



ENCANA CORPORATION Expression of Interest (EOI)

PROVISION OF: Rig Positioning Services
BIDS Category: 0260
9142
9428
Reference: EOI DR14
Issue Date: September 3, 2008
Closing Date: September 17, 2008

DEEP PANUKE PROJECT SUMMARY

EnCana Corporation is a leading North American unconventional natural gas and integrated oil company. EnCana is developing the Deep Panuke natural gas project in Nova Scotia's Sable Island area of Nova Scotia's offshore from its offices in Halifax. The project involves the installation of the facilities required to produce natural gas from the Deep Panuke field in about 45 meters water depth, located approximately 175 kilometres offshore Nova Scotia. Produced gas will be transported by subsea pipeline to Goldboro, N.S., where it will be transported via the Maritimes & Northeast Pipeline (M&NP) to markets in Eastern Canada and the northeastern United States. First gas from the project is expected in 2010.

PROJECT QUICK FACTS

- The project was approved for development by EnCana's Board of Directors in October 2007.
- EnCana has entered into an agreement with Single Buoy Moorings Inc. (SBM) for the provision and operation of the Deep Panuke production field centre.
- Production will result from the re-entry and re-completion of four existing, suspended wells.
- In addition, an acid gas injection (AGI) well will be drilled.
- Vetco Gray to provide subsea wellheads and trees.
- Acergy to provide subsea umbilicals, infield flowlines, and controls.

The four production wells can be summarized as follows, were drilled with jack-up rigs, and will be equipped for subsea production by means of a mudline conversion to subsea wellhead equipment:

Identification	Spud Date	Water Depth (m)
Panuke H-08	May 2000	36.5
Panuke M-79A	October 2000	45.4
Margaree F-70	May 2003	42.5
MarCoh D-41	August 2003	43.4

CNSOPB

Canada-Nova Scotia Offshore Petroleum Board (CNSOPB) is the joint federal / provincial agency responsible for regulation of oil and gas industry activities in the offshore area of Nova Scotia. Application must be made to CNSOPB for work authorizations including drilling and re-entries and re-completions.

BUSINESS OPPORTUNITIES

EnCana is committed to providing opportunities for Nova Scotian and Canadian companies through employment, procurement and contracting on an internationally competitive basis, with full and fair opportunity for Nova Scotians and Canadians, and first consideration to Nova Scotians where competitive on a best value basis. Companies who have been invited to tender will be required to complete a Canada-Nova Scotia Benefits Questionnaire, and demonstrate their commitment to and compliance with EnCana's requirements regarding Canada-Nova Scotia Benefits, during the tender process.

Interested firms are requested to demonstrate their capabilities and experience via a formal response to this EOI.

SCOPE

EnCana is seeking interested firms for the provision of navigation and positioning services. Interested firms should provide a full and complete list of proposed equipment, including type and manufacturer, and expected accuracy if appropriate.

EnCana requires a minimum of two experienced offshore surveyors, to provide 24hour coverage during each of five rig moves. A shore based supervisor, based in the Metro-Halifax area, is required to support the offshore personnel and liaise directly with EnCana's office based staff in Halifax.

The positioning system that the contractor intends to provide, for positioning the rig and support vessels, should be capable of providing real time displays of the rig's position, course, speed and bearing/distance to selected waypoints. The real time navigation monitor should display a map of the project area, with items such as the proposed well locations, the tow route and any sub-sea structures or hazards in the area. NOTE: Four of the wells have been previously drilled and have a 30" conductor rising above the seabed. The rig must be accurately positioned above each of the conductors for re-entry work.

Support vessels should be equipped with remotely operated navigation equipment, which during operations continuously receive commands and messages from the master control unit on the rig, via a telemetry link. These commands and messages should allow control and observation of the navigation of all vessels involved in the towing operation, from the bridge of the rig.

Prior to the rig leaving the port of Halifax, a position check should be performed, to verify that the positioning equipment is operating correctly.

Once the rig arrives at the various well locations and has been jacked up to the operational air gap, definitive surveys of the rig's final position will be taken (definitive well centre coordinates and true heading for the rig).

For each location the contractor will be expected to provide the EnCana Drilling Supervisor on board the drilling rig with a preliminary field report, which details:

- The preliminary well position and rig heading.
- The actual rig position with respect to the proposed well location.

The survey co-ordination system referenced should satisfy the requirements of the Canada Nova Scotia Offshore Petroleum Board and the Canada Oil and Gas Regulations. The nominated Chief Surveyor offshore must be a certified Canada Lands Surveyor. Prior to each rig move a "Tentative Plan of Survey" will need to be submitted. A final "Legal Well Plan and Survey Report" will need to be submitted for each location. In the case of the AGI well, this will be used to register the well location with the Canadian Government.

PROJECT REQUIREMENTS

1. Interested parties are required to have a registered Quality Management System and a current certificate issued by a recognized third party that certifies that the Quality Management System meets the requirements of ISO 9001.
2. All work carried out on the Deep Panuke Project shall comply fully with Canada-Nova Scotia Offshore Petroleum Board Regulations.
3. Contractors shall have previous experience and solid Quality and EHS management performance on similar projects.
4. Contractor shall have an electronic reporting and inspection tracking system which is maintained in a current state;
5. Offshore personnel will be required to have valid Basic Survival Training acceptable to the CNSOPB and a valid H2S certificate.

INFORMATION REQUESTED WITH EOI RESPONSE

Qualified firms are invited to indicate their interest by submitting the following:

- Company name and contact details;
- Summary of related experience;
- List of proposed equipment (type and manufacturer);
- Proposed offshore personnel and resumes; and
- Quality documentation and certification.

Responses must be concise and must not include brochures, financial statements, program documentation, etc.

EnCana will select qualified bidders using the responses to this EOI as a guide. Any eventual list of Bidders will be posted on BIDS Nova Scotia's website. EnCana reserves the right to select more than one Contractor to execute the above Scope of Work.

EnCana is under no obligation to proceed with a Request for Proposal as a result of this call for Expressions of Interest. Respondents that qualify will be invited to participate in the event Proposals are solicited.

EnCana will only consider EOI's that come from a company that has a proven track record of conducting rig positioning operations in an offshore environment.

Expressions of Interest must be received on or before September 17, 2008 1:00 PM Atlantic time.

All inquiries and Expressions of Interest must be clearly marked with the EOI reference number DR14 and should be directed to:

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