



Encana Corporation

Interim Supplemental Information  
*(unaudited)*

For the period ended December 31, 2012

U.S. Dollars / U.S. Protocol

## Supplemental Financial Information *(unaudited)*

### Financial Results

<i>(\$ millions, except per share amounts)</i>		2012					2011				
		Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Cash Flow <sup>(1)</sup>	<b>3,537</b>	<b>809</b>	913	794	1,021	4,216	983	1,181	1,089	963	
Per share - Diluted <sup>(3)</sup>	<b>4.80</b>	<b>1.10</b>	1.24	1.08	1.39	5.72	1.33	1.60	1.48	1.31	
Operating Earnings <sup>(2, 4)</sup>	<b>997</b>	<b>296</b>	263	198	240	1,191	232	389	352	218	
Per share - Diluted <sup>(3, 4)</sup>	<b>1.35</b>	<b>0.40</b>	0.36	0.27	0.33	1.62	0.31	0.53	0.48	0.30	
Net Earnings (Loss)	<b>(2,794)</b>	<b>(80)</b>	(1,244)	(1,482)	12	5	(476)	459	383	(361)	
Per share - Diluted <sup>(3)</sup>	<b>(3.79)</b>	<b>(0.11)</b>	(1.69)	(2.01)	0.02	0.01	(0.65)	0.62	0.52	(0.49)	
Effective Tax Rate using Net Earnings	<b>42.2%</b>					77.3%					
Canadian Statutory Rate	<b>25.0%</b>					26.5%					
Foreign Exchange Rates <i>(US\$ per C\$1)</i>											
Average	<b>1.000</b>	<b>1.009</b>	1.005	0.990	0.999	1.012	0.978	1.020	1.033	1.015	
Period end	<b>1.005</b>	<b>1.005</b>	1.017	0.981	1.001	0.983	0.983	0.963	1.037	1.029	
<b>Cash Flow Summary</b>											
Cash From (Used in) Operating Activities	<b>3,107</b>	<b>717</b>	1,142	631	617	3,927	1,005	1,285	980	657	
Deduct (Add back):											
Net change in other assets and liabilities	<b>(78)</b>	<b>(23)</b>	(9)	(26)	(20)	(160)	(30)	(26)	(75)	(29)	
Net change in non-cash working capital	<b>(323)</b>	<b>(56)</b>	242	(134)	(375)	(15)	166	130	(34)	(277)	
Cash tax on sale of assets	<b>(29)</b>	<b>(13)</b>	(4)	(3)	(9)	(114)	(114)	-	-	-	
Cash Flow <sup>(1)</sup>	<b>3,537</b>	<b>809</b>	913	794	1,021	4,216	983	1,181	1,089	963	
<b>Operating Earnings Summary</b>											
Net Earnings (Loss)	<b>(2,794)</b>	<b>(80)</b>	(1,244)	(1,482)	12	5	(476)	459	383	(361)	
After-tax (addition) deduction:											
Unrealized hedging gain (loss)	<b>(1,002)</b>	<b>(72)</b>	(428)	(547)	45	600	397	273	18	(88)	
Impairments	<b>(3,188)</b>	<b>(300)</b>	(1,193)	(1,695)	-	(1,687)	(1,105)	-	-	(582)	
Non-operating foreign exchange gain (loss)	<b>92</b>	<b>(66)</b>	162	(90)	86	(99)	82	(325)	44	100	
Income tax adjustments <sup>(4)</sup>	<b>307</b>	<b>62</b>	(48)	652	(359)	-	(82)	122	(31)	(9)	
Operating Earnings <sup>(2, 4)</sup>	<b>997</b>	<b>296</b>	263	198	240	1,191	232	389	352	218	

<sup>(1)</sup> Cash Flow is a non-GAAP measure defined as cash from operating activities excluding net change in other assets and liabilities, net change in non-cash working capital and cash tax on sale of assets.

<sup>(2)</sup> Operating Earnings is a non-GAAP measure defined as Net Earnings excluding non-recurring or non-cash items that Management believes reduces the comparability of the Company's financial performance between periods. These after-tax items may include, but are not limited to, unrealized hedging gains/losses, impairments, foreign exchange gains/losses, income taxes related to divestitures and adjustments to normalize the effect of income taxes calculated using the estimated annual effective tax rate.

<sup>(3)</sup> Net earnings, operating earnings and cash flow per common share are calculated using the weighted average number of Encana common shares outstanding as follows:

<i>(millions)</i>	2012					2011				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Weighted Average Common Shares Outstanding										
Basic	<b>736.3</b>	<b>736.3</b>	736.3	736.3	736.3	736.3	736.3	736.3	736.3	736.3
Diluted	<b>736.3</b>	<b>736.3</b>	736.3	736.3	736.3	737.2	736.8	737.6	737.6	737.6

<sup>(4)</sup> In conjunction with adopting U.S. GAAP, the Company has updated its quarterly Operating Earnings definition to calculate income taxes based on the discrete quarter results and exclude income taxes related to divestitures. The 2011 quarterly comparatives have been restated.

## Supplemental Financial & Operating Information *(unaudited)*

Financial Metrics	2012		2011	
		Year		Year
Net Debt to Debt Adjusted Cash Flow <sup>(1, 2, 3)</sup>		1.1x		1.6x
Debt to Debt Adjusted Cash Flow <sup>(1, 2, 3)</sup>		2.0x		1.8x
Debt to Adjusted EBITDA <sup>(1, 2, 3)</sup>		2.0x		1.9x
Debt to Adjusted Capitalization <sup>(1, 3)</sup>		37%		33%

<sup>(1)</sup> Calculated using long-term debt, including current portion.

<sup>(2)</sup> Calculated on a trailing 12-month basis.

<sup>(3)</sup> A non-GAAP measure which is defined and calculated in the non-GAAP measures section of Encana's Management Discussion and Analysis.

Net Capital Investment <i>(\$ millions)</i>	2012					2011				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Capital Investment										
Canadian Division	1,567	373	356	323	515	2,031	399	535	469	628
USA Division	1,727	352	380	432	563	2,446	562	617	619	648
Market Optimization	7	-	-	1	6	2	2	-	-	-
Corporate & Other	175	55	43	41	36	131	45	34	34	18
Capital Investment	3,476	780	779	797	1,120	4,610	1,008	1,186	1,122	1,294
Acquisitions										
Canadian Division	139	8	22	53	56	410	13	23	109	265
USA Division	240	10	11	122	97	105	34	28	42	1
Divestitures										
Canadian Division	(3,770)	(1,265)	(1)	(105)	(2,399)	(350)	(200)	(23)	(29)	(98)
USA Division	(271)	(80)	(1)	(76)	(114)	(1,730)	(1,385)	(32)	(14)	(299)
Corporate & Other	(2)	-	-	(2)	-	-	-	-	-	-
Net Acquisitions and Divestitures	(3,664)	(1,327)	31	(8)	(2,360)	(1,565)	(1,538)	(4)	108	(131)
Net Capital Investment	(188)	(547)	810	789	(1,240)	3,045	(530)	1,182	1,230	1,163

Production Volumes - After Royalties <i>(average daily)</i>	2012					2011				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Natural Gas <i>(MMcf/d)</i>										
Canadian Division	1,359	1,408	1,299	1,237	1,493	1,454	1,515	1,460	1,445	1,395
USA Division	1,622	1,540	1,606	1,565	1,779	1,879	1,944	1,905	1,864	1,801
	2,981	2,948	2,905	2,802	3,272	3,333	3,459	3,365	3,309	3,196
Oil & NGLs <i>(Mbbbls/d)</i>										
Canadian Division	19.4	23.6	18.0	16.9	19.2	14.5	13.9	15.1	14.8	14.3
USA Division	11.6	12.6	12.3	11.3	10.1	9.5	10.0	9.3	9.5	9.0
	31.0	36.2	30.3	28.2	29.3	24.0	23.9	24.4	24.3	23.3

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Operating Statistics - After Royalties

#### Per-unit Results, Excluding the Impact of Realized Financial Hedging

	2012					2011				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Natural Gas - Canadian Division (\$/Mcf)</b>										
Price	2.58	3.18	2.45	2.05	2.56	3.79	3.44	3.89	3.97	3.87
Production and mineral taxes	-	0.01	-	0.01	(0.01)	0.02	0.02	0.02	0.02	0.02
Transportation and processing	1.12	1.23	1.01	1.31	0.97	0.91	0.88	0.86	1.02	0.88
Operating	0.67	0.55	0.75	0.71	0.68	0.68	0.70	0.60	0.58	0.83
Netback	0.79	1.39	0.69	0.02	0.92	2.18	1.84	2.41	2.35	2.14
<b>Natural Gas - USA Division (\$/Mcf)</b>										
Price	3.03	3.68	3.02	2.41	3.00	4.47	3.95	4.64	4.76	4.56
Production and mineral taxes	0.11	0.19	0.15	0.03	0.08	0.23	0.20	0.21	0.25	0.26
Transportation and processing	1.10	1.15	1.14	1.04	1.07	1.06	1.01	1.03	1.15	1.06
Operating	0.59	0.55	0.62	0.56	0.61	0.62	0.59	0.53	0.59	0.77
Netback	1.23	1.79	1.11	0.78	1.24	2.56	2.15	2.87	2.77	2.47
<b>Natural Gas - Total (\$/Mcf)</b>										
Price	2.83	3.45	2.77	2.25	2.80	4.17	3.73	4.32	4.42	4.26
Production and mineral taxes	0.06	0.10	0.08	0.02	0.04	0.14	0.12	0.13	0.15	0.16
Transportation and processing	1.11	1.18	1.08	1.16	1.02	0.99	0.95	0.96	1.08	0.98
Operating	0.62	0.55	0.68	0.63	0.64	0.64	0.64	0.56	0.59	0.80
Netback	1.04	1.62	0.93	0.44	1.10	2.40	2.02	2.67	2.60	2.32
<b>Liquids - Canadian Division (\$/bbl)</b>										
Price	70.84	61.04	68.80	76.47	79.96	85.41	86.52	84.05	92.10	78.73
Production and mineral taxes	1.13	0.43	0.62	1.28	2.36	0.90	1.23	0.64	0.62	1.14
Transportation and processing	0.75	0.78	0.10	1.18	0.95	1.45	1.24	1.42	1.77	1.34
Operating	2.09	3.60	1.48	1.68	1.15	1.23	1.44	1.08	1.04	1.38
Netback	66.87	56.23	66.60	72.33	75.50	81.83	82.61	80.91	88.67	74.87
<b>Liquids - USA Division (\$/bbl)</b>										
Price	82.33	77.18	77.12	86.11	91.05	85.28	83.93	79.81	93.53	83.81
Production and mineral taxes	6.63	5.00	6.46	7.17	8.33	7.54	6.98	5.85	9.38	8.00
Transportation and processing	0.06	-	-	0.09	0.20	0.08	0.24	0.08	-	-
Operating	5.88	7.05	7.69	5.52	2.59	0.70	2.04	0.61	-	-
Netback	69.76	65.13	62.97	73.33	79.93	76.96	74.67	73.27	84.15	75.81
<b>Liquids - Total (\$/bbl)</b>										
Price	75.12	66.65	72.17	80.32	83.77	85.36	85.44	82.43	92.66	80.70
Production and mineral taxes	3.18	2.02	2.98	3.63	4.41	3.52	3.64	2.63	4.03	3.80
Transportation and processing	0.50	0.51	0.06	0.75	0.69	0.92	0.81	0.91	1.09	0.81
Operating	3.50	4.80	3.98	3.21	1.65	1.02	1.69	0.90	0.63	0.85
Netback	67.94	59.32	65.15	72.73	77.02	79.90	79.30	77.99	86.91	75.24

#### Impact of Realized Financial Hedging

	2012					2011				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Natural Gas (\$/Mcf)</b>										
Canadian Division	1.97	1.45	2.27	2.61	1.69	0.69	0.93	0.57	0.59	0.64
USA Division	2.01	1.68	2.03	2.49	1.86	0.87	1.15	0.78	0.73	0.81
Total	1.99	1.57	2.14	2.54	1.78	0.79	1.06	0.69	0.67	0.74

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Operating Statistics - After Royalties (continued)

#### Per-unit Results, Including the Impact of Realized Financial Hedging

	2012					2011				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Natural Gas Price (\$/Mcf)										
Canadian Division	<b>4.55</b>	<b>4.63</b>	4.72	4.66	4.25	4.48	4.37	4.46	4.56	4.51
USA Division	<b>5.04</b>	<b>5.36</b>	5.05	4.90	4.86	5.34	5.10	5.42	5.49	5.37
Total	<b>4.82</b>	<b>5.02</b>	4.91	4.79	4.58	4.96	4.79	5.01	5.09	5.00
Natural Gas Netback (\$/Mcf)										
Canadian Division	<b>2.76</b>	<b>2.84</b>	2.96	2.63	2.61	2.87	2.77	2.98	2.94	2.78
USA Division	<b>3.24</b>	<b>3.47</b>	3.14	3.27	3.10	3.43	3.30	3.65	3.50	3.28
Total	<b>3.03</b>	<b>3.19</b>	3.07	2.98	2.88	3.19	3.08	3.36	3.27	3.06
Liquids Price <sup>(1)</sup> (\$/bbl)										
Canadian Division	<b>70.84</b>	<b>61.04</b>	68.80	76.47	79.96	85.41	86.52	84.05	92.10	78.73
USA Division	<b>82.33</b>	<b>77.18</b>	77.12	86.11	91.05	85.28	83.93	79.81	93.53	83.81
Total	<b>75.12</b>	<b>66.65</b>	72.17	80.32	83.77	85.36	85.44	82.43	92.66	80.70
Liquids Netback <sup>(1)</sup> (\$/bbl)										
Canadian Division	<b>66.87</b>	<b>56.23</b>	66.60	72.33	75.50	81.83	82.61	80.91	88.67	74.87
USA Division	<b>69.76</b>	<b>65.13</b>	62.97	73.33	79.93	76.96	74.67	73.27	84.15	75.81
Total	<b>67.94</b>	<b>59.32</b>	65.15	72.73	77.02	79.90	79.30	77.99	86.91	75.24

<sup>(1)</sup> The Company has not settled any oil hedges during the periods presented. Accordingly, the per-unit results including the impact of realized financial hedging are equivalent to the per-unit results excluding financial hedging.

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Resource Play

	2012					2011				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>Natural Gas Production (MMcf/d) - After Royalties</b>										
Canadian Division										
Cutbank Ridge	433	431	447	377	476	428	458	420	428	403
Bighorn	242	244	235	263	227	230	230	239	235	217
Peace River Arch	108	116	99	99	119	101	116	101	90	98
Clearwater	374	366	336	353	440	433	445	427	431	427
Greater Sierra	200	245	182	142	231	260	264	270	261	247
Other and emerging	2	6	-	3	-	2	2	3	-	3
<b>Total Canadian Division</b>	<b>1,359</b>	<b>1,408</b>	1,299	1,237	1,493	1,454	1,515	1,460	1,445	1,395
USA Division										
Piceance	475	467	476	470	488	435	466	443	417	414
Jonah	411	365	407	426	448	471	458	470	472	484
Haynesville	475	464	475	418	545	508	605	524	487	412
Texas	167	151	157	158	201	376	324	380	397	403
Other and emerging	94	93	91	93	97	89	91	88	91	88
<b>Total USA Division</b>	<b>1,622</b>	<b>1,540</b>	1,606	1,565	1,779	1,879	1,944	1,905	1,864	1,801
<b>Oil &amp; NGLs Production (Mbbbls/d) - After Royalties</b>										
Canadian Division										
Cutbank Ridge	1.5	1.5	1.6	1.5	1.2	1.1	1.3	1.0	1.0	1.2
Bighorn	5.8	9.4	5.0	3.4	5.5	3.5	3.5	3.6	3.7	3.4
Peace River Arch	2.9	3.6	2.7	2.5	2.7	2.1	2.7	1.9	1.8	1.7
Clearwater	8.6	8.1	8.0	9.0	9.2	7.0	5.7	7.7	7.4	7.0
Greater Sierra	0.5	0.6	0.4	0.3	0.6	0.8	0.7	0.9	0.9	0.9
Other and emerging	0.1	0.4	0.3	0.2	-	-	-	-	-	0.1
<b>Total Canadian Division</b>	<b>19.4</b>	<b>23.6</b>	18.0	16.9	19.2	14.5	13.9	15.1	14.8	14.3
USA Division										
Piceance	2.2	2.5	2.7	2.0	1.6	1.9	1.9	1.9	1.9	1.9
Jonah	4.1	4.0	4.3	4.0	4.1	4.3	4.1	4.3	4.4	4.4
Haynesville	-	-	-	0.1	-	-	-	-	-	-
Texas	0.1	-	0.1	-	0.2	0.3	0.5	0.2	0.2	0.2
Other and emerging	5.2	6.1	5.2	5.2	4.2	3.0	3.5	2.9	3.0	2.5
<b>Total USA Division</b>	<b>11.6</b>	<b>12.6</b>	12.3	11.3	10.1	9.5	10.0	9.3	9.5	9.0
<b>Capital Investment (\$ millions)</b>										
Canadian Division										
Cutbank Ridge	228	60	53	35	80	371	79	102	105	85
Bighorn	333	66	82	63	122	397	87	94	92	124
Peace River Arch	220	55	56	52	57	156	47	38	44	27
Clearwater	131	37	17	14	63	354	121	64	22	147
Greater Sierra	118	14	13	47	44	325	44	68	73	140
Other and emerging	537	141	135	112	149	428	21	169	133	105
<b>Total Canadian Division</b>	<b>1,567</b>	<b>373</b>	356	323	515	2,031	399	535	469	628
USA Division										
Piceance	328	42	68	112	106	453	126	138	111	78
Jonah	102	15	13	25	49	275	52	59	70	94
Haynesville	337	16	46	90	185	1,018	222	269	269	258
Texas	62	3	14	16	29	310	37	62	82	129
Other and emerging	898	276	239	189	194	390	125	89	87	89
<b>Total USA Division</b>	<b>1,727</b>	<b>352</b>	380	432	563	2,446	562	617	619	648

## Supplemental Oil and Gas Operating Statistics *(unaudited)*

### Results by Resource Play

	2012					2011				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Drilling Activity <i>(net wells drilled)</i>										
Canadian Division										
Cutbank Ridge	41	13	14	7	7	44	6	15	12	11
Bighorn	31	5	6	9	11	40	9	10	8	13
Peace River Arch	26	6	7	7	6	11	3	2	5	1
Clearwater	260	84	93	-	83	596	237	39	-	320
Greater Sierra	6	-	-	-	6	34	5	7	13	9
Other and emerging	8	3	2	2	1	2	2	-	-	-
Total Canadian Division	372	111	122	25	114	727	262	73	38	354
USA Division										
Piceance	116	21	21	35	39	141	43	33	36	29
Jonah	41	11	9	7	14	71	13	15	18	25
Haynesville	17	1	-	4	12	87	22	20	23	22
Texas	4	-	1	-	3	41	1	7	16	17
Other and emerging	107	33	35	14	25	62	20	16	14	12
Total USA Division	285	66	66	60	93	402	99	91	107	105