	27.1	27.2	26.3	27.8
USA Operations										
Eagle Ford	40.2	37.7	41.0	41.9	42.8	49.1	40.6	46.0	39.8	36.0
Permian	39.4	41.1	40.8	36.3	32.8	38.4	31.0	36.7	29.5	26.7
Other Upstream Operations <sup>(2)</sup>										
DJ Basin	8.4	2.6	10.6	12.1	14.9	13.9	15.2	16.1	15.3	14.3
San Juan	4.1	3.9	4.1	4.3	6.2	5.0	6.7	6.8	6.4	6.7
Piceance	2.9	3.1	2.8	2.9	3.5	3.0	3.6	3.5	3.7	3.7
Other and emerging	2.6	2.4	2.3	3.1	4.8	3.4	5.3	4.1	6.3	5.5
<b>Total USA Operations</b>	<b>97.6</b>	<b>90.8</b>	101.6	100.6	105.0	112.8	102.4	113.2	101.0	92.9
<b>Oil &amp; NGLs Production (Mbbbls/d)</b>										
Total Core Four	108.1	104.5	111.7	108.1	102.9	119.2	97.5	109.4	93.9	88.8
% of Total Encana	85%	89%	85%	83%	77%	82%	75%	78%	74%	74%

<sup>(1)</sup> Production volumes associated with the Gordondale assets were included in Montney until the divestiture of these assets on July 28, 2016.

<sup>(2)</sup> Other Upstream Operations includes production volumes from plays that are not part of the Company's current strategic focus.

<sup>(3)</sup> Natural gas production volumes from Bighorn have been included within Other and emerging for 2015.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Play (continued)

	2016				2015					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
<b>Total Production (MBOE/d)</b>										
Canadian Operations										
Montney <sup>(1)</sup>	146.3	128.1	151.2	159.9	143.1	152.9	139.7	140.4	135.9	143.1
Duvernay	17.7	19.2	18.3	15.6	9.3	16.4	6.9	9.2	5.8	5.5
Other Upstream Operations <sup>(2)</sup>										
Wheatland	13.3	12.6	14.2	13.0	15.3	13.5	15.9	13.6	13.9	20.2
Deep Panuke	8.2	11.4	2.0	11.1	10.5	6.7	11.8	-	5.3	30.4
Other and emerging <sup>(3)</sup>	7.8	8.9	6.5	8.3	12.0	9.6	12.9	10.0	12.3	16.6
<b>Total Canadian Operations</b>	<b>193.3</b>	<b>180.2</b>	<b>192.2</b>	<b>207.9</b>	<b>190.2</b>	<b>199.1</b>	<b>187.2</b>	<b>173.2</b>	<b>173.2</b>	<b>215.8</b>
USA Operations										
Eagle Ford	48.3	46.0	49.4	49.6	50.1	58.6	47.3	54.0	45.8	42.0
Permian	47.6	49.5	49.4	44.0	40.1	46.5	38.0	45.7	35.8	32.3
Other Upstream Operations <sup>(2)</sup>										
DJ Basin	15.4	5.2	19.8	21.3	24.0	23.7	24.1	25.3	24.5	22.4
San Juan	5.6	5.2	5.6	6.0	8.4	6.8	9.0	9.3	8.9	8.8
Piceance	48.9	47.6	48.7	50.5	56.7	53.2	57.9	55.2	57.8	60.8
Haynesville	-	-	-	-	28.9	14.0	33.9	29.4	34.0	38.3
Other and emerging	4.0	4.3	3.2	4.1	7.5	4.9	8.2	6.2	8.7	9.7
<b>Total USA Operations</b>	<b>169.8</b>	<b>157.8</b>	<b>176.1</b>	<b>175.5</b>	<b>215.7</b>	<b>207.7</b>	<b>218.4</b>	<b>225.1</b>	<b>215.5</b>	<b>214.3</b>
<b>Total Production (MBOE/d)</b>										
Total Core Four	259.9	242.8	268.3	269.1	242.6	274.4	231.9	249.3	223.3	222.9
% of Total Encana	72%	72%	73%	70%	60%	67%	57%	63%	57%	52%
<b>Drilling Activity (net wells drilled)</b>										
Canadian Operations										
Montney	16	3	5	8	15	1	14	-	6	8
Duvernay	15	5	5	5	15	6	9	2	1	6
Other Upstream Operations <sup>(2)</sup>										
Wheatland	-	-	-	-	105	-	105	34	-	71
Other and emerging	-	-	-	-	-	-	-	-	-	-
<b>Total Canadian Operations</b>	<b>31</b>	<b>8</b>	<b>10</b>	<b>13</b>	<b>135</b>	<b>7</b>	<b>128</b>	<b>36</b>	<b>7</b>	<b>85</b>
USA Operations										
Eagle Ford	21	6	7	8	65	14	51	10	14	27
Permian	63	18	14	31	177	35	142	44	52	46
Other Upstream Operations <sup>(2)</sup>										
DJ Basin	-	-	-	-	17	2	15	-	2	13
San Juan	-	-	-	-	1	-	1	-	-	1
Piceance	-	-	-	-	-	-	-	-	-	-
Haynesville	-	-	-	-	2	-	2	2	-	-
Other and emerging	-	-	-	-	3	-	3	-	-	3
<b>Total USA Operations</b>	<b>84</b>	<b>24</b>	<b>21</b>	<b>39</b>	<b>265</b>	<b>51</b>	<b>214</b>	<b>56</b>	<b>68</b>	<b>90</b>

<sup>(1)</sup> Production volumes associated with the Gordondale assets were included in Montney until the divestiture of these assets on July 28, 2016.

<sup>(2)</sup> Other Upstream Operations includes total production volumes and net wells drilled in plays that are not part of the Company's current strategic focus.

<sup>(3)</sup> Total production volumes from Bighorn have been included within Other and emerging for 2015.