



FINAL

Interim Supplemental Information

(unaudited)

For the period ended September 30, 2006

EnCana Corporation

U.S. DOLLAR / U.S. PROTOCOL

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics

(\$ millions, except per share amounts)

	2006				2005				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
TOTAL CONSOLIDATED									
Cash Flow	5,400	1,894	1,815	1,691	7,426	2,510	1,931	1,572	1,413
Per share - Basic	6.51	2.34	2.19	1.99	8.55	2.94	2.26	1.80	1.58
- Diluted	6.39	2.30	2.15	1.96	8.35	2.88	2.20	1.76	1.55
Net Earnings (Loss)	4,989	1,358	2,157	1,474	3,426	2,366	266	839	(45)
Per share - Basic	6.02	1.68	2.60	1.74	3.95	2.77	0.31	0.96	(0.05)
- Diluted	5.90	1.65	2.55	1.70	3.85	2.71	0.30	0.94	(0.05)
Operating Earnings ⁽¹⁾	2,596	1,078	824	694	3,241	1,271	704	655	611
Per share - Diluted	3.07	1.31	0.98	0.80	3.64	1.46	0.80	0.73	0.67
CONTINUING OPERATIONS									
Cash Flow from Continuing Operations	5,301	1,883	1,839	1,579	6,962	2,390	1,823	1,502	1,247
Net Earnings (Loss) from Continuing Operations	4,408	1,343	1,593	1,472	2,829	1,869	348	774	(162)
Per share - Basic	5.32	1.66	1.92	1.74	3.26	2.19	0.41	0.89	(0.18)
- Diluted	5.21	1.63	1.88	1.70	3.18	2.14	0.40	0.87	(0.18)
Operating Earnings - Continuing Operations ⁽²⁾	2,565	1,064	841	660	3,048	1,229	733	611	475
Effective Tax Rates using									
Net Earnings	25.6%				30.8%				
Operating Earnings, excluding dispositions	35.0%				33.0%				
Canadian Statutory Rate	34.7%				37.9%				
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.883	0.892	0.892	0.866	0.825	0.852	0.833	0.804	0.815
Period end	0.897	0.897	0.897	0.857	0.858	0.858	0.861	0.816	0.827

⁽¹⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

⁽²⁾ Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

Common Share Information

	2006				2005				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Common Shares Outstanding (millions)									
Period end	800.1	800.1	815.8	836.2	854.9	854.9	853.8	860.2	881.7
Average - Basic	829.1	809.7	829.6	847.9	868.3	854.4	855.1	872.0	891.8
Average - Diluted	845.6	824.3	845.1	864.8	889.2	872.5	875.8	891.9	909.0
Price Range (\$ per share)									
TSX - C\$									
High	62.52	62.52	59.38	57.10	69.64	69.64	68.70	51.27	44.28
Low	44.96	48.35	49.51	44.96	32.55	50.04	47.72	39.05	32.55
Close	52.01	52.01	58.78	54.50	52.56	52.56	67.85	48.33	42.72
NYSE - US\$									
High	55.93	55.93	53.31	50.50	59.82	59.82	58.49	41.56	36.45
Low	39.54	43.32	44.02	39.54	26.45	42.00	39.26	31.31	26.45
Close	46.69	46.69	52.64	46.73	45.16	45.16	58.31	39.59	35.21
Share Volume Traded (millions)	1,247.8	327.4	392.0	528.4	1,619.6	552.8	388.9	327.3	350.6
Share Value Traded (US\$ millions weekly average)	1,538.8	1,272.9	1,484.8	1,850.5	1,289.1	2,050.1	1,400.4	878.8	852.6

Financial Metrics

Net Debt to Capitalization	25%	33%
Net Debt to Adjusted EBITDA	0.5x	1.1x
Return on Capital Employed	32%	17%
Return on Common Equity	46%	23%

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics (continued)

Net Capital Investment (\$ millions)	2006	2005
Upstream		
Canada - excluding Foster Creek/Christina Lake	\$ 2,684	\$ 2,527
Foster Creek/Christina Lake	482	253
Total Canada	3,166	2,780
United States	1,746	1,349
Other Countries	51	39
	4,963	4,168
Market Optimization	40	129
Corporate	49	49
Core Capital from Continuing Operations	5,052	4,346
Upstream		
Acquisitions		
Property		
Canada	30	26
United States ⁽¹⁾	268	191
Dispositions		
Property		
Canada	(16)	(416)
United States	(7)	(2,075)
Corporate ⁽²⁾	(367)	-
Market Optimization		
Corporate ⁽³⁾	(244)	-
Corporate	-	(2)
Net Acquisition and Disposition activity from Continuing Operations	(336)	(2,276)
Discontinued Operations		
Ecuador ⁽⁴⁾	(1,116)	133
Midstream ⁽⁵⁾	(1,299)	64
Net Capital Investment	\$ 2,301	\$ 2,267

- (1) Acquired additional operated interest in East Texas which closed June 29, 2006.
- (2) Sale of shares of EnCanBrasil Limitada closed August 16, 2006.
- (3) Sale of shares of Entrega Gas Pipeline LLC closed February 23, 2006.
- (4) Sale of Ecuador interests closed February 28, 2006.
- (5) Sale of majority of Gas Storage interests closed May 12, 2006.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties

Sales Volumes	2006				2005				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS									
Produced Gas (MMcf/d)									
Canada									
Production	2,178	2,162	2,192	2,182	2,125	2,172	2,123	2,151	2,052
Inventory withdrawal	-	-	-	-	7	-	-	-	27
Canada Sales	2,178	2,162	2,192	2,182	2,132	2,172	2,123	2,151	2,079
United States	1,176	1,197	1,169	1,161	1,095	1,154	1,099	1,061	1,067
Total Produced Gas	3,354	3,359	3,361	3,343	3,227	3,326	3,222	3,212	3,146
Oil and Natural Gas Liquids (bbls/d)									
North America									
Light and Medium Oil	45,199	45,980	43,727	45,889	47,328	45,792	43,313	50,020	50,280
Heavy Oil - Foster Creek/Christina Lake	41,450	43,073	39,215	42,050	34,379	39,839	32,580	31,025	34,027
Heavy Oil - Other	44,674	37,605	46,128	50,431	48,711	48,547	48,509	51,249	46,519
Natural Gas Liquids ⁽¹⁾									
Canada	11,665	11,387	11,607	12,006	11,907	12,287	11,924	11,719	11,692
United States	12,577	12,520	12,793	12,415	13,675	12,824	14,131	13,095	14,666
Total Oil and Natural Gas Liquids	155,565	150,565	153,470	162,791	156,000	159,289	150,457	157,108	157,184
Total Continuing Operations (MMcfe/d)	4,287	4,262	4,282	4,320	4,163	4,282	4,125	4,155	4,089
DISCONTINUED OPERATIONS									
Ecuador									
Production	16,038	-	-	48,650	72,916	70,480	71,896	73,662	75,695
Over/(under) lifting	495	-	-	1,500	(1,851)	(537)	(3,186)	(486)	(3,208)
Ecuador Sales (bbls/d)	16,533	-	-	50,150	71,065	69,943	68,710	73,176	72,487
Total Discontinued Operations (MMcfe/d)	100	-	-	301	426	419	412	439	435
Total (MMcfe/d)	4,387	4,262	4,282	4,621	4,589	4,701	4,537	4,594	4,524

⁽¹⁾ Natural gas liquids include condensate volumes.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2006				2005				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS									
Produced Gas - Canada (\$/Mcf)									
Price	6.31	5.59	5.71	7.66	7.27	10.00	7.18	6.08	5.70
Production and mineral taxes	0.12	0.09	0.08	0.18	0.10	0.10	0.10	0.10	0.09
Transportation and selling	0.36	0.37	0.35	0.34	0.36	0.36	0.36	0.36	0.37
Operating	0.78	0.78	0.77	0.79	0.67	0.72	0.68	0.62	0.65
Netback	5.05	4.35	4.51	6.35	6.14	8.82	6.04	5.00	4.59
Produced Gas - United States (\$/Mcf)									
Price	6.60	6.04	6.08	7.70	7.82	10.84	7.51	6.60	6.04
Production and mineral taxes	0.49	0.43	0.22	0.85	0.81	1.19	0.75	0.65	0.62
Transportation and selling	0.52	0.57	0.50	0.49	0.46	0.45	0.49	0.42	0.46
Operating	0.64	0.59	0.70	0.64	0.53	0.60	0.55	0.50	0.45
Netback	4.95	4.45	4.66	5.72	6.02	8.60	5.72	5.03	4.51
Produced Gas - Total North America (\$/Mcf)									
Price	6.41	5.75	5.84	7.68	7.46	10.29	7.29	6.25	5.81
Production and mineral taxes	0.25	0.21	0.13	0.41	0.34	0.48	0.32	0.28	0.27
Transportation and selling	0.41	0.44	0.40	0.40	0.40	0.39	0.41	0.38	0.40
Operating	0.73	0.71	0.74	0.74	0.62	0.68	0.64	0.58	0.58
Netback	5.02	4.39	4.57	6.13	6.10	8.74	5.92	5.01	4.56
Natural Gas Liquids - Canada (\$/bbl)									
Price	53.29	55.95	55.19	48.84	44.24	49.51	47.39	39.55	40.04
Production and mineral taxes	-	-	-	-	-	-	-	-	-
Transportation and selling	0.69	0.74	0.73	0.61	0.42	0.46	0.48	0.39	0.35
Netback	52.60	55.21	54.46	48.23	43.82	49.05	46.91	39.16	39.69
Natural Gas Liquids - United States (\$/bbl)									
Price	58.07	61.76	58.25	54.07	48.36	54.14	53.92	44.79	40.93
Production and mineral taxes	4.05	4.42	2.60	5.18	4.86	5.42	5.46	4.37	4.20
Transportation and selling	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Netback	54.01	57.33	55.64	48.88	43.49	48.71	48.45	40.41	36.72
Natural Gas Liquids - Total North America (\$/bbl)									
Price	55.77	58.99	56.80	51.50	46.44	51.87	50.93	42.32	40.53
Production and mineral taxes	2.10	2.31	1.36	2.63	2.60	2.77	2.96	2.31	2.34
Transportation and selling	0.34	0.36	0.35	0.31	0.20	0.23	0.23	0.19	0.16
Netback	53.33	56.32	55.09	48.56	43.64	48.87	47.74	39.82	38.03
Crude Oil - Light and Medium - North America (\$/bbl)									
Price	54.41	56.50	61.62	45.31	45.09	46.27	55.41	41.44	38.57
Production and mineral taxes	2.17	2.13	2.47	1.92	1.54	1.83	1.29	1.71	1.32
Transportation and selling	1.10	1.32	0.65	1.29	1.20	1.14	1.29	1.20	1.19
Operating	8.50	10.00	7.36	8.06	6.34	6.41	6.24	6.34	6.38
Netback	42.64	43.05	51.14	34.04	36.01	36.89	46.59	32.19	29.68
Crude Oil - Heavy - Foster Creek/Christina Lake (\$/bbl)									
Price	35.42	37.19	46.53	23.08	22.02	20.17	33.11	19.28	15.92
Production and mineral taxes	-	-	-	-	-	-	-	-	-
Transportation and selling	2.60	2.64	3.38	1.80	1.54	1.53	1.24	2.02	1.42
Operating	10.06	12.14	9.77	8.14	7.95	8.51	7.29	9.42	6.56
Netback	22.76	22.41	33.38	13.14	12.53	10.13	24.58	7.84	7.94
Crude Oil - Total Heavy - North America (\$/bbl)									
Price	37.68	44.32	46.49	23.53	27.92	28.27	39.69	22.77	20.76
Production and mineral taxes	0.05	0.05	0.07	0.04	0.04	0.05	0.04	0.02	0.03
Transportation and selling	1.71	1.98	2.00	1.21	1.20	1.11	1.08	1.13	1.52
Operating	7.91	9.29	7.90	6.68	6.50	6.96	6.57	6.57	5.83
Netback	28.01	33.00	36.52	15.60	20.18	20.15	32.00	15.05	13.38
Crude Oil - Total North America (\$/bbl)									
Price	43.44	48.74	51.62	30.76	34.15	34.41	45.16	29.83	27.60
Production and mineral taxes	0.78	0.81	0.88	0.66	0.58	0.66	0.48	0.66	0.53
Transportation and selling	1.50	1.74	1.54	1.24	1.20	1.12	1.15	1.15	1.39
Operating	8.11	9.55	7.72	7.13	6.44	6.77	6.45	6.48	6.04
Netback	33.05	36.64	41.48	21.73	25.93	25.86	37.08	21.54	19.64

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties *(continued)*

Per-unit Results

(excluding impact of realized financial hedging)

	2006				2005				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS (continued)									
Total Liquids - Canada <i>(\$/bbl)</i>									
Price	44.17	49.21	51.91	32.17	34.97	35.65	45.35	30.58	28.60
Production and mineral taxes	0.71	0.73	0.80	0.61	0.53	0.60	0.43	0.61	0.48
Transportation and selling	1.44	1.67	1.48	1.19	1.14	1.07	1.09	1.09	1.31
Operating	7.45	8.79	7.07	6.55	5.89	6.19	5.83	5.96	5.55
Netback	34.57	38.02	42.56	23.82	27.41	27.79	38.00	22.92	21.26
Total Liquids - Total North America <i>(\$/bbl)</i>									
Price	45.36	50.37	52.44	33.87	36.17	37.16	46.16	31.80	29.77
Production and mineral taxes	0.99	1.05	0.96	0.96	0.91	0.99	0.91	0.92	0.83
Transportation and selling	1.32	1.52	1.35	1.10	1.04	0.98	0.99	1.00	1.18
Operating	6.85	8.03	6.49	6.06	5.38	5.70	5.33	5.46	5.03
Netback	36.20	39.77	43.64	25.75	28.84	29.49	38.93	24.42	22.73
Total North America <i>(\$/Mcf)</i>									
Price	6.66	6.31	6.46	7.22	7.13	9.37	7.38	6.03	5.62
Production and mineral taxes	0.23	0.20	0.13	0.36	0.30	0.41	0.29	0.25	0.24
Transportation and selling	0.37	0.40	0.36	0.35	0.35	0.34	0.35	0.33	0.36
Operating ⁽¹⁾	0.82	0.84	0.82	0.80	0.68	0.74	0.69	0.66	0.64
Netback	5.24	4.87	5.15	5.71	5.80	7.88	6.05	4.79	4.38

⁽¹⁾ Year-to-date operating costs include costs related to long-term incentives of \$0.01/Mcfe. (Year-to-date 2005 - \$0.04/Mcfe)

Impact of Upstream Realized Financial Hedging

Natural Gas <i>(\$/Mcf)</i>	0.33	0.82	0.66	(0.53)	(0.32)	(0.88)	(0.39)	(0.14)	0.18
Liquids <i>(\$/bbl)</i>	(3.33)	(3.45)	(3.43)	(3.12)	(5.18)	(5.00)	(5.70)	(4.88)	(5.18)
Total <i>(\$/Mcf)</i>	0.13	0.53	0.40	(0.53)	(0.44)	(0.87)	(0.52)	(0.30)	(0.06)

Average Royalty Rates

(excluding impact of realized financial hedging)

Produced Gas									
Canada	10.7%	10.5%	10.4%	11.2%	11.7%	11.9%	11.8%	11.0%	11.9%
United States	18.6%	18.4%	18.7%	18.7%	18.6%	18.6%	19.9%	17.9%	18.1%
Crude Oil									
Canada and United States	9.8%	11.4%	10.5%	7.5%	8.8%	8.8%	8.7%	9.2%	8.7%
Natural Gas Liquids									
Canada	15.6%	16.3%	14.4%	16.1%	14.9%	14.4%	15.8%	15.6%	13.8%
United States	18.7%	17.7%	20.1%	18.3%	18.2%	19.4%	20.1%	12.7%	20.0%
Total North America	13.1%	13.2%	13.1%	12.9%	13.3%	13.5%	13.8%	12.6%	13.3%

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties *(continued)*

Per-unit Results

(excluding impact of realized financial hedging)

	2006			2005					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
DISCONTINUED OPERATIONS									
Crude Oil - Ecuador <i>(\$/bbl)</i>									
Price	44.35	-	-	44.35	39.36	37.82	47.76	36.37	35.80
Production and mineral taxes	5.03	-	-	5.03	5.04	4.63	7.66	4.53	3.42
Transportation and selling	2.25	-	-	2.25	2.25	1.86	2.45	2.48	2.21
Operating	5.55	-	-	5.55	5.32	5.82	6.05	5.18	4.26
Netback	31.52	-	-	31.52	26.75	25.51	31.60	24.18	25.91

Impact of Upstream Realized Financial Hedging - Crude Oil

Ecuador <i>(\$/bbl)</i>	(0.12)	-	-	(0.12)	(4.92)	(3.57)	(7.81)	(4.90)	(3.48)
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Average Royalty Rates

(excluding impact of realized financial hedging)

Crude Oil									
Ecuador	25.2%	-	-	25.2%	27.2%	29.4%	26.3%	26.3%	26.9%