



ENCANA CORPORATION Expression of Interest (EOI)

PROVISION OF:	Onshore Pipeline Construction
BIDS Category:	9000 9045
Reference:	EOI PL13
Issue Date:	October 16, 2008
Closing Date:	October 30, 2008

INTRODUCTION

EnCana is developing the Deep Panuke natural gas project in Nova Scotia's offshore (PROJECT). The PROJECT involves the installation of the facilities required to produce natural gas from the Deep Panuke field, located about 175 kilometres offshore Nova Scotia, approximately 47 kilometres west of Sable Island in a water depth of approximately 44 metres. The Deep Panuke Project includes four satellite subsea production wells and one injection well (for acid gas disposal) individually tied back to a leased Production Field Center (PFC). The PFC will provide facilities for separation, inlet and export compression, sweetening and dehydration equipment. The export gas will be sales quality and exported via a new 176km (173km offshore and 3km onshore), 22-inch gas pipeline to Goldboro, Nova Scotia where it will be interconnected to the M&NP pipeline, downstream of the existing SOEP gas plant.

Regulatory applications for Deep Panuke were filed in 2006, with approvals granted in 2007. Deep Panuke was approved for development by EnCana's Board of Directors in October 2007. First gas from the project is expected in late 2010.

EnCana is a leading North American natural gas producer. EnCana common shares trade on the Toronto and New York stock exchanges under the symbol ECA. For more information on EnCana, see www.encana.com.

SCOPE OF WORK

EnCana Corporation seeks qualified, experienced contractors to provide services for the installation of the 3km buried onshore export gas pipeline.

The onshore pipeline is a 564.4mm OD x 17.5mm API-5L-X56 pipe with a 17.5mm Wall thickness and an upstream design pressure of 15300kPag (2219 psig), extending from landfall to the M&NP pipeline tie-in location, located in the Goldboro Industrial Park. The pipe will be coated with Fusion Bonded Epoxy and is approximately 3 km in length. The onshore pipeline will include one stream crossing, construction through wetlands, possible field bending, possible installation of weights or pipeline anchors, and the installation of one in-line block valve station, and connection to the offshore section of the pipeline.

The scope of work is summarized as follows:

- Receipt and Stringing out of Pipe
- Installation and maintenance of temporary construction work road/access.
- Field Bending of Pipe
- One Pump and Dam brook crossing

- Two open cut Road Crossings
- All ditching, welding of pipe, application of field joint coating, NDE, lowering in, backfilling, reinstatement, testing, and all other services required for the installation of the onshore buried gas pipeline.
- Supply of all consumables, including but not limited to: welding consumables, field joint coating consumables, weights, and anchors.

It should be noted that all of the pipe and the in-line block valve will be free issued to the Contractor by EnCana.

The pipeline onshore facilities shall be designed and constructed in accordance with the CSA Z662 and the National Energy Board (NEB) Onshore Pipeline Regulations, and is subject to inspection and approval by a Certifying Authority, the NEB, and EnCana Corporation.

Interested parties must include provision of all necessary personnel and equipment to complete the entire scope of work.

It is anticipated that the Work will be awarded in January of 2009.

GENERAL REQUIREMENTS

EOI respondents are required to have an implemented Quality Management System that is certified in accordance with the requirement of the ISO-9001 series of Standards and Safety Management Systems(s). Respondents are also notified that the Work carried out on the Deep Panuke Project shall comply fully with NEB and CSA Z662 requirements.

Respondents must be qualified and demonstrate that they have suitable resources, processes, capability and capacity to complete the scope of work. They must also be able to demonstrate previous experience on similar projects.

Interested firms are asked to demonstrate their capabilities and experience via a formal response to this Expression of Interest and the Prequalification Questionnaire, which can be obtained from BIDS Nova Scotia at the address provided below.

In accordance with the commitments made by EnCana, priority will be given to companies who can demonstrate the capability to complete the scope of work in Nova Scotia on a competitive basis, meeting or exceeding EnCana's requirements for safety, quality, technical suitability, reliability, delivery and environmental standards. Pre-qualified companies will be required to complete a Canada-Nova Scotia Benefits questionnaire, and demonstrate their commitment to and compliance with EnCana's requirements regarding Canada-Nova Scotia Benefits, during the tender process.

EnCana will select qualified bidders using the respondents to this Expression of Interest as a guide.

Expressions of Interest must be received on or before **October 30, 2008 1:00 pm Halifax local time**.

All inquiries and Expressions of Interest must be clearly marked with the EOI reference number and should be directed to:

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