



Interim Supplemental Information
(unaudited)
For the period ended March 31, 2008

EnCana Corporation

U.S. DOLLAR / U.S. PROTOCOL

SUPPLEMENTAL FINANCIAL INFORMATION *(unaudited)*

Financial Statistics

(\$ millions, except per share amounts)

	2008	2007				
	Q1	Year	Q4	Q3	Q2	Q1
TOTAL CONSOLIDATED						
Cash Flow ⁽¹⁾	2,389	8,453	1,934	2,218	2,549	1,752
Per share						
- Basic	3.19	11.17	2.58	2.96	3.36	2.28
- Diluted	3.17	11.06	2.56	2.93	3.33	2.25
Net Earnings	93	3,959	1,082	934	1,446	497
Per share						
- Basic	0.12	5.23	1.44	1.24	1.91	0.65
- Diluted	0.12	5.18	1.43	1.24	1.89	0.64
Operating Earnings ⁽²⁾	1,045	4,100	849	1,032	1,369	850
Per share						
- Diluted	1.39	5.36	1.12	1.37	1.79	1.09
CONTINUING OPERATIONS						
Cash Flow from Continuing Operations ⁽³⁾	2,389	8,453	1,934	2,218	2,549	1,752
Net Earnings from Continuing Operations	93	3,884	1,007	934	1,446	497
Per share						
- Basic	0.12	5.13	1.34	1.24	1.91	0.65
- Diluted	0.12	5.08	1.33	1.24	1.89	0.64
Operating Earnings - Continuing Operations ⁽⁴⁾	1,045	4,100	849	1,032	1,369	850
Effective Tax Rates using						
Net Earnings	75.4%	19.4%				
Operating Earnings, excluding divestitures	32.4%	28.6%				
Canadian Statutory Rate	29.7%	32.3%				
Foreign Exchange Rates <i>(US\$ per C\$1)</i>						
Average	0.996	0.930	1.019	0.957	0.911	0.854
Period end	0.973	1.012	1.012	1.004	0.940	0.867
CASH FLOW INFORMATION						
Cash from Operating Activities	1,758	8,429	2,193	2,180	2,148	1,908
Deduct (Add back):						
Net change in other assets and liabilities	(93)	(16)	(21)	1	(16)	20
Net change in non-cash working capital	(538)	(8)	280	(39)	(385)	136
Cash Flow ⁽¹⁾	2,389	8,453	1,934	2,218	2,549	1,752

⁽¹⁾ Cash Flow is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities and net change in non-cash working capital, both of which are defined on the Consolidated Statement of Cash Flows.

⁽²⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions, future income tax on foreign exchange related to U.S. dollar intercompany debt recognized for tax purposes only and the effect of changes in statutory income tax rates.

⁽³⁾ Cash Flow from Continuing Operations is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities, net change in non-cash working capital from continuing operations, net change in non-cash working capital from discontinued operations and cash flow from discontinued operations.

⁽⁴⁾ Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax gain/loss on discontinuance, the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions, future income tax on foreign exchange related to U.S. dollar intercompany debt recognized for tax purposes only and the effect of changes in statutory income tax rates.

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics (continued)

(\$ millions, except per share amounts)

Common Share Information	2008	2007				
	Q1	Year	Q4	Q3	Q2	Q1
Common Shares Outstanding (millions)						
Period end	750.0	750.2	750.2	749.5	752.8	761.3
Average - Basic	749.5	756.8	749.8	750.4	758.5	768.4
Average - Diluted	753.0	764.6	755.1	755.9	765.2	779.6
Price Range (\$ per share)						
TSX - C\$						
High	79.26	71.21	69.59	67.99	71.21	59.65
Low	59.95	51.55	60.89	59.33	57.61	51.55
Close	78.20	67.50	67.50	61.50	65.52	58.40
NYSE - US\$						
High	79.75	75.85	75.85	65.18	66.87	51.49
Low	58.13	42.38	60.86	55.13	50.58	42.38
Close	75.75	67.96	67.96	61.85	61.45	50.63
Dividends Paid (\$ per share)	0.40	0.80	0.20	0.20	0.20	0.20
Share Volume Traded (millions)	354.7	1,250.9	290.8	301.4	327.4	331.3
Share Value Traded (US\$ millions weekly average)	1,900.5	1,390.9	1,489.3	1,414.4	1,479.5	1,209.5
Financial Metrics						
Net Debt to Capitalization	38%	34%				
Net Debt to Adjusted EBITDA *	1.3x	1.2x				
Return on Capital Employed	14%	15%				
Return on Common Equity	19%	21%				

* Calculated on a trailing twelve-month basis

Net Capital Investment (\$ millions)	2008	2007
Capital		
Canada	\$ 1,069	\$ 861
United States	519	439
Other	25	18
Integrated Oil	223	115
Market Optimization	2	1
Corporate ⁽¹⁾	11	49
Capital	1,849	1,483
Acquisitions		
Property		
Canada	72	7
United States ⁽²⁾	(14)	-
Divestitures		
Property		
Canada	(92)	(10)
United States	(4)	(7)
Other	24	-
Corporate ⁽³⁾	-	(57)
Corporate		
Other ⁽⁴⁾	-	(207)
Net Acquisition and Divestiture Activity	(14)	(274)
Net Capital Investment	\$ 1,835	\$ 1,209

⁽¹⁾ Includes capital expenditures on The Bow office project.

⁽²⁾ Includes purchase price adjustments for the November 2007 Leor acquisition in East Texas.

⁽³⁾ Sale of EnCana's office building project assets, The Bow, closed February 9, 2007.

⁽⁴⁾ Sale of interests in Chad closed January 12, 2007.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties

Production Volumes	2008	2007				
	Q1	Year	Q4	Q3	Q2	Q1
Produced Gas (MMcf/d)						
Canada	2,181	2,221	2,258	2,243	2,203	2,178
United States	1,552	1,345	1,464	1,387	1,303	1,222
Total Produced Gas	3,733	3,566	3,722	3,630	3,506	3,400
Oil and Natural Gas Liquids (bbls/d)						
North America						
Light and Medium Oil	40,896	40,690	40,462	40,345	40,025	41,946
Heavy Oil - Foster Creek/Christina Lake	29,376	26,814	27,190	28,740	27,994	23,269
Heavy Oil - Other	41,543	41,472	41,621	40,882	40,897	42,500
Natural Gas Liquids ⁽¹⁾						
Canada	12,518	11,316	12,388	11,141	11,017	10,700
United States	12,955	13,862	14,476	15,275	13,483	12,175
Total Oil and Natural Gas Liquids	137,288	134,154	136,137	136,383	133,416	130,590
Total (MMcfe/d)	4,557	4,371	4,539	4,448	4,306	4,184

⁽¹⁾ Natural gas liquids include condensate volumes.

Downstream

Refinery Operations ⁽²⁾					
Crude oil capacity (Mbbls/d)	452	452	452	452	452
Crude oil runs (Mbbls/d)	408	432	439	460	433
Crude utilization (%)	90%	96%	97%	102%	88%
Refined products (Mbbls/d)	435	457	465	484	421

⁽²⁾ Represents 100% of the Wood River and Borger refinery operations.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2008	2007				
		Year	Q4	Q3	Q2	Q1
	Q1					
Produced Gas - Canada (\$/Mcf)						
Price	7.44	6.20	6.35	5.36	6.76	6.36
Production and mineral taxes	0.04	0.09	0.03	0.10	0.11	0.10
Transportation and selling	0.38	0.35	0.35	0.34	0.36	0.36
Operating	1.25	0.92	1.03	0.83	0.90	0.91
Netback	5.77	4.84	4.94	4.09	5.39	4.99
Produced Gas - United States (\$/Mcf)						
Price	8.19	5.38	5.03	4.68	5.73	6.24
Production and mineral taxes	0.62	0.34	0.29	0.38	0.17	0.53
Transportation and selling	0.81	0.62	0.64	0.60	0.65	0.61
Operating	0.71	0.65	0.70	0.52	0.71	0.67
Netback	6.05	3.77	3.40	3.18	4.20	4.43
Produced Gas - Total (\$/Mcf)						
Price	7.75	5.89	5.83	5.10	6.38	6.32
Production and mineral taxes	0.28	0.18	0.14	0.21	0.14	0.26
Transportation and selling	0.56	0.45	0.46	0.44	0.47	0.45
Operating	1.02	0.82	0.90	0.72	0.83	0.82
Netback	5.89	4.44	4.33	3.73	4.94	4.79
Natural Gas Liquids - Canada (\$/bbl)						
Price	80.23	59.34	73.39	62.87	55.21	43.26
Production and mineral taxes	-	-	-	-	-	-
Transportation and selling	0.94	1.01	0.96	1.80	0.74	0.54
Netback	79.29	58.33	72.43	61.07	54.47	42.72
Natural Gas Liquids - United States (\$/bbl)						
Price	82.22	59.83	73.45	60.17	55.43	47.77
Production and mineral taxes	7.13	4.28	6.12	1.95	4.71	4.56
Transportation and selling	-	0.01	-	0.01	0.01	0.01
Netback	75.09	55.54	67.33	58.21	50.71	43.20
Natural Gas Liquids - Total (\$/bbl)						
Price	81.24	59.61	73.42	61.31	55.33	45.66
Production and mineral taxes	3.63	2.36	3.30	1.13	2.59	2.43
Transportation and selling	0.46	0.46	0.44	0.76	0.34	0.26
Netback	77.15	56.79	69.68	59.42	52.40	42.97
Crude Oil - Light and Medium (\$/bbl)						
Price	87.56	58.12	71.48	61.18	53.36	46.40
Production and mineral taxes	2.39	2.11	2.20	1.89	2.19	2.14
Transportation and selling	1.32	1.41	1.30	1.53	1.36	1.43
Operating	12.33	9.72	11.09	9.51	9.28	9.00
Netback	71.52	44.88	56.89	48.25	40.53	33.83
Crude Oil - Total - excluding Foster Creek/Christina Lake (\$/bbl)						
Price	78.82	50.76	59.93	54.68	47.02	41.42
Production and mineral taxes	1.28	1.09	1.12	1.01	1.16	1.06
Transportation and selling	1.36	1.32	1.23	1.47	1.31	1.27
Operating	11.39	9.03	10.52	8.68	8.85	8.06
Netback	64.79	39.32	47.06	43.52	35.70	31.03
Crude Oil - Heavy - Foster Creek/Christina Lake (\$/bbl)						
Price	59.67	40.14	45.58	42.86	39.40	33.28
Production and mineral taxes	-	-	-	-	-	-
Transportation and selling	2.72	2.88	2.75	2.10	3.62	3.07
Operating (*)	16.62	14.46	14.05	12.55	14.02	17.12
Netback	40.33	22.80	28.78	28.21	21.76	13.09
Crude Oil - Total (\$/bbl)						
Price	74.10	47.90	56.23	51.50	44.92	39.19
Production and mineral taxes	0.96	0.79	0.83	0.74	0.84	0.77
Transportation and selling	1.69	1.74	1.62	1.64	1.94	1.75
Operating	12.68	10.49	11.43	9.72	10.27	10.54
Netback	58.77	34.88	42.35	39.40	31.87	26.13

(*) Q1 2007 includes a prior year under accrual of operating costs of approximately \$1.82/bbl.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS *(unaudited)*

Operating Statistics - After Royalties *(continued)*

Per-unit Results

(excluding impact of realized financial hedging)

	2008	2007				
		Year	Q4	Q3	Q2	Q1
Total Liquids - Canada (\$/bbl)	Q1					
Price	74.69	48.92	57.92	52.50	45.83	39.50
Production and mineral taxes	0.86	0.72	0.74	0.66	0.76	0.70
Transportation and selling	1.62	1.68	1.56	1.66	1.84	1.67
Operating	11.30	9.47	10.20	8.78	9.29	9.60
Netback	60.91	37.05	45.42	41.40	33.94	27.53
Total Liquids (\$/bbl)						
Price	75.44	50.05	59.60	53.37	46.81	40.25
Production and mineral taxes	1.46	1.08	1.32	0.81	1.16	1.04
Transportation and selling	1.46	1.51	1.39	1.47	1.65	1.51
Operating	10.30	8.57	9.19	7.87	8.41	8.81
Netback	62.22	38.89	47.70	43.22	35.59	28.89
Total (\$/Mcf)						
Price	8.61	6.35	6.57	5.80	6.65	6.40
Production and mineral taxes	0.28	0.18	0.15	0.19	0.15	0.24
Transportation and selling	0.50	0.42	0.42	0.41	0.43	0.42
Operating ⁽¹⁾	1.15	0.93	1.02	0.83	0.93	0.95
Netback	6.68	4.82	4.98	4.37	5.14	4.79

⁽¹⁾ Year-to-date operating costs include costs related to long-term incentives of \$0.14/Mcfe (2007 - \$0.05/Mcfe).

Impact of Realized Financial Hedging

Natural Gas (\$/Mcf)	0.27	1.33	1.49	1.65	1.24	0.92
Liquids (\$/bbl)	(5.85)	(3.05)	(8.76)	(4.36)	(1.34)	2.34
Total (\$/Mcf)	0.05	0.99	0.96	1.21	0.96	0.82