



Encana Corporation

Interim Supplemental Information
(unaudited)

For the period ended June 30, 2013

U.S. Dollars / U.S. Protocol

Supplemental Financial Information *(unaudited)*

Financial Results

(\$ millions, except per share amounts)

| | 2013 | | | 2012 | | | | | |
|--|--------------|-------|--------|---------|--------|---------|-----------------|---------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Cash Flow ⁽¹⁾ | 1,244 | 665 | 579 | 3,537 | 809 | 913 | 1,815 | 794 | 1,021 |
| Per share - Diluted ⁽³⁾ | 1.69 | 0.90 | 0.79 | 4.80 | 1.10 | 1.24 | 2.47 | 1.08 | 1.39 |
| Operating Earnings ⁽²⁾ | 426 | 247 | 179 | 997 | 296 | 263 | 438 | 198 | 240 |
| Per share - Diluted ⁽³⁾ | 0.58 | 0.34 | 0.24 | 1.35 | 0.40 | 0.36 | 0.59 | 0.27 | 0.33 |
| Net Earnings (Loss) | 299 | 730 | (431) | (2,794) | (80) | (1,244) | (1,470) | (1,482) | 12 |
| Per share - Diluted ⁽³⁾ | 0.41 | 0.99 | (0.59) | (3.79) | (0.11) | (1.69) | (2.00) | (2.01) | 0.02 |
| Effective Tax Rate using Canadian Statutory Rate | 25.0% | | | 25.0% | | | | | |
| Foreign Exchange Rates (US\$ per C\$1) | | | | | | | | | |
| Average | 0.984 | 0.977 | 0.992 | 1.000 | 1.009 | 1.005 | 0.994 | 0.990 | 0.999 |
| Period end | 0.951 | 0.951 | 0.985 | 1.005 | 1.005 | 1.017 | 0.981 | 0.981 | 1.001 |
| Cash Flow Summary | | | | | | | | | |
| Cash From (Used in) Operating Activities | 892 | 554 | 338 | 3,107 | 717 | 1,142 | 1,248 | 631 | 617 |
| Deduct (Add back): | | | | | | | | | |
| Net change in other assets and liabilities | (44) | (22) | (22) | (78) | (23) | (9) | (46) | (26) | (20) |
| Net change in non-cash working capital | (296) | (81) | (215) | (323) | (56) | 242 | (509) | (134) | (375) |
| Cash tax on sale of assets | (12) | (8) | (4) | (29) | (13) | (4) | (12) | (3) | (9) |
| Cash Flow ⁽¹⁾ | 1,244 | 665 | 579 | 3,537 | 809 | 913 | 1,815 | 794 | 1,021 |
| Operating Earnings Summary | | | | | | | | | |
| Net Earnings (Loss) | 299 | 730 | (431) | (2,794) | (80) | (1,244) | (1,470) | (1,482) | 12 |
| After-tax (addition) deduction: | | | | | | | | | |
| Unrealized hedging gain (loss) | 66 | 332 | (266) | (1,002) | (72) | (428) | (502) | (547) | 45 |
| Impairments | - | - | - | (3,188) | (300) | (1,193) | (1,695) | (1,695) | - |
| Non-operating foreign exchange gain (loss) | (263) | (162) | (101) | 92 | (66) | 162 | (4) | (90) | 86 |
| Income tax adjustments | 70 | 313 | (243) | 307 | 62 | (48) | 293 | 652 | (359) |
| Operating Earnings ⁽²⁾ | 426 | 247 | 179 | 997 | 296 | 263 | 438 | 198 | 240 |

⁽¹⁾ Cash Flow is a non-GAAP measure defined as cash from operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and cash tax on sale of assets.

⁽²⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These after-tax items may include, but are not limited to, unrealized hedging gains/losses, impairments, foreign exchange gains/losses, income taxes related to divestitures and adjustments to normalize the effect of income taxes calculated using the estimated annual effective tax rate.

⁽³⁾ Net earnings, operating earnings and cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

| (millions) | 2013 | | | 2012 | | | | | |
|--|--------------|-------|-------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Weighted Average Common Shares Outstanding | | | | | | | | | |
| Basic | 736.1 | 736.1 | 736.2 | 736.3 | 736.3 | 736.3 | 736.3 | 736.3 | 736.3 |
| Diluted | 736.1 | 736.1 | 736.2 | 736.3 | 736.3 | 736.3 | 736.3 | 736.3 | 736.3 |

Supplemental Financial & Operating Information *(unaudited)*

| Financial Metrics | 2013 | | 2012 | |
|-------------------------------------|--------------|--|------|--|
| | Year-to-date | | Year | |
| Net Debt to Debt Adjusted Cash Flow | 1.4x | | 1.1x | |
| Debt to Debt Adjusted Cash Flow | 2.3x | | 2.0x | |
| Debt to Adjusted EBITDA | 2.3x | | 2.0x | |
| Debt to Adjusted Capitalization | 37% | | 37% | |

The financial metrics disclosed above are non-GAAP measures monitored by Management as indicators of the Company's overall financial strength. These non-GAAP measures are defined and calculated in the Non-GAAP Measures section of Encana's Management's Discussion and Analysis.

| Net Capital Investment (\$ millions) | 2013 | | | 2012 | | | | | |
|--|--------------|-------|-------|---------|---------|-----|-----------------|-----|---------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Capital Investment | | | | | | | | | |
| Canadian Division | 710 | 301 | 409 | 1,567 | 373 | 356 | 838 | 323 | 515 |
| USA Division | 610 | 327 | 283 | 1,727 | 352 | 380 | 995 | 432 | 563 |
| Market Optimization | 2 | 2 | - | 7 | - | - | 7 | 1 | 6 |
| Corporate & Other | 32 | 9 | 23 | 175 | 55 | 43 | 77 | 41 | 36 |
| Capital Investment | 1,354 | 639 | 715 | 3,476 | 780 | 779 | 1,917 | 797 | 1,120 |
| Net Acquisitions & (Divestitures) ⁽¹⁾ | (653) | (312) | (341) | (3,664) | (1,327) | 31 | (2,368) | (8) | (2,360) |
| Net Capital Investment | 701 | 327 | 374 | (188) | (547) | 810 | (451) | 789 | (1,240) |

⁽¹⁾ Q1 2013 Net Acquisitions & (Divestitures) includes proceeds received from the sale of the Company's 30 percent interest in the proposed Kitimat liquefied natural gas export terminal in British Columbia and associated undeveloped lands in the Horn River Basin. The transaction closed on February 8, 2013.

| Production Volumes - After Royalties (average daily) | 2013 | | | 2012 | | | | | |
|---|--------------|-------|-------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Natural Gas (MMcf/d) | | | | | | | | | |
| Canadian Division | 1,393 | 1,364 | 1,422 | 1,359 | 1,408 | 1,299 | 1,365 | 1,237 | 1,493 |
| USA Division | 1,428 | 1,402 | 1,455 | 1,622 | 1,540 | 1,606 | 1,672 | 1,565 | 1,779 |
| | 2,821 | 2,766 | 2,877 | 2,981 | 2,948 | 2,905 | 3,037 | 2,802 | 3,272 |
| Oil & NGLs (Mbbbls/d) | | | | | | | | | |
| Canadian Division | 25.0 | 26.0 | 24.0 | 19.4 | 23.6 | 18.0 | 18.1 | 16.9 | 19.2 |
| USA Division | 20.6 | 21.6 | 19.5 | 11.6 | 12.6 | 12.3 | 10.6 | 11.3 | 10.1 |
| | 45.6 | 47.6 | 43.5 | 31.0 | 36.2 | 30.3 | 28.7 | 28.2 | 29.3 |

Supplemental Financial & Operating Information *(unaudited)*

Results of Operations

Product and Divisional Information, Including the Impact of Realized Financial Hedging

| (\$ millions) | 2013 | | | 2012 | | | | | |
|---|--------------|-------|-----|-------|-----|-----|-----------------|-----|-----|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Natural Gas - Canadian Division | | | | | | | | | |
| Revenues, Net of Royalties, excluding Hedging | 881 | 459 | 422 | 1,263 | 411 | 282 | 570 | 223 | 347 |
| Realized Financial Hedging Gain | 85 | 19 | 66 | 962 | 187 | 261 | 514 | 286 | 228 |
| Expenses | | | | | | | | | |
| Production and mineral taxes | 1 | - | 1 | 1 | 1 | - | - | 1 | (1) |
| Transportation and processing | 334 | 165 | 169 | 549 | 158 | 116 | 275 | 143 | 132 |
| Operating | 168 | 80 | 88 | 327 | 71 | 86 | 170 | 78 | 92 |
| Operating Cash Flow | 463 | 233 | 230 | 1,348 | 368 | 341 | 639 | 287 | 352 |
| Natural Gas - USA Division | | | | | | | | | |
| Revenues, Net of Royalties, excluding Hedging | 1,006 | 547 | 459 | 1,798 | 523 | 446 | 829 | 343 | 486 |
| Realized Financial Hedging Gain | 96 | 27 | 69 | 1,195 | 238 | 300 | 657 | 355 | 302 |
| Expenses | | | | | | | | | |
| Production and mineral taxes | 42 | 27 | 15 | 68 | 28 | 22 | 18 | 5 | 13 |
| Transportation and processing | 363 | 179 | 184 | 652 | 162 | 169 | 321 | 148 | 173 |
| Operating | 164 | 78 | 86 | 347 | 78 | 90 | 179 | 81 | 98 |
| Operating Cash Flow | 533 | 290 | 243 | 1,926 | 493 | 465 | 968 | 464 | 504 |
| Natural Gas - Total | | | | | | | | | |
| Revenues, Net of Royalties, excluding Hedging | 1,887 | 1,006 | 881 | 3,061 | 934 | 728 | 1,399 | 566 | 833 |
| Realized Financial Hedging Gain | 181 | 46 | 135 | 2,157 | 425 | 561 | 1,171 | 641 | 530 |
| Expenses | | | | | | | | | |
| Production and mineral taxes | 43 | 27 | 16 | 69 | 29 | 22 | 18 | 6 | 12 |
| Transportation and processing | 697 | 344 | 353 | 1,201 | 320 | 285 | 596 | 291 | 305 |
| Operating | 332 | 158 | 174 | 674 | 149 | 176 | 349 | 159 | 190 |
| Operating Cash Flow | 996 | 523 | 473 | 3,274 | 861 | 806 | 1,607 | 751 | 856 |
| Liquids - Canadian Division | | | | | | | | | |
| Revenues, Net of Royalties, excluding Hedging | 296 | 156 | 140 | 504 | 132 | 114 | 258 | 118 | 140 |
| Realized Financial Hedging Gain (Loss) | 6 | 2 | 4 | (4) | (4) | - | - | - | - |
| Expenses | | | | | | | | | |
| Production and mineral taxes | 2 | 1 | 1 | 8 | 1 | 1 | 6 | 2 | 4 |
| Transportation and processing | 7 | 4 | 3 | 6 | 2 | 1 | 3 | 2 | 1 |
| Operating | 21 | 9 | 12 | 14 | 7 | 2 | 5 | 3 | 2 |
| Operating Cash Flow | 272 | 144 | 128 | 472 | 118 | 110 | 244 | 111 | 133 |
| Liquids - USA Division | | | | | | | | | |
| Revenues, Net of Royalties, excluding Hedging | 256 | 134 | 122 | 348 | 89 | 88 | 171 | 88 | 83 |
| Realized Financial Hedging Gain | 8 | 3 | 5 | - | - | - | - | - | - |
| Expenses | | | | | | | | | |
| Production and mineral taxes | 17 | 9 | 8 | 28 | 6 | 7 | 15 | 7 | 8 |
| Transportation and processing | - | - | - | - | - | - | - | - | - |
| Operating | 37 | 14 | 23 | 25 | 8 | 9 | 8 | 6 | 2 |
| Operating Cash Flow | 210 | 114 | 96 | 295 | 75 | 72 | 148 | 75 | 73 |
| Liquids - Total | | | | | | | | | |
| Revenues, Net of Royalties, excluding Hedging | 552 | 290 | 262 | 852 | 221 | 202 | 429 | 206 | 223 |
| Realized Financial Hedging Gain (Loss) | 14 | 5 | 9 | (4) | (4) | - | - | - | - |
| Expenses | | | | | | | | | |
| Production and mineral taxes | 19 | 10 | 9 | 36 | 7 | 8 | 21 | 9 | 12 |
| Transportation and processing | 7 | 4 | 3 | 6 | 2 | 1 | 3 | 2 | 1 |
| Operating | 58 | 23 | 35 | 39 | 15 | 11 | 13 | 9 | 4 |
| Operating Cash Flow | 482 | 258 | 224 | 767 | 193 | 182 | 392 | 186 | 206 |

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties

Per-unit Results, Excluding the Impact of Realized Financial Hedging

| | 2013 | | | 2012 | | | | | |
|--|--------------|-------|-------|-------|-------|-------|-----------------|-------|--------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Natural Gas - Canadian Division (\$/Mcf) | | | | | | | | | |
| Price | 3.44 | 3.69 | 3.21 | 2.58 | 3.18 | 2.45 | 2.33 | 2.05 | 2.56 |
| Production and mineral taxes | - | - | 0.01 | - | 0.01 | - | - | 0.01 | (0.01) |
| Transportation and processing | 1.31 | 1.33 | 1.29 | 1.12 | 1.23 | 1.01 | 1.12 | 1.31 | 0.97 |
| Operating | 0.66 | 0.65 | 0.66 | 0.67 | 0.55 | 0.75 | 0.69 | 0.71 | 0.68 |
| Netback | 1.47 | 1.71 | 1.25 | 0.79 | 1.39 | 0.69 | 0.52 | 0.02 | 0.92 |
| Natural Gas - USA Division (\$/Mcf) | | | | | | | | | |
| Price | 3.89 | 4.29 | 3.50 | 3.03 | 3.68 | 3.02 | 2.73 | 2.41 | 3.00 |
| Production and mineral taxes | 0.16 | 0.21 | 0.11 | 0.11 | 0.19 | 0.15 | 0.06 | 0.03 | 0.08 |
| Transportation and processing | 1.40 | 1.40 | 1.40 | 1.10 | 1.15 | 1.14 | 1.05 | 1.04 | 1.07 |
| Operating | 0.63 | 0.61 | 0.66 | 0.59 | 0.55 | 0.62 | 0.59 | 0.56 | 0.61 |
| Netback | 1.70 | 2.07 | 1.33 | 1.23 | 1.79 | 1.11 | 1.03 | 0.78 | 1.24 |
| Natural Gas - Total (\$/Mcf) | | | | | | | | | |
| Price | 3.67 | 3.99 | 3.35 | 2.83 | 3.45 | 2.77 | 2.55 | 2.25 | 2.80 |
| Production and mineral taxes | 0.08 | 0.11 | 0.06 | 0.06 | 0.10 | 0.08 | 0.03 | 0.02 | 0.04 |
| Transportation and processing | 1.36 | 1.36 | 1.35 | 1.11 | 1.18 | 1.08 | 1.09 | 1.16 | 1.02 |
| Operating | 0.64 | 0.63 | 0.66 | 0.62 | 0.55 | 0.68 | 0.64 | 0.63 | 0.64 |
| Netback | 1.59 | 1.89 | 1.28 | 1.04 | 1.62 | 0.93 | 0.79 | 0.44 | 1.10 |
| Liquids - Canadian Division (\$/bbl) | | | | | | | | | |
| Price | 65.32 | 65.88 | 64.72 | 70.84 | 61.04 | 68.80 | 78.33 | 76.47 | 79.96 |
| Production and mineral taxes | 0.60 | 0.62 | 0.58 | 1.13 | 0.43 | 0.62 | 1.85 | 1.28 | 2.36 |
| Transportation and processing | 1.43 | 1.53 | 1.33 | 0.75 | 0.78 | 0.10 | 1.06 | 1.18 | 0.95 |
| Operating | 4.65 | 3.77 | 5.61 | 2.09 | 3.60 | 1.48 | 1.40 | 1.68 | 1.15 |
| Netback | 58.64 | 59.96 | 57.20 | 66.87 | 56.23 | 66.60 | 74.02 | 72.33 | 75.50 |
| Liquids - USA Division (\$/bbl) | | | | | | | | | |
| Price | 69.20 | 68.56 | 69.91 | 82.33 | 77.18 | 77.12 | 88.44 | 86.11 | 91.05 |
| Production and mineral taxes | 4.54 | 4.57 | 4.50 | 6.63 | 5.00 | 6.46 | 7.71 | 7.17 | 8.33 |
| Transportation and processing | - | - | - | 0.06 | - | - | 0.14 | 0.09 | 0.20 |
| Operating | 10.19 | 7.54 | 13.16 | 5.88 | 7.05 | 7.69 | 4.13 | 5.52 | 2.59 |
| Netback | 54.47 | 56.45 | 52.25 | 69.76 | 65.13 | 62.97 | 76.46 | 73.33 | 79.93 |
| Liquids - Total (\$/bbl) | | | | | | | | | |
| Price | 67.07 | 67.10 | 67.04 | 75.12 | 66.65 | 72.17 | 82.08 | 80.32 | 83.77 |
| Production and mineral taxes | 2.38 | 2.41 | 2.33 | 3.18 | 2.02 | 2.98 | 4.03 | 3.63 | 4.41 |
| Transportation and processing | 0.79 | 0.84 | 0.73 | 0.50 | 0.51 | 0.06 | 0.72 | 0.75 | 0.69 |
| Operating | 7.15 | 5.48 | 8.98 | 3.50 | 4.80 | 3.98 | 2.41 | 3.21 | 1.65 |
| Netback | 56.75 | 58.37 | 55.00 | 67.94 | 59.32 | 65.15 | 74.92 | 72.73 | 77.02 |

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Operating Statistics - After Royalties (continued)

Impact of Realized Financial Hedging

| | 2013 | | | 2012 | | | | | |
|----------------------|--------------|------|------|------|------|------|-----------------|------|------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Natural Gas (\$/Mcf) | | | | | | | | | |
| Canadian Division | 0.33 | 0.15 | 0.50 | 1.97 | 1.45 | 2.27 | 2.10 | 2.61 | 1.69 |
| USA Division | 0.37 | 0.21 | 0.53 | 2.01 | 1.68 | 2.03 | 2.16 | 2.49 | 1.86 |
| Total | 0.35 | 0.18 | 0.51 | 1.99 | 1.57 | 2.14 | 2.13 | 2.54 | 1.78 |
| Liquids (\$/bbl) | | | | | | | | | |
| Canadian Division | 1.57 | 1.00 | 2.20 | - | - | - | - | - | - |
| USA Division | 1.96 | 1.32 | 2.67 | - | - | - | - | - | - |
| Total | 1.75 | 1.15 | 2.41 | - | - | - | - | - | - |

Per-unit Results, Including the Impact of Realized Financial Hedging

| | 2013 | | | 2012 | | | | | |
|------------------------------|--------------|-------|-------|-------|-------|-------|-----------------|-------|-------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Natural Gas Price (\$/Mcf) | | | | | | | | | |
| Canadian Division | 3.77 | 3.84 | 3.71 | 4.55 | 4.63 | 4.72 | 4.43 | 4.66 | 4.25 |
| USA Division | 4.26 | 4.50 | 4.03 | 5.04 | 5.36 | 5.05 | 4.89 | 4.90 | 4.86 |
| Total | 4.02 | 4.17 | 3.86 | 4.82 | 5.02 | 4.91 | 4.68 | 4.79 | 4.58 |
| Natural Gas Netback (\$/Mcf) | | | | | | | | | |
| Canadian Division | 1.80 | 1.86 | 1.75 | 2.76 | 2.84 | 2.96 | 2.62 | 2.63 | 2.61 |
| USA Division | 2.07 | 2.28 | 1.86 | 3.24 | 3.47 | 3.14 | 3.19 | 3.27 | 3.10 |
| Total | 1.94 | 2.07 | 1.79 | 3.03 | 3.19 | 3.07 | 2.92 | 2.98 | 2.88 |
| Liquids Price (\$/bbl) | | | | | | | | | |
| Canadian Division | 66.89 | 66.88 | 66.92 | 70.84 | 61.04 | 68.80 | 78.33 | 76.47 | 79.96 |
| USA Division | 71.16 | 69.88 | 72.58 | 82.33 | 77.18 | 77.12 | 88.44 | 86.11 | 91.05 |
| Total | 68.82 | 68.25 | 69.45 | 75.12 | 66.65 | 72.17 | 82.08 | 80.32 | 83.77 |
| Liquids Netback (\$/bbl) | | | | | | | | | |
| Canadian Division | 60.21 | 60.96 | 59.40 | 66.87 | 56.23 | 66.60 | 74.02 | 72.33 | 75.50 |
| USA Division | 56.43 | 57.77 | 54.92 | 69.76 | 65.13 | 62.97 | 76.46 | 73.33 | 79.93 |
| Total | 58.50 | 59.52 | 57.41 | 67.94 | 59.32 | 65.15 | 74.92 | 72.73 | 77.02 |

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Resource Play

| | 2013 | | | 2012 | | | | | |
|---|--------------|--------------|--------------|--------------|--------------|--------------|-----------------|--------------|--------------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Natural Gas Production (MMcf/d) - After Royalties | | | | | | | | | |
| Canadian Division | | | | | | | | | |
| Cutbank Ridge | 477 | 472 | 482 | 433 | 431 | 447 | 426 | 377 | 476 |
| Bighorn | 242 | 242 | 243 | 242 | 244 | 235 | 245 | 263 | 227 |
| Peace River Arch | 117 | 119 | 115 | 108 | 116 | 99 | 109 | 99 | 119 |
| Clearwater | 339 | 331 | 347 | 374 | 366 | 336 | 397 | 353 | 440 |
| Greater Sierra | 213 | 195 | 232 | 200 | 245 | 182 | 187 | 142 | 231 |
| Other and emerging | 5 | 5 | 3 | 2 | 6 | - | 1 | 3 | - |
| Total Canadian Division | 1,393 | 1,364 | 1,422 | 1,359 | 1,408 | 1,299 | 1,365 | 1,237 | 1,493 |
| USA Division | | | | | | | | | |
| Piceance | 462 | 465 | 459 | 475 | 467 | 476 | 479 | 470 | 488 |
| Jonah | 339 | 332 | 346 | 411 | 365 | 407 | 437 | 426 | 448 |
| Haynesville | 397 | 375 | 420 | 475 | 464 | 475 | 481 | 418 | 545 |
| Texas | 145 | 145 | 145 | 167 | 151 | 157 | 179 | 158 | 201 |
| Other and emerging | 85 | 85 | 85 | 94 | 93 | 91 | 96 | 93 | 97 |
| Total USA Division | 1,428 | 1,402 | 1,455 | 1,622 | 1,540 | 1,606 | 1,672 | 1,565 | 1,779 |
| Oil & NGLs Production (Mbbbls/d) - After Royalties | | | | | | | | | |
| Canadian Division | | | | | | | | | |
| Cutbank Ridge | 1.7 | 1.9 | 1.6 | 1.5 | 1.5 | 1.6 | 1.3 | 1.5 | 1.2 |
| Bighorn | 7.4 | 7.4 | 7.4 | 5.8 | 9.4 | 5.0 | 4.5 | 3.4 | 5.5 |
| Peace River Arch | 6.0 | 6.4 | 5.6 | 2.9 | 3.6 | 2.7 | 2.6 | 2.5 | 2.7 |
| Clearwater | 8.8 | 9.2 | 8.5 | 8.6 | 8.1 | 8.0 | 9.1 | 9.0 | 9.2 |
| Greater Sierra | 0.5 | 0.5 | 0.6 | 0.5 | 0.6 | 0.4 | 0.5 | 0.3 | 0.6 |
| Other and emerging | 0.6 | 0.6 | 0.3 | 0.1 | 0.4 | 0.3 | 0.1 | 0.2 | - |
| Total Canadian Division | 25.0 | 26.0 | 24.0 | 19.4 | 23.6 | 18.0 | 18.1 | 16.9 | 19.2 |
| USA Division | | | | | | | | | |
| Piceance | 4.8 | 5.2 | 4.3 | 2.2 | 2.5 | 2.7 | 1.8 | 2.0 | 1.6 |
| Jonah | 4.7 | 4.9 | 4.6 | 4.1 | 4.0 | 4.3 | 4.1 | 4.0 | 4.1 |
| Haynesville | - | - | - | - | - | - | 0.1 | 0.1 | - |
| Texas | - | - | - | 0.1 | - | 0.1 | 0.1 | - | 0.2 |
| Other and emerging | 11.1 | 11.5 | 10.6 | 5.2 | 6.1 | 5.2 | 4.5 | 5.2 | 4.2 |
| Total USA Division | 20.6 | 21.6 | 19.5 | 11.6 | 12.6 | 12.3 | 10.6 | 11.3 | 10.1 |
| Capital Investment (\$ millions) | | | | | | | | | |
| Canadian Division | | | | | | | | | |
| Cutbank Ridge | 70 | 19 | 51 | 228 | 60 | 53 | 115 | 35 | 80 |
| Bighorn | 161 | 56 | 105 | 333 | 66 | 82 | 185 | 63 | 122 |
| Peace River Arch | 186 | 85 | 101 | 220 | 55 | 56 | 109 | 52 | 57 |
| Clearwater | 79 | 15 | 64 | 131 | 37 | 17 | 77 | 14 | 63 |
| Greater Sierra | 15 | 6 | 9 | 118 | 14 | 13 | 91 | 47 | 44 |
| Other and emerging | 199 | 120 | 79 | 537 | 141 | 135 | 261 | 112 | 149 |
| Total Canadian Division | 710 | 301 | 409 | 1,567 | 373 | 356 | 838 | 323 | 515 |
| USA Division | | | | | | | | | |
| Piceance | 99 | 51 | 48 | 328 | 42 | 68 | 218 | 112 | 106 |
| Jonah | 21 | 13 | 8 | 102 | 15 | 13 | 74 | 25 | 49 |
| Haynesville | 87 | 55 | 32 | 337 | 16 | 46 | 275 | 90 | 185 |
| Texas | 8 | 3 | 5 | 62 | 3 | 14 | 45 | 16 | 29 |
| Other and emerging | 395 | 205 | 190 | 898 | 276 | 239 | 383 | 189 | 194 |
| Total USA Division | 610 | 327 | 283 | 1,727 | 352 | 380 | 995 | 432 | 563 |

Supplemental Oil and Gas Operating Statistics *(unaudited)*

Results by Resource Play (continued)

| | 2013 | | | 2012 | | | | | |
|---------------------------------------|--------------|-----------|------------|------------|------------|------------|-----------------|-----------|------------|
| | Year-to-date | Q2 | Q1 | Year | Q4 | Q3 | Q2 Year-to-date | Q2 | Q1 |
| Drilling Activity (net wells drilled) | | | | | | | | | |
| Canadian Division | | | | | | | | | |
| Cutbank Ridge | 14 | 7 | 7 | 41 | 13 | 14 | 14 | 7 | 7 |
| Bighorn | 17 | 9 | 8 | 31 | 5 | 6 | 20 | 9 | 11 |
| Peace River Arch | 21 | 10 | 11 | 26 | 6 | 7 | 13 | 7 | 6 |
| Clearwater | 87 | - | 87 | 260 | 84 | 93 | 83 | - | 83 |
| Greater Sierra | 3 | 1 | 2 | 6 | - | - | 6 | - | 6 |
| Other and emerging | 4 | 2 | 2 | 8 | 3 | 2 | 3 | 2 | 1 |
| Total Canadian Division | 146 | 29 | 117 | 372 | 111 | 122 | 139 | 25 | 114 |
| USA Division | | | | | | | | | |
| Piceance | 45 | 23 | 22 | 116 | 21 | 21 | 74 | 35 | 39 |
| Jonah | 27 | 13 | 14 | 41 | 11 | 9 | 21 | 7 | 14 |
| Haynesville | 7 | 5 | 2 | 17 | 1 | - | 16 | 4 | 12 |
| Texas | - | - | - | 4 | - | 1 | 3 | - | 3 |
| Other and emerging | 40 | 21 | 19 | 107 | 33 | 35 | 39 | 14 | 25 |
| Total USA Division | 119 | 62 | 57 | 285 | 66 | 66 | 153 | 60 | 93 |