



Encana Corporation

Interim Supplemental Information
(unaudited)

For the period ended June 30, 2014

U.S. Dollars / U.S. Protocol

Supplemental Financial Information *(unaudited)*

Financial Results

(\$ millions, except per share amounts)	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Cash Flow ⁽¹⁾	1,750	656	1,094	2,581	677	660	1,244	665	579
Per share - Diluted ⁽³⁾	2.36	0.89	1.48	3.50	0.91	0.89	1.69	0.90	0.79
Operating Earnings ⁽²⁾	686	171	515	802	226	150	426	247	179
Per share - Diluted ⁽³⁾	0.93	0.23	0.70	1.09	0.31	0.20	0.58	0.34	0.24
Net Earnings (Loss) Attributable to Common Shareholders	387	271	116	236	(251)	188	299	730	(431)
Per share - Diluted ⁽³⁾	0.52	0.37	0.16	0.32	(0.34)	0.25	0.41	0.99	(0.59)
Effective Tax Rate using Canadian Statutory Rate	25.7%			25.1%					
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.912	0.917	0.906	0.971	0.953	0.963	0.984	0.977	0.992
Period end	0.937	0.937	0.905	0.940	0.940	0.972	0.951	0.951	0.985
Cash Flow Summary									
Cash From (Used in) Operating Activities	1,710	767	943	2,289	462	935	892	554	338
Deduct (Add back):									
Net change in other assets and liabilities	(17)	(8)	(9)	(80)	(21)	(15)	(44)	(22)	(22)
Net change in non-cash working capital	(23)	119	(142)	(179)	(183)	300	(296)	(81)	(215)
Cash tax on sale of assets	-	-	-	(33)	(11)	(10)	(12)	(8)	(4)
Cash Flow ⁽¹⁾	1,750	656	1,094	2,581	677	660	1,244	665	579
Operating Earnings Summary									
Net Earnings (Loss) Attributable to Common Shareholders	387	271	116	236	(251)	188	299	730	(431)
After-tax (addition) deduction:									
Unrealized hedging gain (loss)	(195)	8	(203)	(232)	(209)	(89)	66	332	(266)
Impairments	-	-	-	(16)	-	(16)	-	-	-
Restructuring charges	(15)	(5)	(10)	(64)	(64)	-	-	-	-
Non-operating foreign exchange gain (loss)	(38)	156	(194)	(282)	(124)	105	(263)	(162)	(101)
Gain (loss) on divestitures	135	135	-	-	-	-	-	-	-
Income tax adjustments	(186)	(194)	8	28	(80)	38	70	313	(243)
Operating Earnings ⁽²⁾	686	171	515	802	226	150	426	247	179

⁽¹⁾ Cash Flow is a non-GAAP measure defined as cash from operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and cash tax on sale of assets.

⁽²⁾ Operating Earnings is a non-GAAP measure defined as net earnings attributable to common shareholders excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These after-tax items may include, but are not limited to, unrealized hedging gains/losses, impairments, restructuring charges, foreign exchange gains/losses, gains/losses on divestitures, income taxes related to divestitures and adjustments to normalize the effect of income taxes calculated using the estimated annual effective income tax rate.

⁽³⁾ Net earnings attributable to common shareholders, operating earnings and cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

(millions)	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Weighted Average Common Shares Outstanding									
Basic	741.0	741.0	741.0	737.7	740.4	738.3	736.1	736.1	736.2
Diluted	741.0	741.0	741.0	737.7	740.4	738.3	736.1	736.1	736.2

Supplemental Financial & Operating Information *(unaudited)*

Financial Metrics	2014		2013	
	Year-to-date		Year	
Net Debt to Debt Adjusted Cash Flow	1.0x		1.5x	
Debt to Adjusted Capitalization	29%		36%	

The financial metrics disclosed above are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Measures section of Encana's Management's Discussion and Analysis.

Net Capital Investment (\$ millions)	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Capital Investment									
Canadian Operations	631	350	281	1,365	354	301	710	301	409
USA Operations	432	206	226	1,283	343	330	610	327	283
Market Optimization	2	1	1	3	1	-	2	2	-
Corporate & Other	6	3	3	61	19	10	32	9	23
Capital Investment	1,071	560	511	2,712	717	641	1,354	639	715
Net Acquisitions & (Divestitures) ⁽¹⁾	628	652	(24)	(776)	(72)	(51)	(653)	(312)	(341)
Net Capital Investment	1,699	1,212	487	1,936	645	590	701	327	374

⁽¹⁾ Q1 2013 Net Acquisitions & (Divestitures) includes proceeds received from the sale of the Company's 30 percent interest in the proposed Kitimat liquefied natural gas export terminal in British Columbia and associated undeveloped lands in the Horn River Basin.

Capital Investment (\$ millions)	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Capital Investment									
Montney	414	208	206	565	186	136	243	107	136
Duvernay	152	81	71	155	68	11	76	28	48
DJ Basin	128	69	59	181	46	55	80	50	30
San Juan	102	50	52	166	33	61	72	46	26
Eagle Ford	12	12	-	-	-	-	-	-	-
	808	420	388	1,067	333	263	471	231	240
Other Upstream Operations ⁽¹⁾	255	136	119	1,581	364	368	849	397	452
Market Optimization	2	1	1	3	1	-	2	2	-
Corporate & Other	6	3	3	61	19	10	32	9	23
Capital Investment	1,071	560	511	2,712	717	641	1,354	639	715

⁽¹⁾ Other Upstream Operations includes capital investment for Encana's base production properties as well as capital investment for prospective plays which are under appraisal, including the Tuscaloosa Marine Shale ("TMS"). 2014 year-to-date capital investment for the TMS was \$47 million (2013 year-to-date - \$64 million).

Supplemental Financial & Operating Information *(unaudited)*

Production Volumes - After Royalties (average)	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas (MMcf/d)	2,675	2,541	2,809	2,777	2,744	2,723	2,821	2,766	2,877
Oil (Mbbbls/d)	33.1	34.2	32.1	25.8	33.0	27.2	21.5	22.9	20.0
NGLs (Mbbbls/d)	34.9	34.0	35.8	28.1	33.0	31.0	24.1	24.7	23.5
Oil & NGLs (Mbbbls/d)	68.0	68.2	67.9	53.9	66.0	58.2	45.6	47.6	43.5
Total (MMcfe/d)	3,083	2,949	3,216	3,100	3,140	3,072	3,094	3,052	3,138

Production Volumes - After Royalties (average)	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas (MMcf/d)									
Canadian Operations	1,516	1,463	1,568	1,432	1,528	1,414	1,393	1,364	1,422
USA Operations	1,159	1,078	1,241	1,345	1,216	1,309	1,428	1,402	1,455
	2,675	2,541	2,809	2,777	2,744	2,723	2,821	2,766	2,877
Oil (Mbbbls/d)									
Canadian Operations	15.1	13.9	16.4	11.9	16.8	12.3	9.1	10.3	8.0
USA Operations	18.0	20.3	15.7	13.9	16.2	14.9	12.4	12.6	12.0
	33.1	34.2	32.1	25.8	33.0	27.2	21.5	22.9	20.0
NGLs (Mbbbls/d)									
Canadian Operations	24.1	23.5	24.6	18.5	21.7	20.5	15.9	15.7	16.0
USA Operations	10.8	10.5	11.2	9.6	11.3	10.5	8.2	9.0	7.5
	34.9	34.0	35.8	28.1	33.0	31.0	24.1	24.7	23.5
Oil & NGLs (Mbbbls/d)									
Canadian Operations	39.2	37.4	41.0	30.4	38.5	32.8	25.0	26.0	24.0
USA Operations	28.8	30.8	26.9	23.5	27.5	25.4	20.6	21.6	19.5
	68.0	68.2	67.9	53.9	66.0	58.2	45.6	47.6	43.5
Total (MMcfe/d)									
Canadian Operations	1,751	1,687	1,814	1,614	1,759	1,611	1,543	1,520	1,566
USA Operations	1,332	1,262	1,402	1,486	1,381	1,461	1,551	1,532	1,572
	3,083	2,949	3,216	3,100	3,140	3,072	3,094	3,052	3,138

Oil & NGLs Production Volumes - After Royalties (average Mbbbls/d)	2014		2013	
	Year-to-date	% of Total	Year	% of Total
Oil	33.1	49	25.8	49
Plant Condensate	9.7	14	8.7	16
Butane	6.0	9	4.5	8
Propane	9.0	13	7.2	13
Ethane	10.2	15	7.7	14
	68.0	100	53.9	100

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations

Product and Operational Information, Including the Impact of Realized Financial Hedging

(\$ millions)	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas - Canadian Operations									
Revenues, Net of Royalties, excluding Hedging	1,586	569	1,017	1,771	509	381	881	459	422
Realized Financial Hedging Gain (Loss)	(119)	(44)	(75)	271	84	102	85	19	66
Expenses									
Production and mineral taxes	2	-	2	4	2	1	1	-	1
Transportation and processing	410	209	201	724	207	183	334	165	169
Operating	156	72	84	322	82	72	168	80	88
Operating Cash Flow	899	244	655	992	302	227	463	233	230
Natural Gas - USA Operations									
Revenues, Net of Royalties, excluding Hedging	1,059	463	596	1,872	426	440	1,006	547	459
Realized Financial Hedging Gain (Loss)	(108)	(43)	(65)	260	80	84	96	27	69
Expenses									
Production and mineral taxes	43	14	29	77	19	16	42	27	15
Transportation and processing	340	177	163	722	175	184	363	179	184
Operating	133	65	68	339	97	78	164	78	86
Operating Cash Flow	435	164	271	994	215	246	533	290	243
Natural Gas - Total Operations									
Revenues, Net of Royalties, excluding Hedging	2,645	1,032	1,613	3,643	935	821	1,887	1,006	881
Realized Financial Hedging Gain (Loss)	(227)	(87)	(140)	531	164	186	181	46	135
Expenses									
Production and mineral taxes	45	14	31	81	21	17	43	27	16
Transportation and processing	750	386	364	1,446	382	367	697	344	353
Operating	289	137	152	661	179	150	332	158	174
Operating Cash Flow	1,334	408	926	1,986	517	473	996	523	473
Liquids - Canadian Operations									
Revenues, Net of Royalties, excluding Hedging	472	227	245	722	222	204	296	156	140
Realized Financial Hedging Gain (Loss)	(5)	(5)	-	5	6	(7)	6	2	4
Expenses									
Production and mineral taxes	7	4	3	11	2	7	2	1	1
Transportation and processing	30	16	14	32	18	7	7	4	3
Operating	10	4	6	39	7	11	21	9	12
Operating Cash Flow	420	198	222	645	201	172	272	144	128
Liquids - USA Operations									
Revenues, Net of Royalties, excluding Hedging	394	215	179	602	177	169	256	134	122
Realized Financial Hedging Gain (Loss)	(6)	(6)	-	4	3	(7)	8	3	5
Expenses									
Production and mineral taxes	28	15	13	42	14	11	17	9	8
Transportation and processing	-	-	-	-	-	-	-	-	-
Operating	20	12	8	59	10	12	37	14	23
Operating Cash Flow	340	182	158	505	156	139	210	114	96
Liquids - Total Operations									
Revenues, Net of Royalties, excluding Hedging	866	442	424	1,324	399	373	552	290	262
Realized Financial Hedging Gain (Loss)	(11)	(11)	-	9	9	(14)	14	5	9
Expenses									
Production and mineral taxes	35	19	16	53	16	18	19	10	9
Transportation and processing	30	16	14	32	18	7	7	4	3
Operating	30	16	14	98	17	23	58	23	35
Operating Cash Flow	760	380	380	1,150	357	311	482	258	224

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties

Per-unit Results, Excluding the Impact of Realized Financial Hedging

	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas - Canadian Operations (\$/Mcf)									
Price ⁽¹⁾	5.77	4.27	7.17	3.35	3.60	2.90	3.44	3.69	3.21
Production and mineral taxes	0.01	-	0.01	0.01	0.02	0.01	-	-	0.01
Transportation and processing	1.49	1.57	1.42	1.37	1.46	1.38	1.31	1.33	1.29
Operating	0.57	0.55	0.59	0.61	0.59	0.55	0.66	0.65	0.66
Netback	3.70	2.15	5.15	1.36	1.53	0.96	1.47	1.71	1.25
Natural Gas - USA Operations (\$/Mcf)									
Price	5.05	4.72	5.34	3.81	3.81	3.66	3.89	4.29	3.50
Production and mineral taxes	0.21	0.15	0.26	0.16	0.18	0.13	0.16	0.21	0.11
Transportation and processing	1.62	1.80	1.46	1.47	1.56	1.53	1.40	1.40	1.40
Operating	0.64	0.67	0.61	0.69	0.86	0.65	0.63	0.61	0.66
Netback	2.58	2.10	3.01	1.49	1.21	1.35	1.70	2.07	1.33
Natural Gas - Total Operations (\$/Mcf)									
Price ⁽²⁾	5.46	4.46	6.37	3.57	3.69	3.26	3.67	3.99	3.35
Production and mineral taxes	0.09	0.06	0.12	0.08	0.09	0.07	0.08	0.11	0.06
Transportation and processing	1.55	1.67	1.44	1.42	1.51	1.46	1.36	1.36	1.35
Operating	0.60	0.60	0.60	0.65	0.70	0.60	0.64	0.63	0.66
Netback	3.22	2.13	4.21	1.42	1.39	1.13	1.59	1.89	1.28
Liquids - Canadian Operations (\$/bbl)									
Price	66.25	66.13	66.36	65.06	62.80	67.33	65.32	65.88	64.72
Production and mineral taxes	0.95	1.12	0.80	0.96	0.61	1.91	0.60	0.62	0.58
Transportation and processing	4.18	4.60	3.80	2.89	5.15	2.41	1.43	1.53	1.33
Operating	1.42	1.06	1.75	3.56	2.03	3.74	4.65	3.77	5.61
Netback	59.70	59.35	60.01	57.65	55.01	59.27	58.64	59.96	57.20
Liquids - USA Operations (\$/bbl)									
Price	75.67	77.46	73.61	70.18	69.46	72.53	69.20	68.56	69.91
Production and mineral taxes	5.32	5.19	5.46	4.79	5.06	4.90	4.54	4.57	4.50
Transportation and processing	-	-	-	-	-	-	-	-	-
Operating	3.77	4.29	3.16	7.02	4.11	5.13	10.19	7.54	13.16
Netback	66.58	67.98	64.99	58.37	60.29	62.50	54.47	56.45	52.25
Liquids - Total Operations (\$/bbl)									
Price	70.24	71.23	69.23	67.30	65.58	69.60	67.07	67.10	67.04
Production and mineral taxes	2.80	2.95	2.65	2.63	2.46	3.22	2.38	2.41	2.33
Transportation and processing	2.41	2.53	2.30	1.63	3.01	1.36	0.79	0.84	0.73
Operating	2.42	2.51	2.31	5.07	2.90	4.35	7.15	5.48	8.98
Netback	62.61	63.24	61.97	57.97	57.21	60.67	56.75	58.37	55.00
Total Operations Netback - Canadian Operations (\$/Mcf)									
Price	6.47	5.17	7.70	4.19	4.50	3.90	4.16	4.44	3.89
Production and mineral taxes	0.03	0.03	0.03	0.03	0.03	0.05	0.01	0.01	0.02
Transportation and processing	1.38	1.46	1.31	1.27	1.38	1.27	1.20	1.22	1.19
Operating	0.52	0.50	0.55	0.61	0.55	0.56	0.67	0.65	0.69
Netback	4.54	3.18	5.81	2.28	2.54	2.02	2.28	2.56	1.99
Total Operations Netback - USA Operations (\$/Mcf)									
Price	6.03	5.91	6.14	4.56	4.74	4.54	4.49	4.89	4.10
Production and mineral taxes	0.29	0.25	0.33	0.22	0.26	0.20	0.21	0.26	0.16
Transportation and processing	1.41	1.54	1.29	1.33	1.37	1.37	1.29	1.28	1.30
Operating	0.64	0.67	0.60	0.74	0.84	0.67	0.72	0.66	0.77
Netback	3.69	3.45	3.92	2.27	2.27	2.30	2.27	2.69	1.87
Total Operations Netback (\$/Mcf)									
Price	6.28	5.49	7.02	4.37	4.61	4.20	4.32	4.66	3.99
Production and mineral taxes	0.14	0.12	0.16	0.12	0.13	0.12	0.11	0.13	0.09
Transportation and processing	1.39	1.49	1.30	1.30	1.38	1.32	1.25	1.25	1.25
Operating ⁽³⁾	0.57	0.57	0.57	0.67	0.68	0.61	0.69	0.65	0.73
Netback	4.18	3.31	4.99	2.28	2.42	2.15	2.27	2.63	1.92

⁽¹⁾ Canadian Operations price reflects Deep Panuke price for 2014 year-to-date of \$11.31/Mcf on natural gas production volumes of 248 MMcf/d. Excluding the impact of the Deep Panuke operations, the natural gas price for 2014 year-to-date is \$4.68/Mcf.

⁽²⁾ Excluding the impact of the Deep Panuke operations, the natural gas price for 2014 year-to-date is \$4.86/Mcf.

⁽³⁾ 2014 year-to-date operating expense includes costs related to long-term incentives of \$0.05/Mcf (2013 year-to-date - nil).

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties (continued)

Impact of Realized Financial Hedging

	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas (\$/Mcf)									
Canadian Operations	(0.43)	(0.33)	(0.53)	0.51	0.60	0.78	0.33	0.15	0.50
USA Operations	(0.51)	(0.44)	(0.58)	0.53	0.72	0.69	0.37	0.21	0.53
Total Operations	(0.47)	(0.38)	(0.55)	0.52	0.65	0.74	0.35	0.18	0.51
Liquids (\$/bbl)									
Canadian Operations	(0.63)	(1.22)	(0.09)	0.46	1.62	(2.59)	1.57	1.00	2.20
USA Operations	(1.21)	(2.28)	0.04	0.44	1.15	(2.73)	1.96	1.32	2.67
Total Operations	(0.88)	(1.70)	(0.04)	0.45	1.43	(2.65)	1.75	1.15	2.41
Total (\$/Mcf)									
Canadian Operations	(0.39)	(0.31)	(0.46)	0.46	0.55	0.63	0.32	0.15	0.49
USA Operations	(0.47)	(0.43)	(0.51)	0.49	0.66	0.57	0.37	0.21	0.52
Total Operations	(0.43)	(0.36)	(0.48)	0.47	0.60	0.60	0.35	0.18	0.51

Per-unit Results, Including the Impact of Realized Financial Hedging

	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas Price (\$/Mcf)									
Canadian Operations	5.34	3.94	6.64	3.86	4.20	3.68	3.77	3.84	3.71
USA Operations	4.54	4.28	4.76	4.34	4.53	4.35	4.26	4.50	4.03
Total Operations	4.99	4.08	5.82	4.09	4.34	4.00	4.02	4.17	3.86
Natural Gas Netback (\$/Mcf)									
Canadian Operations	3.27	1.82	4.62	1.87	2.13	1.74	1.80	1.86	1.75
USA Operations	2.07	1.66	2.43	2.02	1.93	2.04	2.07	2.28	1.86
Total Operations	2.75	1.75	3.66	1.94	2.04	1.87	1.94	2.07	1.79
Liquids Price (\$/bbl)									
Canadian Operations	65.62	64.91	66.27	65.52	64.42	64.74	66.89	66.88	66.92
USA Operations	74.46	75.18	73.65	70.62	70.61	69.80	71.16	69.88	72.58
Total Operations	69.36	69.53	69.19	67.75	67.01	66.95	68.82	68.25	69.45
Liquids Netback (\$/bbl)									
Canadian Operations	59.07	58.13	59.92	58.11	56.63	56.68	60.21	60.96	59.40
USA Operations	65.37	65.70	65.03	58.81	61.44	59.77	56.43	57.77	54.92
Total Operations	61.73	61.54	61.93	58.42	58.64	58.02	58.50	59.52	57.41
Total Price (\$/Mcf)									
Canadian Operations	6.08	4.86	7.24	4.65	5.05	4.53	4.48	4.59	4.38
USA Operations	5.56	5.48	5.63	5.05	5.40	5.11	4.86	5.10	4.62
Total Operations	5.85	5.13	6.54	4.84	5.21	4.80	4.67	4.84	4.50
Total Netback (\$/Mcf)									
Canadian Operations	4.15	2.87	5.35	2.74	3.09	2.65	2.60	2.71	2.48
USA Operations	3.22	3.02	3.41	2.76	2.93	2.87	2.64	2.90	2.39
Total Operations	3.75	2.95	4.51	2.75	3.02	2.75	2.62	2.81	2.43

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Resource Play

	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Natural Gas Production (MMcf/d) - After Royalties									
Canadian Operations									
Montney	484	484	484	463	500	513	419	424	413
Duvernay	9	9	8	4	7	5	2	2	1
Other Upstream Operations ⁽¹⁾									
Clearwater	314	305	324	335	329	332	339	331	347
Bighorn	238	230	246	255	283	253	242	242	243
Deep Panuke	248	243	253	41	133	30	-	-	-
Other and emerging	223	192	253	334	276	281	391	365	418
Total Canadian Operations	1,516	1,463	1,568	1,432	1,528	1,414	1,393	1,364	1,422
USA Operations									
DJ Basin	42	43	40	39	43	37	38	39	37
San Juan	7	7	7	3	6	3	1	1	1
Eagle Ford	2	5	-	-	-	-	-	-	-
Other Upstream Operations ⁽¹⁾									
Piceance	421	407	436	455	452	444	462	465	459
Haynesville	348	365	331	348	261	336	397	375	420
Jonah	203	124	282	323	296	320	339	332	346
East Texas	105	97	113	136	123	132	145	145	145
Other and emerging	31	30	32	41	35	37	46	45	47
Total USA Operations	1,159	1,078	1,241	1,345	1,216	1,309	1,428	1,402	1,455
Oil & NGLs Production (Mbbls/d) - After Royalties									
Canadian Operations									
Montney	14.7	13.3	16.1	10.0	13.5	11.8	7.2	7.8	6.7
Duvernay	1.6	1.8	1.4	0.7	1.2	0.7	0.4	0.5	0.3
Other Upstream Operations ⁽¹⁾									
Clearwater	11.3	11.3	11.3	9.9	12.2	9.8	8.8	9.2	8.5
Bighorn	11.5	11.0	12.1	8.9	10.9	9.9	7.4	7.4	7.4
Other and emerging	0.1	-	0.1	0.9	0.7	0.6	1.2	1.1	1.1
Total Canadian Operations	39.2	37.4	41.0	30.4	38.5	32.8	25.0	26.0	24.0
USA Operations									
DJ Basin	10.3	10.1	10.5	8.4	10.7	8.2	7.3	7.8	6.8
San Juan	3.3	3.9	2.7	1.4	2.9	1.9	0.3	0.4	0.3
Eagle Ford	2.5	5.0	-	-	-	-	-	-	-
Other Upstream Operations ⁽¹⁾									
Piceance	5.4	5.3	5.4	5.1	5.3	5.5	4.8	5.2	4.3
Jonah	3.6	2.5	4.7	4.7	4.6	4.8	4.7	4.9	4.6
East Texas	1.1	1.0	1.2	1.0	1.0	1.1	0.9	0.9	0.8
Other and emerging	2.6	3.0	2.4	2.9	3.0	3.9	2.6	2.4	2.7
Total USA Operations	28.8	30.8	26.9	23.5	27.5	25.4	20.6	21.6	19.5

⁽¹⁾ Other Upstream Operations includes results from resource plays that are not part of the Company's current strategic focus as well as prospective plays which are under appraisal, including the TMS which is reported in Other and emerging in the USA Operations.

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Resource Play (continued)

	2014			2013					
	Year-to-date	Q2	Q1	Year	Q4	Q3	Q2 Year-to-date	Q2	Q1
Drilling Activity (net wells drilled)									
Canadian Operations									
Montney	50	23	27	61	18	14	29	13	16
Duvernay	12	6	6	12	4	4	4	2	2
Other Upstream Operations ⁽¹⁾									
Clearwater	66	-	66	283	115	81	87	-	87
Bighorn	-	-	-	21	1	3	17	9	8
Other and emerging	-	-	-	13	2	2	9	5	4
Total Canadian Operations	128	29	99	390	140	104	146	29	117
USA Operations									
DJ Basin	32	14	18	51	11	13	27	15	12
San Juan	9	5	4	19	4	7	8	6	2
Other Upstream Operations ⁽¹⁾									
Piceance	1	-	1	85	20	20	45	23	22
Haynesville	-	-	-	19	7	5	7	5	2
Jonah	18	6	12	49	9	13	27	13	14
East Texas	-	-	-	7	3	2	2	-	2
Other and emerging	6	4	2	7	2	2	3	-	3
Total USA Operations	66	29	37	237	56	62	119	62	57

⁽¹⁾ Other Upstream Operations includes net wells drilled in resource plays that are not part of the Company's current strategic focus as well as prospective plays which are under appraisal, including the TMS which is reported in Other and emerging in the USA Operations.