

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics

(\$ millions, except per share amounts)

	2006 Q1	2005				
		Year	Q4	Q3	Q2	Q1
TOTAL CONSOLIDATED						
Cash Flow	1,691	7,426	2,510	1,931	1,572	1,413
Per share - Basic	1.99	8.55	2.94	2.26	1.80	1.58
- Diluted	1.96	8.35	2.88	2.20	1.76	1.55
Net Earnings (Loss)	1,474	3,426	2,366	266	839	(45)
Per share - Basic	1.74	3.95	2.77	0.31	0.96	(0.05)
- Diluted	1.70	3.85	2.71	0.30	0.94	(0.05)
Operating Earnings ⁽¹⁾	694	3,241	1,271	704	655	611
Per share - Diluted	0.80	3.64	1.46	0.80	0.73	0.67
CONTINUING OPERATIONS						
Cash Flow from Continuing Operations	1,579	6,962	2,390	1,823	1,502	1,247
Net Earnings (Loss) from Continuing Operations	1,472	2,829	1,869	348	774	(162)
Per share - Basic	1.74	3.26	2.19	0.41	0.89	(0.18)
- Diluted	1.70	3.18	2.14	0.40	0.87	(0.18)
Operating Earnings - Continuing Operations ⁽²⁾	660	3,048	1,229	733	611	475
Effective Tax Rates using						
Net Earnings	36.6%	30.8%				
Operating Earnings, excluding dispositions	37.9%	33.0%				
Canadian Statutory Rate	35.9%	37.9%				
Foreign Exchange Rates (US\$ per C\$1)						
Average	0.866	0.825	0.852	0.833	0.804	0.815
Period end	0.857	0.858	0.858	0.861	0.816	0.827

⁽¹⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

⁽²⁾ Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

Common Share Information

	2006 Q1	2005				
		Year	Q4	Q3	Q2	Q1
Common Shares Outstanding (millions)						
Period end	836.2	854.9	854.9	853.8	860.2	881.7
Average - Basic	847.9	868.3	854.4	855.1	872.0	891.8
Average - Diluted	864.8	889.2	872.5	875.8	891.9	909.0
Price Range (\$ per share)						
TSX - C\$						
High	57.10	69.64	69.64	68.70	51.27	44.28
Low	44.96	32.55	50.04	47.72	39.05	32.55
Close	54.50	52.56	52.56	67.85	48.33	42.72
NYSE - US\$						
High	50.50	59.82	59.82	58.49	41.56	36.45
Low	39.54	26.45	42.00	39.26	31.31	26.45
Close	46.73	45.16	45.16	58.31	39.59	35.21
Share Volume Traded (millions)	528.4	1,619.6	552.8	388.9	327.3	350.6
Share Value Traded (US\$ millions weekly average)	1,850.5	1,289.1	2,050.1	1,400.4	878.8	852.6

Financial Metrics

Net Debt to Capitalization	26%	33%
Net Debt to EBITDA	0.6x	1.1x
Return on Capital Employed	23%	17%
Return on Common Equity	33%	23%

SUPPLEMENTAL FINANCIAL INFORMATION *(unaudited)*

Financial Statistics *(continued)*

Net Capital Investment <i>(\$ millions)</i>	2006	2005
Upstream		
Canada	\$ 1,349	\$ 1,041
United States	537	403
Other Countries	18	13
	1,904	1,457
Market Optimization	29	34
Corporate	13	6
Core Capital from Continuing Operations	1,946	1,497
Upstream		
Acquisitions		
Property		
Canada	8	3
United States	7	9
Dispositions		
Property		
Canada	(11)	(52)
United States	-	(1)
Market Optimization		
Corporate ⁽¹⁾	(244)	-
Net Acquisition and Disposition activity from Continuing Operations	(240)	(41)
Discontinued Operations		
Ecuador ⁽²⁾	(1,345)	47
Midstream	2	10
Net Capital Investment	\$ 363	\$ 1,513

⁽¹⁾ Sale of shares of Entrega Gas Pipeline LLC

⁽²⁾ Sale of Ecuador interests closed February 28, 2006

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties

Sales Volumes	2006	2005				
	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS						
Produced Gas <i>(MMcf/d)</i>						
Canada						
Production	2,182	2,125	2,172	2,123	2,151	2,052
Inventory withdrawal	-	7	-	-	-	27
Canada Sales	2,182	2,132	2,172	2,123	2,151	2,079
United States	1,161	1,095	1,154	1,099	1,061	1,067
Total Produced Gas	3,343	3,227	3,326	3,222	3,212	3,146
Oil and Natural Gas Liquids <i>(bbls/d)</i>						
North America						
Light and Medium Oil	45,889	47,328	45,792	43,313	50,020	50,280
Heavy Oil	92,481	83,090	88,386	81,089	82,274	80,546
Natural Gas Liquids ⁽¹⁾						
Canada	12,006	11,907	12,287	11,924	11,719	11,692
United States	12,415	13,675	12,824	14,131	13,095	14,666
Total Oil and Natural Gas Liquids	162,791	156,000	159,289	150,457	157,108	157,184
Total Continuing Operations <i>(MMcfe/d)</i>	4,320	4,163	4,282	4,125	4,155	4,089
DISCONTINUED OPERATIONS						
Ecuador						
Production	48,650	72,916	70,480	71,896	73,662	75,695
Over/(under) lifting	1,500	(1,851)	(537)	(3,186)	(486)	(3,208)
Ecuador Sales <i>(bbls/d)</i>	50,150	71,065	69,943	68,710	73,176	72,487
Total Discontinued Operations <i>(MMcfe/d)</i>	301	426	419	412	439	435
Total <i>(MMcfe/d)</i>	4,621	4,589	4,701	4,537	4,594	4,524

⁽¹⁾ Natural gas liquids include condensate volumes.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2006 Q1	2005				
		Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS						
Produced Gas - Canada (\$/Mcf)						
Price	7.66	7.27	10.00	7.18	6.08	5.70
Production and mineral taxes	0.18	0.10	0.10	0.10	0.10	0.09
Transportation and selling	0.34	0.36	0.36	0.36	0.36	0.37
Operating	0.79	0.67	0.72	0.68	0.62	0.65
Netback	6.35	6.14	8.82	6.04	5.00	4.59
Produced Gas - United States (\$/Mcf)						
Price	7.70	7.82	10.84	7.51	6.60	6.04
Production and mineral taxes	0.85	0.81	1.19	0.75	0.65	0.62
Transportation and selling	0.49	0.46	0.45	0.49	0.42	0.46
Operating	0.64	0.53	0.60	0.55	0.50	0.45
Netback	5.72	6.02	8.60	5.72	5.03	4.51
Produced Gas - Total North America (\$/Mcf)						
Price	7.68	7.46	10.29	7.29	6.25	5.81
Production and mineral taxes	0.41	0.34	0.48	0.32	0.28	0.27
Transportation and selling	0.40	0.40	0.39	0.41	0.38	0.40
Operating	0.74	0.62	0.68	0.64	0.58	0.58
Netback	6.13	6.10	8.74	5.92	5.01	4.56
Natural Gas Liquids - Canada (\$/bbl)						
Price	48.84	44.24	49.51	47.39	39.55	40.04
Production and mineral taxes	-	-	-	-	-	-
Transportation and selling	0.61	0.42	0.46	0.48	0.39	0.35
Netback	48.23	43.82	49.05	46.91	39.16	39.69
Natural Gas Liquids - United States (\$/bbl)						
Price	54.07	48.36	54.14	53.92	44.79	40.93
Production and mineral taxes	5.18	4.86	5.42	5.46	4.37	4.20
Transportation and selling	0.01	0.01	0.01	0.01	0.01	0.01
Netback	48.88	43.49	48.71	48.45	40.41	36.72
Natural Gas Liquids - Total North America (\$/bbl)						
Price	51.50	46.44	51.87	50.93	42.32	40.53
Production and mineral taxes	2.63	2.60	2.77	2.96	2.31	2.34
Transportation and selling	0.31	0.20	0.23	0.23	0.19	0.16
Netback	48.56	43.64	48.87	47.74	39.82	38.03
Crude Oil - Light and Medium - North America (\$/bbl)						
Price	45.31	45.09	46.27	55.41	41.44	38.57
Production and mineral taxes	1.92	1.54	1.83	1.29	1.71	1.32
Transportation and selling	1.29	1.20	1.14	1.29	1.20	1.19
Operating	8.06	6.34	6.41	6.24	6.34	6.38
Netback	34.04	36.01	36.89	46.59	32.19	29.68
Crude Oil - Heavy - North America (\$/bbl)						
Price	23.53	27.92	28.27	39.69	22.77	20.76
Production and mineral taxes	0.04	0.04	0.05	0.04	0.02	0.03
Transportation and selling	1.21	1.20	1.11	1.08	1.13	1.52
Operating	6.68	6.50	6.96	6.57	6.57	5.83
Netback	15.60	20.18	20.15	32.00	15.05	13.38
Crude Oil - Total North America (\$/bbl)						
Price	30.76	34.15	34.41	45.16	29.83	27.60
Production and mineral taxes	0.66	0.58	0.66	0.48	0.66	0.53
Transportation and selling	1.24	1.20	1.12	1.15	1.15	1.39
Operating	7.13	6.44	6.77	6.45	6.48	6.04
Netback	21.73	25.93	25.86	37.08	21.54	19.64

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2006 Q1	2005				
		Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS (continued)						
Total Liquids - Canada (\$/bbl)						
Price	32.17	34.97	35.65	45.35	30.58	28.60
Production and mineral taxes	0.61	0.53	0.60	0.43	0.61	0.48
Transportation and selling	1.19	1.14	1.07	1.09	1.09	1.31
Operating	6.55	5.89	6.19	5.83	5.96	5.55
Netback	23.82	27.41	27.79	38.00	22.92	21.26
Total Liquids - Total North America (\$/bbl)						
Price	33.87	36.17	37.16	46.16	31.80	29.77
Production and mineral taxes	0.96	0.91	0.99	0.91	0.92	0.83
Transportation and selling	1.10	1.04	0.98	0.99	1.00	1.18
Operating	6.06	5.38	5.70	5.33	5.46	5.03
Netback	25.75	28.84	29.49	38.93	24.42	22.73
Total North America (\$/Mcf)						
Price	7.22	7.13	9.37	7.38	6.03	5.62
Production and mineral taxes	0.36	0.30	0.41	0.29	0.25	0.24
Transportation and selling	0.35	0.35	0.34	0.35	0.33	0.36
Operating ⁽¹⁾	0.80	0.68	0.74	0.69	0.66	0.64
Netback	5.71	5.80	7.88	6.05	4.79	4.38

⁽¹⁾ Year-to-date operating costs include costs related to long-term incentives of \$0.02/Mcfe. (Q1/05 - \$0.02/Mcfe)

Impact of Upstream Realized Financial Hedging

Natural Gas (\$/Mcf)	(0.53)	(0.32)	(0.88)	(0.39)	(0.14)	0.18
Liquids (\$/bbl)	(3.12)	(5.18)	(5.00)	(5.70)	(4.88)	(5.18)
Total (\$/Mcfe)	(0.53)	(0.44)	(0.87)	(0.52)	(0.30)	(0.06)

Average Royalty Rates

(excluding impact of realized financial hedging)

Produced Gas						
Canada	11.2%	11.7%	11.9%	11.8%	11.0%	11.9%
United States	18.7%	18.6%	18.6%	19.9%	17.9%	18.1%
Crude Oil						
Canada and United States	7.5%	8.8%	8.8%	8.7%	9.2%	8.7%
Natural Gas Liquids						
Canada	16.1%	14.9%	14.4%	15.8%	15.6%	13.8%
United States	18.3%	18.2%	19.4%	20.1%	12.7%	20.0%
Total North America	12.9%	13.3%	13.5%	13.8%	12.6%	13.3%

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties *(continued)*

Per-unit Results

(excluding impact of realized financial hedging)

	2006	2005				
		Year	Q4	Q3	Q2	Q1
	Q1					
DISCONTINUED OPERATIONS						
Crude Oil - Ecuador <i>(\$/bbl)</i>						
Price	44.35	39.36	37.82	47.76	36.37	35.80
Production and mineral taxes	5.03	5.04	4.63	7.66	4.53	3.42
Transportation and selling	2.25	2.25	1.86	2.45	2.48	2.21
Operating	5.55	5.32	5.82	6.05	5.18	4.26
Netback	31.52	26.75	25.51	31.60	24.18	25.91

Impact of Upstream Realized Financial Hedging - Crude Oil

Ecuador <i>(\$/bbl)</i>	(0.12)	(4.92)	(3.57)	(7.81)	(4.90)	(3.48)
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Average Royalty Rates

(excluding impact of realized financial hedging)

Crude Oil						
Ecuador	25.2%	27.2%	29.4%	26.3%	26.3%	26.9%