



Encana Corporation

Interim Supplemental Information
(unaudited)

For the period ended September 30, 2015

U.S. Dollars / U.S. Protocol

Supplemental Financial Information *(unaudited)*

Financial Results

(\$ millions, except per share amounts)	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Cash Flow ⁽¹⁾	1,047	371	181	495	2,934	377	2,557	807	656	1,094
Per share - Diluted ⁽⁴⁾	1.29	0.44	0.22	0.65	3.96	0.51	3.45	1.09	0.89	1.48
Operating Earnings (Loss) ^(2,3)	(172)	(24)	(167)	19	1,002	35	967	281	171	515
Per share - Diluted ⁽⁴⁾	(0.21)	(0.03)	(0.20)	0.03	1.35	0.05	1.30	0.38	0.23	0.70
Net Earnings (Loss) Attributable to Common Shareholders	(4,553)	(1,236)	(1,610)	(1,707)	3,392	198	3,194	2,807	271	116
Per share - Diluted ⁽⁴⁾	(5.59)	(1.47)	(1.91)	(2.25)	4.58	0.27	4.31	3.79	0.37	0.16
Effective Tax Rate using Canadian Statutory Rate	26.4%				25.7%					
Foreign Exchange Rates (US\$ per C\$1)										
Average	0.794	0.764	0.813	0.806	0.905	0.881	0.914	0.918	0.917	0.906
Period end	0.747	0.747	0.802	0.789	0.862	0.862	0.892	0.892	0.937	0.905
Cash Flow Summary										
Cash From (Used in) Operating Activities	1,233	453	298	482	2,667	261	2,406	696	767	943
Deduct (Add back):										
Net change in other assets and liabilities	(18)	(18)	7	(7)	(43)	(15)	(28)	(11)	(8)	(9)
Net change in non-cash working capital	204	100	110	(6)	(9)	(141)	132	155	119	(142)
Cash tax on sale of assets	-	-	-	-	(215)	40	(255)	(255)	-	-
Cash Flow ⁽¹⁾	1,047	371	181	495	2,934	377	2,557	807	656	1,094
Operating Earnings Summary										
Net Earnings (Loss) Attributable to Common Shareholders	(4,553)	(1,236)	(1,610)	(1,707)	3,392	198	3,194	2,807	271	116
After-tax (addition) deduction:										
Unrealized hedging gain (loss)	(178)	107	(187)	(98)	306	341	(35)	160	8	(203)
Impairments	(3,616)	(1,066)	(1,328)	(1,222)	-	-	-	-	-	-
Restructuring charges ⁽³⁾	(40)	(20)	(10)	(10)	(24)	(4)	(20)	(5)	(5)	(10)
Non-operating foreign exchange gain (loss)	(606)	(212)	114	(508)	(407)	(151)	(256)	(218)	156	(194)
Gain (loss) on divestitures	9	(2)	1	10	2,523	(11)	2,534	2,399	135	-
Income tax adjustments	50	(19)	(33)	102	(8)	(12)	4	190	(194)	8
Operating Earnings (Loss) ^(2,3)	(172)	(24)	(167)	19	1,002	35	967	281	171	515

⁽¹⁾ Cash Flow is a non-GAAP measure defined as cash from operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and cash tax on sale of assets.

⁽²⁾ Operating Earnings (Loss) is a non-GAAP measure defined as net earnings (loss) attributable to common shareholders excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These after-tax items may include, but are not limited to, unrealized hedging gains/losses, impairments, restructuring charges, non-operating foreign exchange gains/losses, gains/losses on divestitures, income taxes related to divestitures and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

⁽³⁾ In continued support of Encana's strategy, organizational structure changes were formalized in Q2 2015 and resulted in a revision to the Q1 2015 Operating Earnings to exclude restructuring charges incurred in the first quarter.

⁽⁴⁾ Net earnings (loss) attributable to common shareholders, operating earnings (loss) and cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

(millions)	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Weighted Average Common Shares Outstanding										
Basic	814.0	843.1	841.2	757.8	741.0	741.1	741.0	741.1	741.0	741.0
Diluted	814.0	843.1	841.2	757.8	741.0	741.1	741.0	741.1	741.0	741.0

Supplemental Financial & Operating Information *(unaudited)*

Financial Metrics

	2015		2014	
	Year-to-date		Year	
Debt to Debt Adjusted Cash Flow	3.1x		2.1x	
Debt to Adjusted Capitalization	30%		30%	

The financial metrics disclosed above are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Measures section of Encana's Management's Discussion and Analysis.

Net Capital Investment

(\$ millions)	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Capital Investment										
Canadian Operations	341	76	114	151	1,226	302	924	293	350	281
USA Operations	1,605	394	628	583	1,285	548	737	305	206	226
Market Optimization	1	1	-	-	-	-	-	(2)	1	1
Corporate & Other	5	2	1	2	15	7	8	2	3	3
Capital Investment	1,952	473	743	736	2,526	857	1,669	598	560	511
Net Acquisitions & (Divestitures)	(1,077)	(99)	(140)	(838)	(1,329)	50	(1,379)	(2,007)	652	(24)
Net Capital Investment	875	374	603	(102)	1,197	907	290	(1,409)	1,212	487

Capital Investment

(\$ millions)	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Capital Investment										
Montney ⁽¹⁾	144	17	48	79	781	159	622	204	210	208
Duvernay	185	58	57	70	328	118	210	58	81	71
Eagle Ford	514	142	175	197	274	149	125	113	12	-
Permian	761	219	325	217	117	117	-	-	-	-
DJ Basin	161	17	56	88	277	81	196	68	69	59
San Juan	61	2	23	36	287	96	191	89	50	52
	1,826	455	684	687	2,064	720	1,344	532	422	390
Other Upstream Operations ^(1, 2)	120	15	58	47	447	130	317	66	134	117
Market Optimization	1	1	-	-	-	-	-	(2)	1	1
Corporate & Other	5	2	1	2	15	7	8	2	3	3
Capital Investment	1,952	473	743	736	2,526	857	1,669	598	560	511

⁽¹⁾ Montney has been realigned to include certain capital investments which were previously reported in Other Upstream Operations.

⁽²⁾ Other Upstream Operations includes capital investment for Encana's base production properties as well as capital investment for prospective plays which are under appraisal, including the Tuscaloosa Marine Shale ("TMS").

Supplemental Financial & Operating Information *(unaudited)*

Production Volumes - After Royalties

(average)	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas (MMcf/d)	1,656	1,547	1,568	1,857	2,350	1,861	2,515	2,199	2,541	2,809
Oil (Mbbbls/d)	85.8	91.9	86.2	79.2	49.4	68.8	42.9	62.1	34.2	32.1
NGLs (Mbbbls/d)	43.7	48.5	41.1	41.5	37.4	37.6	37.3	41.9	34.0	35.8
Oil & NGLs (Mbbbls/d)	129.5	140.4	127.3	120.7	86.8	106.4	80.2	104.0	68.2	67.9
Total (MBOE/d)	405.6	398.3	388.7	430.1	478.5	416.7	499.3	470.6	491.8	536.1

Production Volumes - After Royalties

(average)	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas (MMcf/d)										
Canadian Operations	961	876	881	1,128	1,378	1,111	1,468	1,374	1,463	1,568
USA Operations	695	671	687	729	972	750	1,047	825	1,078	1,241
	1,656	1,547	1,568	1,857	2,350	1,861	2,515	2,199	2,541	2,809
Oil (Mbbbls/d)										
Canadian Operations	6.1	5.3	6.5	6.6	13.6	9.4	15.0	14.7	13.9	16.4
USA Operations	79.7	86.6	79.7	72.6	35.8	59.4	27.9	47.4	20.3	15.7
	85.8	91.9	86.2	79.2	49.4	68.8	42.9	62.1	34.2	32.1
NGLs (Mbbbls/d)										
Canadian Operations	21.0	21.9	19.8	21.2	23.6	18.8	25.3	27.6	23.5	24.6
USA Operations	22.7	26.6	21.3	20.3	13.8	18.8	12.0	14.3	10.5	11.2
	43.7	48.5	41.1	41.5	37.4	37.6	37.3	41.9	34.0	35.8
Oil & NGLs (Mbbbls/d)										
Canadian Operations	27.1	27.2	26.3	27.8	37.2	28.2	40.3	42.3	37.4	41.0
USA Operations	102.4	113.2	101.0	92.9	49.6	78.2	39.9	61.7	30.8	26.9
	129.5	140.4	127.3	120.7	86.8	106.4	80.2	104.0	68.2	67.9
Total (MBOE/d)										
Canadian Operations	187.2	173.2	173.2	215.8	266.9	213.4	285.0	271.4	281.4	302.4
USA Operations	218.4	225.1	215.5	214.3	211.6	203.3	214.3	199.2	210.4	233.7
	405.6	398.3	388.7	430.1	478.5	416.7	499.3	470.6	491.8	536.1

Oil & NGLs Production Volumes - After Royalties

(average Mbbbls/d)	2015		2014	
	Year-to-date	% of Total	Year	% of Total
Oil	85.8	66	49.4	57
Plant Condensate	14.9	12	12.0	14
Butane	7.1	5	6.8	8
Propane	11.9	9	10.2	11
Ethane	9.8	8	8.4	10
	129.5	100	86.8	100

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations

Product and Operational Information, Including the Impact of Realized Financial Hedging

(\$ millions)	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas - Canadian Operations										
Revenues, Net of Royalties, excluding Hedging	788	199	193	396	2,468	402	2,066	480	569	1,017
Realized Financial Hedging Gain (Loss)	364	104	106	154	(74)	25	(99)	20	(44)	(75)
Expenses										
Production and mineral taxes	-	-	-	-	5	2	3	1	-	2
Transportation and processing	463	142	158	163	773	177	596	186	209	201
Operating	111	35	40	36	279	57	222	66	72	84
Operating Cash Flow	578	126	101	351	1,337	191	1,146	247	244	655
Natural Gas - USA Operations										
Revenues, Net of Royalties, excluding Hedging	511	170	146	195	1,640	274	1,366	307	463	596
Realized Financial Hedging Gain (Loss)	166	54	58	54	(85)	13	(98)	10	(43)	(65)
Expenses										
Production and mineral taxes	15	6	5	4	44	11	33	(10)	14	29
Transportation and processing	445	152	142	151	651	149	502	162	177	163
Operating	134	39	46	49	235	52	183	50	65	68
Operating Cash Flow	83	27	11	45	625	75	550	115	164	271
Natural Gas - Total Operations										
Revenues, Net of Royalties, excluding Hedging	1,299	369	339	591	4,108	676	3,432	787	1,032	1,613
Realized Financial Hedging Gain (Loss)	530	158	164	208	(159)	38	(197)	30	(87)	(140)
Expenses										
Production and mineral taxes	15	6	5	4	49	13	36	(9)	14	31
Transportation and processing	908	294	300	314	1,424	326	1,098	348	386	364
Operating	245	74	86	85	514	109	405	116	137	152
Operating Cash Flow	661	153	112	396	1,962	266	1,696	362	408	926
Oil & NGLs - Canadian Operations										
Revenues, Net of Royalties, excluding Hedging	243	75	91	77	872	149	723	251	227	245
Realized Financial Hedging Gain (Loss)	2	5	(5)	2	18	24	(6)	(1)	(5)	-
Expenses										
Production and mineral taxes	-	-	-	-	10	-	10	3	4	3
Transportation and processing	38	11	13	14	62	16	46	16	16	14
Operating	13	2	5	6	28	10	18	8	4	6
Operating Cash Flow	194	67	68	59	790	147	643	223	198	222
Oil & NGLs - USA Operations										
Revenues, Net of Royalties, excluding Hedging	1,080	371	414	295	1,258	412	846	452	215	179
Realized Financial Hedging Gain (Loss)	97	54	5	38	60	65	(5)	1	(6)	-
Expenses										
Production and mineral taxes	57	21	21	15	74	23	51	23	15	13
Transportation and processing	9	3	2	4	7	3	4	4	-	-
Operating	282	103	104	75	115	51	64	44	12	8
Operating Cash Flow	829	298	292	239	1,122	400	722	382	182	158
Oil & NGLs - Total Operations										
Revenues, Net of Royalties, excluding Hedging	1,323	446	505	372	2,130	561	1,569	703	442	424
Realized Financial Hedging Gain (Loss)	99	59	-	40	78	89	(11)	-	(11)	-
Expenses										
Production and mineral taxes	57	21	21	15	84	23	61	26	19	16
Transportation and processing	47	14	15	18	69	19	50	20	16	14
Operating	295	105	109	81	143	61	82	52	16	14
Operating Cash Flow	1,023	365	360	298	1,912	547	1,365	605	380	380

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties

Per-unit Results, Excluding the Impact of Realized Financial Hedging

	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas - Canadian Operations (\$/Mcf)										
Price ⁽¹⁾	3.00	2.48	2.39	3.89	4.89	3.93	5.14	3.78	4.27	7.17
Production and mineral taxes	-	-	-	-	0.01	0.01	0.01	0.01	-	0.01
Transportation and processing	1.76	1.77	1.97	1.60	1.53	1.73	1.48	1.47	1.57	1.42
Operating	0.42	0.44	0.49	0.35	0.55	0.55	0.55	0.52	0.55	0.59
Netback	0.82	0.27	(0.07)	1.94	2.80	1.64	3.10	1.78	2.15	5.15
Natural Gas - USA Operations (\$/Mcf)										
Price	2.69	2.75	2.33	2.97	4.62	3.95	4.78	4.05	4.72	5.34
Production and mineral taxes	0.08	0.11	0.08	0.06	0.12	0.17	0.11	(0.14)	0.15	0.26
Transportation and processing	2.35	2.47	2.27	2.30	1.83	2.16	1.76	2.13	1.80	1.46
Operating	0.71	0.62	0.74	0.75	0.66	0.75	0.64	0.65	0.67	0.61
Netback	(0.45)	(0.45)	(0.76)	(0.14)	2.01	0.87	2.27	1.41	2.10	3.01
Natural Gas - Total Operations (\$/Mcf)										
Price ⁽²⁾	2.87	2.60	2.37	3.53	4.78	3.94	4.99	3.88	4.46	6.37
Production and mineral taxes	0.04	0.05	0.04	0.02	0.06	0.08	0.05	(0.05)	0.06	0.12
Transportation and processing	2.01	2.07	2.10	1.88	1.66	1.90	1.60	1.72	1.67	1.44
Operating	0.54	0.52	0.60	0.51	0.60	0.63	0.59	0.57	0.60	0.60
Netback	0.28	(0.04)	(0.37)	1.12	2.46	1.33	2.75	1.64	2.13	4.21
Oil & NGLs - Canadian Operations (\$/bbl)										
Price	32.91	29.75	38.57	30.65	64.16	57.50	65.73	64.79	66.13	66.36
Production and mineral taxes	0.01	(0.02)	-	0.04	0.71	0.10	0.85	0.67	1.12	0.80
Transportation and processing	5.07	3.95	5.46	5.82	4.52	5.92	4.19	4.21	4.60	3.80
Operating	1.81	1.22	1.91	2.31	2.09	4.00	1.64	2.05	1.06	1.75
Netback	26.02	24.60	31.20	22.48	56.84	47.48	59.05	57.86	59.35	60.01
Oil & NGLs - USA Operations (\$/bbl)										
Price	38.65	35.66	45.21	35.18	69.54	57.30	77.63	79.43	77.46	73.61
Production and mineral taxes	2.01	1.95	2.26	1.80	4.10	3.16	4.72	4.18	5.19	5.46
Transportation and processing	0.32	0.31	0.24	0.43	0.39	0.49	0.33	0.63	-	-
Operating	10.09	9.95	11.28	8.96	6.36	7.11	5.87	7.80	4.29	3.16
Netback	26.23	23.45	31.43	23.99	58.69	46.54	66.71	66.82	67.98	64.99
Oil & NGLs - Total Operations (\$/bbl)										
Price	37.45	34.52	43.83	34.13	67.24	57.35	71.66	73.48	71.23	69.23
Production and mineral taxes	1.59	1.57	1.79	1.40	2.65	2.35	2.78	2.75	2.95	2.65
Transportation and processing	1.32	1.02	1.32	1.67	2.16	1.93	2.27	2.09	2.53	2.30
Operating	8.36	8.25	9.35	7.43	4.54	6.29	3.74	5.46	2.51	2.31
Netback	26.18	23.68	31.37	23.63	57.89	46.78	62.87	63.18	63.24	61.97
Total - Canadian Operations (\$/BOE)										
Price	20.17	17.22	18.05	24.30	34.21	28.06	35.76	29.21	31.02	46.20
Production and mineral taxes	0.01	0.01	-	0.02	0.15	0.09	0.16	0.15	0.16	0.18
Transportation and processing	9.79	9.55	10.85	9.12	8.55	9.79	8.24	8.10	8.76	7.87
Operating	2.43	2.42	2.80	2.14	3.14	3.39	3.09	2.96	2.98	3.29
Netback	7.94	5.24	4.40	13.02	22.37	14.79	24.27	18.00	19.12	34.86
Total - USA Operations (\$/BOE)										
Price	26.69	26.13	28.61	25.34	37.53	36.64	37.81	41.38	35.48	36.82
Production and mineral taxes	1.20	1.30	1.33	0.97	1.53	1.84	1.44	0.72	1.51	1.99
Transportation and processing	7.62	7.52	7.34	8.02	8.52	8.17	8.64	9.03	9.23	7.75
Operating	6.98	6.85	7.66	6.44	4.53	5.51	4.22	5.12	4.05	3.60
Netback	10.89	10.46	12.28	9.91	22.95	21.12	23.51	26.51	20.69	23.48
Total Operations Netback (\$/BOE)										
Price	23.68	22.26	23.90	24.82	35.67	32.25	36.64	34.36	32.93	42.12
Production and mineral taxes	0.65	0.74	0.73	0.49	0.76	0.94	0.71	0.39	0.74	0.97
Transportation and processing	8.62	8.41	8.91	8.57	8.54	9.00	8.41	8.50	8.96	7.82
Operating ⁽³⁾	4.89	4.93	5.50	4.27	3.76	4.43	3.57	3.87	3.44	3.43
Netback	9.52	8.18	8.76	11.49	22.61	17.88	23.95	21.60	19.79	29.90

⁽¹⁾ Canadian Operations price reflects Deep Panuke price for 2015 year-to-date of \$9.40/Mcf on natural gas production volumes of 71 MMcf/d. Excluding the impact of the Deep Panuke operations, the natural gas price for 2015 year-to-date is \$2.50/Mcf.

⁽²⁾ Excluding the impact of the Deep Panuke operations, the natural gas price for 2015 year-to-date is \$2.58/Mcf.

⁽³⁾ 2015 year-to-date operating expense includes a recovery of costs related to long-term incentives of \$0.04/BOE (2014 year-to-date - costs of \$0.18/BOE).

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties (continued)

Impact of Realized Financial Hedging

	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas (\$/Mcf)										
Canadian Operations	1.39	1.28	1.32	1.52	(0.15)	0.24	(0.25)	0.16	(0.33)	(0.53)
USA Operations	0.88	0.88	0.93	0.82	(0.24)	0.19	(0.34)	0.12	(0.44)	(0.58)
Total Operations	1.17	1.11	1.15	1.25	(0.19)	0.22	(0.29)	0.15	(0.38)	(0.55)
Oil & NGLs (\$/bbl)										
Canadian Operations	0.25	2.09	(2.21)	0.78	1.36	9.35	(0.52)	(0.31)	(1.22)	(0.09)
USA Operations	3.46	5.17	0.52	4.58	3.29	8.94	(0.45)	0.25	(2.28)	0.04
Total Operations	2.79	4.57	(0.05)	3.70	2.46	9.05	(0.48)	0.02	(1.70)	(0.04)
Total (\$/BOE)										
Canadian Operations	7.15	6.82	6.39	8.04	(0.57)	2.49	(1.34)	0.78	(1.89)	(2.77)
USA Operations	4.42	5.21	3.22	4.78	(0.33)	4.15	(1.76)	0.58	(2.57)	(3.07)
Total Operations	5.68	5.91	4.63	6.42	(0.46)	3.30	(1.52)	0.70	(2.18)	(2.90)

Per-unit Results, Including the Impact of Realized Financial Hedging

	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas Price (\$/Mcf)										
Canadian Operations	4.39	3.76	3.71	5.41	4.74	4.17	4.89	3.94	3.94	6.64
USA Operations	3.57	3.63	3.26	3.79	4.38	4.14	4.44	4.17	4.28	4.76
Total Operations	4.04	3.71	3.52	4.78	4.59	4.16	4.70	4.03	4.08	5.82
Natural Gas Netback (\$/Mcf)										
Canadian Operations	2.21	1.55	1.25	3.46	2.65	1.88	2.85	1.94	1.82	4.62
USA Operations	0.43	0.43	0.17	0.68	1.77	1.06	1.93	1.53	1.66	2.43
Total Operations	1.45	1.07	0.78	2.37	2.27	1.55	2.46	1.79	1.75	3.66
Oil & NGLs Price (\$/bbl)										
Canadian Operations	33.16	31.84	36.36	31.43	65.52	66.85	65.21	64.48	64.91	66.27
USA Operations	42.11	40.83	45.73	39.76	72.83	66.24	77.18	79.68	75.18	73.65
Total Operations	40.24	39.09	43.78	37.83	69.70	66.40	71.18	73.50	69.53	69.19
Oil & NGLs Netback (\$/bbl)										
Canadian Operations	26.27	26.69	28.99	23.26	58.20	56.83	58.53	57.55	58.13	59.92
USA Operations	29.69	28.62	31.95	28.57	61.98	55.48	66.26	67.07	65.70	65.03
Total Operations	28.97	28.25	31.32	27.33	60.35	55.83	62.39	63.20	61.54	61.93
Total Price (\$/BOE)										
Canadian Operations	27.32	24.04	24.44	32.34	33.64	30.55	34.42	29.99	29.13	43.43
USA Operations	31.11	31.34	31.83	30.12	37.20	40.79	36.05	41.96	32.91	33.75
Total Operations	29.36	28.17	28.53	31.24	35.21	35.55	35.12	35.06	30.75	39.22
Total Netback (\$/BOE)										
Canadian Operations	15.09	12.06	10.79	21.06	21.80	17.28	22.93	18.78	17.23	32.09
USA Operations	15.31	15.67	15.50	14.69	22.62	25.27	21.75	27.09	18.12	20.41
Total Operations	15.20	14.09	13.39	17.91	22.15	21.18	22.43	22.30	17.61	27.00

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play

(after royalties)	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Natural Gas Production (MMcf/d)										
Canadian Operations										
Montney ⁽¹⁾	705	711	685	717	639	687	623	644	604	620
Duvernay	20	26	17	16	11	12	11	15	9	8
Other Upstream Operations ⁽²⁾										
Wheatland ⁽³⁾	89	80	76	111	292	249	307	291	305	324
Bighorn	1	-	-	4	158	(3)	212	162	230	246
Deep Panuke	71	-	32	182	190	79	227	186	243	253
Other and emerging ⁽¹⁾	75	59	71	98	88	87	88	76	72	117
Total Canadian Operations	961	876	881	1,128	1,378	1,111	1,468	1,374	1,463	1,568
USA Operations										
Eagle Ford	40	48	36	36	19	35	13	35	5	-
Permian	42	54	38	34	5	20	-	-	-	-
DJ Basin	53	55	55	49	43	49	40	38	43	40
San Juan	14	15	15	13	8	8	8	9	7	7
Other Upstream Operations ⁽²⁾										
Piceance	326	311	324	343	402	367	414	398	407	436
Haynesville	203	177	204	230	311	252	331	298	365	331
Jonah	-	-	-	-	100	-	134	-	124	282
East Texas	-	-	-	-	57	-	77	21	97	113
Other and emerging	17	11	15	24	27	19	30	26	30	32
Total USA Operations	695	671	687	729	972	750	1,047	825	1,078	1,241
Oil & NGLs Production (Mbbbls/d)										
Canadian Operations										
Montney ⁽¹⁾	22.3	21.8	21.6	23.3	18.9	24.8	16.9	20.8	13.3	16.2
Duvernay	3.6	4.9	3.0	2.8	2.1	2.5	1.9	2.6	1.8	1.4
Other Upstream Operations ⁽²⁾										
Wheatland ⁽³⁾	1.1	0.4	1.2	1.7	8.6	2.0	10.9	9.9	11.3	11.3
Bighorn	-	-	-	-	7.5	(1.5)	10.6	8.7	11.0	12.1
Other and emerging ⁽¹⁾	0.1	0.1	0.5	-	0.1	0.4	-	0.3	-	-
Total Canadian Operations	27.1	27.2	26.3	27.8	37.2	28.2	40.3	42.3	37.4	41.0
USA Operations										
Eagle Ford	40.6	46.0	39.8	36.0	19.8	36.1	14.3	37.6	5.0	-
Permian	31.0	36.7	29.5	26.7	3.5	13.8	-	-	-	-
DJ Basin	15.2	16.1	15.3	14.3	11.6	14.0	10.8	11.8	10.1	10.5
San Juan	6.7	6.8	6.4	6.7	3.9	5.6	3.4	3.5	3.9	2.7
Other Upstream Operations ⁽²⁾										
Piceance	3.6	3.5	3.7	3.7	5.0	4.3	5.2	4.8	5.3	5.4
Jonah	-	-	-	-	1.8	-	2.4	0.2	2.5	4.7
East Texas	-	-	-	-	0.5	-	0.7	-	1.0	1.2
Other and emerging	5.3	4.1	6.3	5.5	3.5	4.4	3.1	3.8	3.0	2.4
Total USA Operations	102.4	113.2	101.0	92.9	49.6	78.2	39.9	61.7	30.8	26.9

⁽¹⁾ Montney has been realigned to include certain production volumes which were previously reported in Other and emerging.

⁽²⁾ Other Upstream Operations includes results from plays that are not part of the Company's current strategic focus as well as prospective plays which are under appraisal, including the TMS which is reported in Other and emerging in the USA Operations.

⁽³⁾ Wheatland was previously presented as Clearwater.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Play (continued)

	2015				2014					
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3 Year-to-date	Q3	Q2	Q1
Drilling Activity (net wells drilled)										
Canadian Operations										
Montney	14	-	6	8	79	14	65	15	23	27
Duvernay	9	2	1	6	24	5	19	7	6	6
Other Upstream Operations ⁽¹⁾										
Wheatland ⁽²⁾	105	34	-	71	174	84	90	24	-	66
Bighorn	-	-	-	-	1	-	1	1	-	-
Other and emerging	-	-	-	-	1	-	1	1	-	-
Total Canadian Operations	128	36	7	85	279	103	176	48	29	99
USA Operations										
Eagle Ford	51	10	14	27	35	21	14	14	-	-
Permian	142	44	52	46	28	28	-	-	-	-
DJ Basin	15	-	2	13	64	15	49	17	14	18
San Juan	1	-	-	1	43	19	24	15	5	4
Other Upstream Operations ⁽¹⁾										
Piceance	-	-	-	-	1	-	1	-	-	1
Haynesville	2	2	-	-	-	-	-	-	-	-
Jonah	-	-	-	-	18	-	18	-	6	12
East Texas	-	-	-	-	-	-	-	-	-	-
Other and emerging	3	-	-	3	15	5	10	4	4	2
Total USA Operations	214	56	68	90	204	88	116	50	29	37

⁽¹⁾ Other Upstream Operations includes net wells drilled in plays that are not part of the Company's current strategic focus as well as prospective plays which are under appraisal, including the TMS which is reported in Other and emerging in the USA Operations.

⁽²⁾ Wheatland was previously presented as Clearwater.