

Supplemental Information
For the quarter ended June 30, 2002

EnCana Corporation

Supplemental Financial Information (unaudited)

For the quarter ended June 30, 2002

FINANCIAL STATISTICS

	2002
(C\$ millions, except per share amounts)	Q2
Net Earnings from Continuing Operations	494
Per share - Basic	1.07
- Diluted	1.05
Net Earnings	459
Per share - Basic	0.99
- Diluted	0.97
Cash Flow from Continuing Operations	916
Per share - Basic	1.99
- Diluted	1.95
Cash Flow from Operations	938
Per share - Basic	2.03
- Diluted	2.00
Shares	
Common shares outstanding (millions)	
Average	461.1
Average Diluted	470.0
Price range (\$ per share)	
TSE - C\$	
High	50.25
Low	43.62
Close	46.70
NYSE - US\$	
High	32.20
Low	28.50
Close	30.60
Share volume traded (millions)	113.2
Share value traded (\$ millions weekly average)	412.6
Ratios	
Debt to Capitalization	39%

Supplemental Oil and Gas Operating Statistics (unaudit)
For the quarter ended June 30, 2002

OPERATING STATISTICS

SALES VOLUMES	Q2
Produced Gas (MMcf/d)	
Canada	2,144
United States	428
United Kingdom	8
	2,580
Oil and Natural Gas Liquids (bbls/d)	
Onshore North America	
Conventional Light and Medium Oil	66,807
Conventional Heavy oil	76,233
Natural Gas Liquids	
Canada	16,796
United States	7,115
Total Onshore North America Conventional	166,951
Syncrude	24,295
Total Onshore North America	191,246
Offshore & International	
Ecuador	59,864
United Kingdom	11,966
Other	-
Total Offshore & International	71,830
	263,076
Total (boe/d)	693,104

PER-UNIT RESULTS

Produced Gas - Canada (\$/Mcf) *	
Price, net of transportation and selling	4.11
Royalties	0.65
Operating expenses	0.54
Netback including hedge	2.92
Hedge	(0.12)
Netback excluding hedge	3.04
Produced Gas - United States (C\$/Mcf) *	
Price, net of transportation and selling	3.62
Royalties	0.98
Operating expenses	0.38
Netback including hedge	2.26
Hedge	0.06
Netback excluding hedge	2.20

* Excludes the effect of \$ 77 million increase to consolidated revenues relating to the mark-to-market value of the AEC fixed price forward natural gas contracts recorded as part of the purchase price allocation.

Supplemental Oil and Gas Operating Statistics (unaudited)

For the quarter ended June 30, 2002

OPERATING STATISTICS**PER-UNIT RESULTS** (continued)

	Q2
Conventional Light and Medium Oil (\$/bbl)	
Price, net of transportation and selling	33.78
Royalties	4.36
Operating expenses	7.25
Netback including hedge	22.17
Hedge ⁽¹⁾	(1.59)
Netback excluding hedge	23.76
Conventional Heavy Oil (\$/bbl)	
Price, net of transportation and selling	26.09
Royalties	3.09
Operating expenses	5.87
Netback including hedge	17.13
Hedge ⁽¹⁾	(0.76)
Netback excluding hedge	17.89
Total Conventional Oil (\$/bbl)	
Price, net of transportation and selling	29.67
Royalties	3.68
Operating expenses	6.51
Netback including hedge	19.48
Hedge ⁽¹⁾	(1.15)
Netback excluding hedge	20.63
Natural Gas Liquids (\$/bbl)	
Price, net of transportation and selling	29.92
Royalties	4.69
Netback	25.23
Syncrude (\$/bbl)	
Price, net of transportation and selling	40.09
Gross overriding royalty and other revenue	0.16
Royalties	0.42
Cash operating expenses	30.47
Netback including hedge	9.36
Hedge ⁽¹⁾	(0.42)
Netback excluding hedge	9.78
Ecuador Oil (\$/bbl)	
Price, net of transportation and selling	31.63
Royalties	10.76
Operating expenses	5.70
Netback including hedge	15.17
Hedge ⁽¹⁾	(0.04)
Netback excluding hedge	15.21
United Kingdom Oil (\$/bbl)	
Price, net of transportation and selling	37.78
Operating expenses	3.12
Netback including hedge	34.66
Hedge	-
Netback excluding hedge	34.66

(1) Relates to share of contract volume of 85,000 bbls/d for January to March 2002.