

**Interim Supplemental Information**

*(unaudited)*

**For the period ended September 30, 2005**

**EnCana Corporation**

**U.S. DOLLAR / U.S. PROTOCOL**

**SUPPLEMENTAL FINANCIAL INFORMATION** (unaudited)

**Financial Statistics**

(\$ millions, except per share amounts)

	2005				2004				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>TOTAL CONSOLIDATED</b>									
Cash Flow	4,916	1,931	1,572	1,413	4,980	1,491	1,363	1,131	995
Per share - Basic	5.63	2.26	1.80	1.58	5.41	1.62	1.48	1.23	1.08
- Diluted	5.50	2.20	1.76	1.55	5.32	1.60	1.46	1.21	1.07
Net Earnings (Loss)	1,060	266	839	(45)	3,513	2,580	393	250	290
Per share - Basic	1.21	0.31	0.96	(0.05)	3.82	2.81	0.43	0.27	0.31
- Diluted	1.19	0.30	0.94	(0.05)	3.75	2.77	0.42	0.27	0.31
Operating Earnings <sup>(1)</sup>	1,970	704	655	611	1,976	573	559	379	465
Per share - Diluted	2.20	0.80	0.73	0.67	2.11	0.62	0.60	0.41	0.50
<b>CONTINUING OPERATIONS</b>									
Cash Flow from Continuing Operations	4,643	1,823	1,512	1,308	4,605	1,429	1,259	1,021	896
Net Earnings (Loss) from Continuing Operations	927	266	786	(125)	2,211	1,188	432	265	326
Per share - Basic	1.06	0.31	0.90	(0.14)	2.40	1.29	0.47	0.29	0.35
- Diluted	1.04	0.30	0.88	(0.14)	2.36	1.28	0.46	0.28	0.35
Operating Earnings - Continuing Operations <sup>(2)</sup>	1,872	731	623	518	1,989	612	553	362	462
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.817	0.833	0.804	0.815	0.768	0.820	0.765	0.736	0.759
Period end	0.861	0.861	0.816	0.827	0.831	0.831	0.791	0.746	0.763

<sup>(1)</sup> Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

<sup>(2)</sup> Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated debt issued in Canada and the effect of the reduction in income tax rates.

**Common Share Information** (restated for the effect of the share split)

	2005				2004				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Common Shares Outstanding (millions)</b>									
Period end	853.8	853.8	860.2	881.7	900.6	900.6	924.0	922.0	919.6
Average - Basic	872.9	855.1	872.0	891.8	920.8	917.6	923.4	920.6	921.8
Average - Diluted	894.2	875.8	891.9	909.0	936.0	929.8	932.4	931.0	934.2
<b>Price Range (\$ per share)</b>									
<b>TSX - C\$</b>									
High	68.70	68.70	51.27	44.28	35.01	35.01	30.30	29.87	29.64
Low	32.55	47.72	39.05	32.55	25.50	28.95	26.15	26.50	25.50
Close	67.85	67.85	48.33	42.72	34.20	34.20	29.18	28.81	28.35
<b>NYSE - US\$</b>									
High	58.49	58.49	41.56	36.45	28.72	28.72	23.46	22.37	22.13
Low	26.45	39.26	31.31	26.45	19.03	23.05	19.98	19.03	19.18
Close	58.31	58.31	39.59	35.21	28.53	28.53	23.15	21.58	21.56
Share Volume Traded (millions)	1,066.8	388.9	327.3	350.6	1,056.1	326.7	229.5	242.3	257.6
Share Value Traded (US\$ millions weekly average)	1,046.2	1,400.4	878.8	852.6	456.9	636.0	364.8	392.9	403.7

**Financial Metrics**

Net Debt to Capitalization	40%
Net Debt to EBITDA	1.6x
Return on Capital Employed	18%
Return on Common Equity	28%

**SUPPLEMENTAL FINANCIAL INFORMATION** (unaudited)

*Financial Statistics (continued)*

<b>Net Capital Investment</b> (\$ millions)	<b>2005</b>	<b>2004</b>
Upstream		
Canada	\$ 2,780	\$ 2,282
United States	1,349	851
Other Countries	39	49
	<b>4,168</b>	<b>3,182</b>
Midstream & Market Optimization	172	40
Corporate	49	28
Core Capital from Continuing Operations	<b>4,389</b>	<b>3,250</b>
<b>Upstream</b>		
Acquisitions		
Property		
Canada	26	55
United States	191	3
Corporate		
Petrovera	-	253
Tom Brown, Inc. <sup>(1)</sup>	-	2,335
Dispositions		
Property		
Canada	(416)	(797)
United States	(2,075)	(274)
Corporate		
Petrovera	-	(540)
<b>Midstream &amp; Market Optimization</b>		
Property	-	(1)
Other	21	-
<b>Corporate</b>	<b>(2)</b>	<b>-</b>
Net Acquisition and Disposition activity from Continuing Operations	<b>(2,255)</b>	<b>1,034</b>
Discontinued Operations	133	584
<b>Net Capital Investment</b>	<b>\$ 2,267</b>	<b>\$ 4,868</b>

<sup>(1)</sup> Net cash consideration excluding debt acquired of \$406 million.

**SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS** (unaudited)

**Operating Statistics - After Royalties**

Sales Volumes	2005				2004				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>CONTINUING OPERATIONS</b>									
Produced Gas (MMcf/d)									
Canada									
Production	2,109	2,123	2,151	2,052	2,105	2,106	2,138	2,177	2,000
Inventory withdrawal / (injection)	9	-	-	27	(6)	(26)	-	-	-
Canada Sales	2,118	2,123	2,151	2,079	2,099	2,080	2,138	2,177	2,000
United States	1,075	1,099	1,061	1,067	869	1,007	958	824	684
Total Produced Gas	3,193	3,222	3,212	3,146	2,968	3,087	3,096	3,001	2,684
Oil and Natural Gas Liquids (bbls/d)									
North America									
Light and Medium Oil	47,845	43,313	50,020	50,280	56,215	52,725	52,824	64,448	54,940
Heavy Oil	81,306	81,089	82,274	80,546	84,164	79,336	89,682	79,899	87,729
Natural Gas Liquids <sup>(1)</sup>									
Canada	11,779	11,924	11,719	11,692	13,452	13,452	12,804	13,588	13,971
United States	13,962	14,131	13,095	14,666	12,586	13,957	14,363	12,752	9,237
Total Oil and Natural Gas Liquids	154,892	150,457	157,108	157,184	166,417	159,470	169,673	170,687	165,877
Total Continuing Operations (MMcfe/d)	4,122	4,125	4,155	4,089	3,966	4,044	4,114	4,025	3,679
<b>DISCONTINUED OPERATIONS</b>									
Ecuador									
Production <sup>(2)</sup>	73,737	71,896	73,662	75,695	76,872	76,235	76,567	78,376	76,320
(Under) / over lifting	(2,294)	(3,186)	(486)	(3,208)	1,121	1,641	(1,721)	(73)	4,662
Ecuador Sales (bbls/d)	71,443	68,710	73,176	72,487	77,993	77,876	74,846	78,303	80,982
United Kingdom (BOE/d)	-	-	-	-	20,973	13,927	20,222	26,728	22,755
Total Discontinued Operations (MMcfe/d)	429	412	439	435	594	551	570	630	623
Total (MMcfe/d)	4,551	4,537	4,594	4,524	4,560	4,595	4,684	4,655	4,302

<sup>(1)</sup> Natural gas liquids include condensate volumes.

<sup>(2)</sup> 2005 includes approximately 28,800 bbls/day (2004 full year - 31,000 bbls/day) related to Block 15.

**SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS** (unaudited)

**Operating Statistics - After Royalties** (continued)

**Per-unit Results**

(excluding impact of realized financial hedging)

	2005				2004				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>CONTINUING OPERATIONS</b>									
Produced Gas - Canada (\$/Mcf)									
Price	6.33	7.18	6.08	5.70	5.34	5.86	5.10	5.20	5.21
Production and mineral taxes	0.10	0.10	0.10	0.09	0.08	0.10	0.09	0.07	0.08
Transportation and selling	0.37	0.36	0.36	0.37	0.39	0.39	0.37	0.35	0.44
Operating	0.65	0.68	0.62	0.65	0.52	0.55	0.50	0.49	0.56
Netback	5.21	6.04	5.00	4.59	4.35	4.82	4.14	4.29	4.13
Produced Gas - United States (\$/Mcf)									
Price	6.73	7.51	6.60	6.04	5.79	6.53	5.36	5.72	5.39
Production and mineral taxes	0.68	0.75	0.65	0.62	0.65	0.69	0.57	0.80	0.51
Transportation and selling	0.46	0.49	0.42	0.46	0.31	0.27	0.26	0.34	0.39
Operating	0.50	0.55	0.50	0.45	0.37	0.41	0.36	0.37	0.33
Netback	5.09	5.72	5.03	4.51	4.46	5.16	4.17	4.21	4.16
Produced Gas - Total North America (\$/Mcf)									
Price	6.46	7.29	6.25	5.81	5.47	6.08	5.18	5.34	5.26
Production and mineral taxes	0.29	0.32	0.28	0.27	0.25	0.29	0.24	0.27	0.19
Transportation and selling	0.40	0.41	0.38	0.40	0.36	0.35	0.33	0.35	0.43
Operating	0.60	0.64	0.58	0.58	0.48	0.50	0.46	0.46	0.50
Netback	5.17	5.92	5.01	4.56	4.38	4.94	4.15	4.26	4.14
Natural Gas Liquids - Canada (\$/bbl)									
Price	42.39	47.39	39.55	40.04	31.43	36.73	33.46	28.48	27.27
Production and mineral taxes	-	-	-	-	-	-	-	-	-
Transportation and selling	0.41	0.48	0.39	0.35	0.41	0.47	0.45	0.35	0.35
Netback	41.98	46.91	39.16	39.69	31.02	36.26	33.01	28.13	26.92
Natural Gas Liquids - United States (\$/bbl)									
Price	46.57	53.92	44.79	40.93	35.43	38.74	36.09	32.93	32.77
Production and mineral taxes	4.68	5.46	4.37	4.20	3.82	3.94	4.05	3.93	3.09
Transportation and selling	0.01	0.01	0.01	0.01	-	-	-	-	-
Netback	41.88	48.45	40.41	36.72	31.61	34.80	32.04	29.00	29.68
Natural Gas Liquids - Total North America (\$/bbl)									
Price	44.65	50.93	42.32	40.53	33.36	37.75	34.85	30.63	29.46
Production and mineral taxes	2.54	2.96	2.31	2.34	1.84	2.00	2.14	1.90	1.23
Transportation and selling	0.19	0.23	0.19	0.16	0.21	0.23	0.21	0.18	0.21
Netback	41.92	47.74	39.82	38.03	31.31	35.52	32.50	28.55	28.02
Crude Oil - Light and Medium - North America (\$/bbl)									
Price	44.71	55.41	41.44	38.57	34.67	39.57	37.40	32.43	29.92
Production and mineral taxes	1.45	1.29	1.71	1.32	0.96	1.38	0.85	0.79	0.86
Transportation and selling	1.22	1.29	1.20	1.19	1.01	1.04	1.08	0.76	1.19
Operating	6.32	6.24	6.34	6.38	5.85	6.41	6.49	4.84	5.87
Netback	35.72	46.59	32.19	29.68	26.85	30.74	28.98	26.04	22.00
Crude Oil - Heavy - North America (\$/bbl)									
Price	27.80	39.69	22.77	20.76	23.41	21.37	28.01	22.35	21.48
Production and mineral taxes	0.03	0.04	0.02	0.03	0.04	0.04	0.05	(0.01)	0.06
Transportation and selling	1.24	1.08	1.13	1.52	1.09	(0.57)	1.63	1.50	1.69
Operating	6.33	6.57	6.57	5.83	5.32	6.27	4.79	4.82	5.44
Netback	20.20	32.00	15.05	13.38	16.96	15.63	21.54	16.04	14.29
Crude Oil - Total North America (\$/bbl)									
Price	34.06	45.16	29.83	27.60	27.92	28.63	31.49	26.85	24.73
Production and mineral taxes	0.56	0.48	0.66	0.53	0.41	0.57	0.34	0.35	0.37
Transportation and selling	1.23	1.15	1.15	1.39	1.06	0.07	1.42	1.17	1.50
Operating	6.32	6.45	6.48	6.04	5.53	6.33	5.42	4.83	5.61
Netback	25.95	37.08	21.54	19.64	20.92	21.66	24.31	20.50	17.25

**SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS** (unaudited)

**Operating Statistics - After Royalties** (continued)

**Per-unit Results**

(excluding impact of realized financial hedging)

	2005				2004				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>CONTINUING OPERATIONS (continued)</b>									
Total Liquids - Canada (\$/bbl)									
Price	34.74	45.35	30.58	28.60	28.21	29.36	31.63	26.99	24.95
Production and mineral taxes	0.51	0.43	0.61	0.48	0.37	0.52	0.31	0.32	0.34
Transportation and selling	1.16	1.09	1.09	1.31	1.00	0.11	1.35	1.10	1.40
Operating	5.78	5.83	5.96	5.55	5.05	5.75	4.98	4.42	5.11
Netback	27.29	38.00	22.92	21.26	21.79	22.98	24.99	21.15	18.10
Total Liquids - Total North America (\$/bbl)									
Price	35.82	46.16	31.80	29.77	28.77	30.20	32.03	27.43	25.39
Production and mineral taxes	0.89	0.91	0.92	0.83	0.63	0.82	0.63	0.59	0.49
Transportation and selling	1.06	0.99	1.00	1.18	0.93	0.10	1.23	1.02	1.32
Operating	5.27	5.33	5.46	5.03	4.67	5.24	4.55	4.09	4.82
Netback	28.60	38.93	24.42	22.73	22.54	24.04	25.62	21.73	18.76
Total North America (\$/Mcfe)									
Price	6.35	7.38	6.03	5.62	5.30	5.83	5.22	5.15	4.98
Production and mineral taxes	0.26	0.29	0.25	0.24	0.21	0.25	0.21	0.22	0.16
Transportation and selling	0.35	0.35	0.33	0.36	0.31	0.27	0.30	0.30	0.37
Operating	0.66	0.69	0.66	0.64	0.55	0.59	0.53	0.52	0.58
Netback	5.08	6.05	4.79	4.38	4.23	4.72	4.18	4.11	3.87
<b>Impact of Upstream Realized Financial Hedging</b>									
Natural Gas (\$/Mcf)	(0.12)	(0.39)	(0.14)	0.18	(0.22)	(0.37)	(0.15)	(0.25)	(0.08)
Liquids (\$/bbl)	(5.25)	(5.70)	(4.88)	(5.18)	(7.08)	(8.24)	(8.75)	(6.53)	(4.79)
Total (\$/Mcfe)	(0.29)	(0.52)	(0.30)	(0.06)	(0.46)	(0.61)	(0.48)	(0.47)	(0.27)
<b>Average Royalty Rates</b>									
(excluding impact of realized financial hedging)									
Produced Gas									
Canada	11.6%	11.8%	11.0%	11.9%	12.5%	12.0%	12.2%	12.7%	13.3%
United States	18.7%	19.9%	17.9%	18.1%	19.6%	19.8%	18.3%	21.1%	19.3%
Crude Oil									
Canada and United States	8.9%	8.7%	9.2%	8.7%	9.0%	8.7%	8.8%	11.6%	9.4%
Natural Gas Liquids									
Canada	15.1%	15.8%	15.6%	13.8%	15.7%	16.5%	18.5%	13.1%	14.8%
United States	17.9%	20.1%	12.7%	20.0%	18.7%	21.4%	13.6%	20.7%	19.2%
Total North America	13.3%	13.8%	12.6%	13.3%	13.7%	13.8%	13.2%	14.1%	13.7%

**SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS** *(unaudited)*

**Operating Statistics - After Royalties** *(continued)*

**Per-unit Results**

*(excluding impact of realized financial hedging)*

	2005				2004				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>DISCONTINUED OPERATIONS</b>									
Crude Oil - Ecuador (\$/bbl)									
Price	39.87	47.76	36.37	35.80	28.68	29.97	33.47	27.78	23.82
Production and mineral taxes	5.18	7.66	4.53	3.42	2.13	2.73	2.62	1.84	1.37
Transportation and selling	2.38	2.45	2.48	2.21	2.12	1.57	2.36	1.92	2.63
Operating	5.16	6.05	5.18	4.26	4.39	5.02	4.35	4.14	4.04
Netback	27.15	31.60	24.18	25.91	20.04	20.65	24.14	19.88	15.78
Crude Oil - United Kingdom (\$/bbl)									
Price	-	-	-	-	36.92	46.19	40.88	34.68	31.11
Transportation and selling	-	-	-	-	2.06	2.17	2.44	1.85	1.94
Operating	-	-	-	-	6.75	5.00	9.98	7.84	3.86
Netback	-	-	-	-	28.11	39.02	28.46	24.99	25.31
<b>Impact of Upstream Realized Financial Hedging - Crude Oil</b>									
Ecuador (\$/bbl)	(5.36)	(7.81)	(4.90)	(3.48)	(9.66)	(14.60)	(10.31)	(7.13)	(6.69)
United Kingdom (\$/bbl) <sup>(1)</sup>	-	-	-	-	(7.62)	(6.34)	(11.75)	(7.01)	(5.72)
<b>Average Royalty Rates</b>									
<i>(excluding impact of realized financial hedging)</i>									
Crude Oil									
Ecuador	26.5%	26.3%	26.3%	26.9%	27.1%	27.8%	26.5%	26.5%	27.4%

<sup>(1)</sup> Excludes hedges unwound as a result of the United Kingdom disposition.