

Interim Supplemental Information
(unaudited)
For the period ended March 31, 2005

EnCana Corporation

U.S. DOLLAR / U.S. PROTOCOL

SUPPLEMENTAL FINANCIAL INFORMATION *(unaudited)*
Financial Statistics

(\$ millions, except per share amounts)	2005	2004				
		Year	Q4	Q3	Q2	Q1
TOTAL CONSOLIDATED	Q1					
Cash Flow	1,413	4,980	1,491	1,363	1,131	995
Per share - Basic	3.17	10.82	3.25	2.95	2.46	2.16
- Diluted	3.11	10.64	3.21	2.92	2.43	2.13
Net (Loss) Earnings	(45)	3,513	2,580	393	250	290
Per share - Basic	(0.10)	7.63	5.62	0.85	0.54	0.63
- Diluted	(0.10)	7.51	5.55	0.84	0.54	0.62
Operating Earnings ⁽¹⁾	611	1,976	573	559	379	465
Per share - Diluted	1.34	4.22	1.23	1.20	0.81	1.00
CONTINUING OPERATIONS						
Cash Flow from Continuing Operations	1,308	4,605	1,429	1,259	1,021	896
Per share - Basic	2.93	10.00	3.11	2.73	2.22	1.94
- Diluted	2.88	9.84	3.07	2.70	2.19	1.92
Net (Loss) Earnings from Continuing Operations	(125)	2,211	1,188	432	265	326
Per share - Basic	(0.28)	4.80	2.59	0.94	0.58	0.71
- Diluted	(0.28)	4.72	2.56	0.93	0.57	0.70
Operating Earnings - Continuing Operations ⁽²⁾	518	1,989	612	553	362	462
Per share - Diluted	1.14	4.25	1.32	1.19	0.78	0.99
Foreign Exchange Rates (US\$ per C\$1)						
Average	0.815	0.768	0.820	0.765	0.736	0.759
Period end	0.827	0.831	0.831	0.791	0.746	0.763

⁽¹⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

⁽²⁾ Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

Common Shares Information	2005	2004				
		Year	Q4	Q3	Q2	Q1
Common Shares Outstanding (millions)	Q1					
Period end	440.8	450.3	450.3	462.0	461.0	459.8
Average - Basic	445.9	460.4	458.8	461.7	460.3	460.9
Average - Diluted	454.5	468.0	464.9	466.2	465.5	467.1
Price Range (\$ per share)						
TSX - C\$						
High	88.55	70.02	70.02	60.60	59.73	59.27
Low	65.10	51.00	57.90	52.30	52.99	51.00
Close	85.43	68.40	68.40	58.35	57.62	56.69
NYSE - US\$						
High	72.89	57.43	57.43	46.92	44.73	44.25
Low	52.90	38.05	46.10	39.95	38.05	38.36
Close	70.42	57.06	57.06	46.30	43.16	43.12
Share Volume Traded (millions)	175.3	528.0	163.3	114.7	121.2	128.8
Share Value Traded (US\$ millions weekly average)	852.6	456.9	636.0	364.8	392.9	403.7
Financial Metrics						
Debt to Capitalization	39%					
Debt to EBITDA	1.8x					
Return on Capital Employed	17%					
Return on Common Equity	25%					

SUPPLEMENTAL FINANCIAL INFORMATION *(unaudited)*

Financial Statistics *(continued)*

Net Capital Investment <i>(\$ millions)</i>	2005	2004
Upstream		
Canada	\$ 1,041	\$ 1,014
United States	403	210
International New Venture Exploration	13	15
	1,457	1,239
Midstream & Market Optimization	44	9
Corporate	6	9
Core Capital from Continuing Operations	1,507	1,257
Acquisitions		
Upstream		
Property		
Canada	3	14
United States	9	-
Corporate		
Petrovera	-	253
Dispositions		
Upstream		
Property		
Canada	(52)	(24)
United States	(1)	(1)
Corporate		
Petrovera	-	(541)
Net Acquisition and Disposition activity from Continuing Operations	(41)	(299)
Discontinued Operations	47	267
Net Capital Investment	\$ 1,513	\$ 1,225

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties

Sales Volumes	2005	2004				
		Year	Q4	Q3	Q2	Q1
	Q1					
CONTINUING OPERATIONS						
Produced Gas (MMcf/d)						
Canada						
Production	2,052	2,105	2,106	2,138	2,177	2,000
Inventory withdrawal / (injection)	27	(6)	(26)	-	-	-
Canada Sales	2,079	2,099	2,080	2,138	2,177	2,000
United States	1,067	869	1,007	958	824	684
Total Produced Gas	3,146	2,968	3,087	3,096	3,001	2,684
Oil and Natural Gas Liquids (bbls/d)						
North America						
Light and Medium Oil	50,280	56,215	52,725	52,824	64,448	54,940
Heavy Oil	80,546	84,164	79,336	89,682	79,899	87,729
Natural Gas Liquids ⁽¹⁾						
Canada	11,692	13,452	13,452	12,804	13,588	13,971
United States	14,666	12,586	13,957	14,363	12,752	9,237
Total Oil and Natural Gas Liquids	157,184	166,417	159,470	169,673	170,687	165,877
Total Continuing Operations (MMcfe/d)	4,089	3,966	4,044	4,114	4,025	3,679
DISCONTINUED OPERATIONS						
Ecuador						
Production ⁽²⁾	75,695	76,872	76,235	76,567	78,376	76,320
(Under) / over lifting	(3,208)	1,121	1,641	(1,721)	(73)	4,662
Ecuador Sales (bbls/d)	72,487	77,993	77,876	74,846	78,303	80,982
United Kingdom (BOE/d)	-	20,973	13,927	20,222	26,728	22,755
Total Discontinued Operations (MMcfe/d)	435	594	551	570	630	623
Total (MMcfe/d)	4,524	4,560	4,595	4,684	4,655	4,302

⁽¹⁾ Natural gas liquids include condensate volumes.

⁽²⁾ 2005 includes approximately 28,823 bbls/day (2004 full year - 31,000 bbls/day) related to Block 15.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties *(continued)*

CONTINUING OPERATIONS

Per-unit Results

(excluding impact of realized financial hedging)

	2005	2004				
		Year	Q4	Q3	Q2	Q1
	Q1					
Produced Gas - Canada (\$/Mcf)						
Price	5.70	5.34	5.86	5.10	5.20	5.21
Production and mineral taxes	0.09	0.08	0.10	0.09	0.07	0.08
Transportation and selling	0.37	0.39	0.39	0.37	0.35	0.44
Operating	0.65	0.52	0.55	0.50	0.49	0.56
Netback	4.59	4.35	4.82	4.14	4.29	4.13
Produced Gas - United States (\$/Mcf)						
Price	6.04	5.79	6.53	5.36	5.72	5.39
Production and mineral taxes	0.62	0.65	0.69	0.57	0.80	0.51
Transportation and selling	0.46	0.31	0.27	0.26	0.34	0.39
Operating	0.45	0.37	0.41	0.36	0.37	0.33
Netback	4.51	4.46	5.16	4.17	4.21	4.16
Produced Gas - Total North America (\$/Mcf)						
Price	5.81	5.47	6.08	5.18	5.34	5.26
Production and mineral taxes	0.27	0.25	0.29	0.24	0.27	0.19
Transportation and selling	0.40	0.36	0.35	0.33	0.35	0.43
Operating	0.58	0.48	0.50	0.46	0.46	0.50
Netback	4.56	4.38	4.94	4.15	4.26	4.14
Natural Gas Liquids - Canada (\$/bbl)						
Price	40.04	31.43	36.73	33.46	28.48	27.27
Production and mineral taxes	-	-	-	-	-	-
Transportation and selling	0.35	0.41	0.47	0.45	0.35	0.35
Netback	39.69	31.02	36.26	33.01	28.13	26.92
Natural Gas Liquids - United States (\$/bbl)						
Price	40.93	35.43	38.74	36.09	32.93	32.77
Production and mineral taxes	4.20	3.82	3.94	4.05	3.93	3.09
Transportation and selling	0.01	-	-	-	-	-
Netback	36.72	31.61	34.80	32.04	29.00	29.68
Natural Gas Liquids - Total North America (\$/bbl)						
Price	40.53	33.36	37.75	34.85	30.63	29.46
Production and mineral taxes	2.34	1.84	2.00	2.14	1.90	1.23
Transportation and selling	0.16	0.21	0.23	0.21	0.18	0.21
Netback	38.03	31.31	35.52	32.50	28.55	28.02

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties *(continued)*

CONTINUING OPERATIONS

Per-unit Results

(excluding impact of realized financial hedging)

	2005	2004				
		Q1	Year	Q4	Q3	Q2
Crude Oil - Light and Medium - North America (\$/bbl)						
Price	38.57	34.67	39.57	37.40	32.43	29.92
Production and mineral taxes	1.32	0.96	1.38	0.85	0.79	0.86
Transportation and selling	1.19	1.01	1.04	1.08	0.76	1.19
Operating	6.38	5.85	6.41	6.49	4.84	5.87
Netback	29.68	26.85	30.74	28.98	26.04	22.00
Crude Oil - Heavy - North America (\$/bbl)						
Price	20.76	23.41	21.37	28.01	22.35	21.48
Production and mineral taxes	0.03	0.04	0.04	0.05	(0.01)	0.06
Transportation and selling	1.52	1.09	(0.57)	1.63	1.50	1.69
Operating	5.83	5.32	6.27	4.79	4.82	5.44
Netback	13.38	16.96	15.63	21.54	16.04	14.29
Crude Oil - Total North America (\$/bbl)						
Price	27.60	27.92	28.63	31.49	26.85	24.73
Production and mineral taxes	0.53	0.41	0.57	0.34	0.35	0.37
Transportation and selling	1.39	1.06	0.07	1.42	1.17	1.50
Operating	6.04	5.53	6.33	5.42	4.83	5.61
Netback	19.64	20.92	21.66	24.31	20.50	17.25
Total Liquids - Canada (\$/bbl)						
Price	28.60	28.21	29.36	31.63	26.99	24.95
Production and mineral taxes	0.48	0.37	0.52	0.31	0.32	0.34
Transportation and selling	1.31	1.00	0.11	1.35	1.10	1.40
Operating	5.55	5.05	5.75	4.98	4.42	5.11
Netback	21.26	21.79	22.98	24.99	21.15	18.10
Total Liquids - North America (\$/bbl)						
Price	29.77	28.77	30.20	32.03	27.43	25.39
Production and mineral taxes	0.83	0.63	0.82	0.63	0.59	0.49
Transportation and selling	1.18	0.93	0.10	1.23	1.02	1.32
Operating	5.03	4.67	5.24	4.55	4.09	4.82
Netback	22.73	22.54	24.04	25.62	21.73	18.76
Total North America (\$/Mcf)						
Price	5.62	5.30	5.83	5.22	5.15	4.98
Production and mineral taxes	0.24	0.21	0.25	0.21	0.22	0.16
Transportation and selling	0.36	0.31	0.27	0.30	0.30	0.37
Operating	0.64	0.55	0.59	0.53	0.52	0.58
Netback	4.38	4.23	4.72	4.18	4.11	3.87

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

CONTINUING OPERATIONS

Impact of Upstream Realized Financial Hedging	2005	2004				
	Q1	Year	Q4	Q3	Q2	Q1
Natural gas (\$/Mcf)	0.18	(0.22)	(0.37)	(0.15)	(0.25)	(0.08)
Liquids (\$/bbl)	(5.18)	(7.08)	(8.24)	(8.75)	(6.53)	(4.79)
Total (\$/Mcf)	(0.06)	(0.46)	(0.61)	(0.48)	(0.47)	(0.27)

Average Royalty Rates

(excluding impact of realized financial hedging)

Produced Gas						
Canada	11.9%	12.5%	12.0%	12.2%	12.7%	13.3%
United States	18.1%	19.6%	19.8%	18.3%	21.1%	19.3%
Crude Oil						
Canada and United States	8.7%	9.0%	8.7%	8.8%	11.6%	9.4%
Natural Gas Liquids						
Canada	13.8%	15.7%	16.5%	18.5%	13.1%	14.8%
United States	20.0%	18.7%	21.4%	13.6%	20.7%	19.2%
Total North America	13.3%	13.7%	13.8%	13.2%	14.1%	13.7%

DISCONTINUED OPERATIONS

Per-unit Results

(excluding impact of realized financial hedging)

Crude Oil - Ecuador (\$/bbl)						
Price	35.80	28.68	29.97	33.47	27.78	23.82
Production and mineral taxes	3.42	2.13	2.73	2.62	1.84	1.37
Transportation and selling	2.21	2.12	1.57	2.36	1.92	2.63
Operating	4.26	4.39	5.02	4.35	4.14	4.04
Netback	25.91	20.04	20.65	24.14	19.88	15.78
Crude Oil - United Kingdom (\$/bbl)						
Price	-	36.92	46.19	40.88	34.68	31.11
Transportation and selling	-	2.06	2.17	2.44	1.85	1.94
Operating	-	6.75	5.00	9.98	7.84	3.86
Netback	-	28.11	39.02	28.46	24.99	25.31

Impact of Upstream Realized Financial Hedging - Crude Oil

Ecuador (\$/bbl)	(3.48)	(9.66)	(14.60)	(10.31)	(7.13)	(6.69)
United Kingdom (\$/bbl) ⁽¹⁾	-	(7.62)	(6.34)	(11.75)	(7.01)	(5.72)

Average Royalty Rates

(excluding impact of realized financial hedging)

Crude Oil						
Ecuador	26.9%	27.1%	27.8%	26.5%	26.5%	27.4%

⁽¹⁾ Excludes hedges unwound as a result of the United Kingdom disposition.