



**Interim Supplemental Information**  
*(unaudited)*  
**For the period ended December 31, 2007**

**EnCana Corporation**

**U.S. DOLLAR / U.S. PROTOCOL**

**SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)**

**Financial Statistics**

(\$ millions, except per share amounts)

	2007					2006				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>TOTAL CONSOLIDATED</b>										
Cash Flow <sup>(1)</sup>	<b>8,453</b>	<b>1,934</b>	2,218	2,549	1,752	7,161	1,761	1,894	1,815	1,691
Per share										
- Basic	<b>11.17</b>	<b>2.58</b>	2.96	3.36	2.28	8.73	2.22	2.34	2.19	1.99
- Diluted	<b>11.06</b>	<b>2.56</b>	2.93	3.33	2.25	8.56	2.18	2.30	2.15	1.96
Net Earnings	<b>3,959</b>	<b>1,082</b>	934	1,446	497	5,652	663	1,358	2,157	1,474
Per share										
- Basic	<b>5.23</b>	<b>1.44</b>	1.24	1.91	0.65	6.89	0.84	1.68	2.60	1.74
- Diluted	<b>5.18</b>	<b>1.43</b>	1.24	1.89	0.64	6.76	0.82	1.65	2.55	1.70
Operating Earnings <sup>(2)</sup>	<b>4,100</b>	<b>849</b>	1,032	1,369	850	3,271	675	1,078	824	694
Per share										
- Diluted	<b>5.36</b>	<b>1.12</b>	1.37	1.79	1.09	3.91	0.84	1.31	0.98	0.80
<b>CONTINUING OPERATIONS</b>										
Cash Flow from Continuing Operations <sup>(3)</sup>	<b>8,453</b>	<b>1,934</b>	2,218	2,549	1,752	7,043	1,742	1,883	1,839	1,579
Net Earnings from Continuing Operations	<b>3,884</b>	<b>1,007</b>	934	1,446	497	5,051	643	1,343	1,593	1,472
Per share										
- Basic	<b>5.13</b>	<b>1.34</b>	1.24	1.91	0.65	6.16	0.81	1.66	1.92	1.74
- Diluted	<b>5.08</b>	<b>1.33</b>	1.24	1.89	0.64	6.04	0.80	1.63	1.88	1.70
Operating Earnings - Continuing Operations <sup>(4)</sup>	<b>4,100</b>	<b>849</b>	1,032	1,369	850	3,237	672	1,064	841	660
Effective Tax Rates using										
Net Earnings	<b>19.4%</b>					27.3%				
Operating Earnings, excluding divestitures	<b>28.6%</b>					33.7%				
Canadian Statutory Rate	<b>32.3%</b>					34.7%				
Foreign Exchange Rates (US\$ per C\$1)										
Average	<b>0.930</b>	<b>1.019</b>	0.957	0.911	0.854	0.882	0.878	0.892	0.892	0.866
Period end	<b>1.012</b>	<b>1.012</b>	1.004	0.940	0.867	0.858	0.858	0.897	0.897	0.857
<b>CASH FLOW INFORMATION</b>										
Cash from Operating Activities	<b>8,429</b>	<b>2,193</b>	2,180	2,148	1,908	7,973	1,697	1,655	2,325	2,297
Deduct (Add back):										
Net change in other assets and liabilities	<b>(16)</b>	<b>(21)</b>	1	(16)	20	138	90	21	38	(11)
Net change in non-cash working capital from continuing operations	<b>(8)</b>	<b>280</b>	(39)	(385)	136	3,343	39	(247)	1,508	2,044
Net change in non-cash working capital from discontinued operations	-	-	-	-	-	(2,669)	(193)	(13)	(1,036)	(1,427)
Cash Flow <sup>(1)</sup>	<b>8,453</b>	<b>1,934</b>	2,218	2,549	1,752	7,161	1,761	1,894	1,815	1,691
Cash Flow from Discontinued Operations	-	-	-	-	-	118	19	11	(24)	112
Cash Flow from Continuing Operations <sup>(3)</sup>	<b>8,453</b>	<b>1,934</b>	2,218	2,549	1,752	7,043	1,742	1,883	1,839	1,579

<sup>(1)</sup> Cash Flow is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities, net change in non-cash working capital from continuing operations and net change in non-cash working capital from discontinued operations, all of which are defined on the Consolidated Statement of Cash Flows.

<sup>(2)</sup> Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions and the effect of a reduction in income tax rates.

<sup>(3)</sup> Cash Flow from Continuing Operations is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities, net change in non-cash working capital from continuing operations, net change in non-cash working capital from discontinued operations and cash flow from discontinued operations, all of which are defined on the Consolidated Statement of Cash Flows.

<sup>(4)</sup> Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax gain/loss on discontinuance, the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada, after-tax foreign exchange gains/losses on settlement of intercompany transactions and the effect of a reduction in income tax rates.

**SUPPLEMENTAL FINANCIAL INFORMATION** (unaudited)

**Financial Statistics** (continued)

(\$ millions, except per share amounts)

Common Share Information	2007					2006				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Common Shares Outstanding (millions)										
Period end	750.2	750.2	749.5	752.8	761.3	777.9	777.9	800.1	815.8	836.2
Average - Basic	756.8	749.8	750.4	758.5	768.4	819.9	792.5	809.7	829.6	847.9
Average - Diluted	764.6	755.1	755.9	765.2	779.6	836.5	806.4	824.3	845.1	864.8
Price Range (\$ per share)										
TSX - C\$										
High	71.21	69.59	67.99	71.21	59.65	62.52	61.90	62.52	59.38	57.10
Low	51.55	60.89	59.33	57.61	51.55	44.96	48.28	48.35	49.51	44.96
Close	67.50	67.50	61.50	65.52	58.40	53.66	53.66	52.01	58.78	54.50
NYSE - US\$										
High	75.85	75.85	65.18	66.87	51.49	55.93	53.90	55.93	53.31	50.50
Low	42.38	60.86	55.13	50.58	42.38	39.54	42.75	43.32	44.02	39.54
Close	67.96	67.96	61.85	61.45	50.63	45.95	45.95	46.69	52.64	46.73
Dividends Paid (\$ per share)	0.80	0.20	0.20	0.20	0.20	0.375	0.10	0.10	0.10	0.075
Share Volume Traded (millions)	1,250.9	290.8	301.4	327.4	331.3	1,634.2	386.4	327.4	392.0	528.4
Share Value Traded (US\$ millions weekly average)	1,390.9	1,489.3	1,414.4	1,479.5	1,209.5	1,516.2	1,447.9	1,272.9	1,484.8	1,850.5
<b>Financial Metrics</b>										
Net Debt to Capitalization	34%					27%				
Net Debt to Adjusted EBITDA	1.2x					0.6x				
Return on Capital Employed	15%					25%				
Return on Common Equity	21%					34%				

Net Capital Investment (\$ millions)	2007	2006
Capital		
Canada	\$ 3,330	\$ 3,352
United States	1,919	2,061
Other	106	106
Integrated Oil	580	632
Market Optimization	6	44
Corporate <sup>(1)</sup>	94	74
Capital from Continuing Operations	6,035	6,269
<b>Acquisitions</b>		
Property		
Canada	75	11
United States <sup>(2)</sup>	2,613	284
Other	-	15
Integrated Oil	14	21
<b>Divestitures</b>		
Property		
Canada	(54)	(59)
United States	(10)	(19)
Other <sup>(3)</sup>	(149)	-
Corporate <sup>(4)</sup>	(57)	-
Corporate		
Market Optimization	-	(244)
Other <sup>(5)</sup>	(211)	(367)
Net Acquisition and Divestiture Activity from Continuing Operations	2,221	(358)
<b>Discontinued Operations</b>		
Ecuador	-	(1,116)
Midstream	-	(1,531)
Net Capital Investment	\$ 8,256	\$ 3,264

<sup>(1)</sup> Includes capital expenditures on The Bow office project for \$52 million in 2007.

<sup>(2)</sup> The Deep Bossier natural gas and land interests of the privately-owned Leor Energy group in East Texas were acquired on November 20, 2007.

<sup>(3)</sup> Consists primarily of the sale of Mackenzie Delta assets which closed May 30, 2007 and sale of Australia assets which closed August 15, 2007.

<sup>(4)</sup> Sale of EnCana's office building project assets, The Bow, closed February 9, 2007.

<sup>(5)</sup> Sale of interests in Chad closed January 12, 2007 and sale of interests in Oman closed November 28, 2007. For 2006, the sale of shares of EnCanBrasil Limitada closed August 16, 2006.

**SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)**

**Operating Statistics - After Royalties**

Production Volumes	2007					2006				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>CONTINUING OPERATIONS</b>										
Produced Gas (MMcf/d)										
Canada	2,221	2,258	2,243	2,203	2,178	2,185	2,205	2,162	2,192	2,182
United States	1,345	1,464	1,387	1,303	1,222	1,182	1,201	1,197	1,169	1,161
<b>Total Produced Gas</b>	<b>3,566</b>	<b>3,722</b>	<b>3,630</b>	<b>3,506</b>	<b>3,400</b>	<b>3,367</b>	<b>3,406</b>	<b>3,359</b>	<b>3,361</b>	<b>3,343</b>
Oil and Natural Gas Liquids (bbls/d)										
North America										
Light and Medium Oil	40,690	40,462	40,345	40,025	41,946	44,440	41,972	46,454	43,672	45,680
Heavy Oil - Foster Creek/Christina Lake	26,814	27,190	28,740	27,994	23,269	42,768	46,678	43,073	39,215	42,050
Heavy Oil - Other	41,472	41,621	40,882	40,897	42,500	45,858	41,913	43,287	44,572	53,822
Natural Gas Liquids <sup>(1)</sup>										
Canada	11,316	12,388	11,141	11,017	10,700	11,713	11,856	11,387	11,607	12,006
United States	13,862	14,476	15,275	13,483	12,175	12,494	12,250	12,520	12,793	12,415
<b>Total Oil and Natural Gas Liquids</b>	<b>134,154</b>	<b>136,137</b>	<b>136,383</b>	<b>133,416</b>	<b>130,590</b>	<b>157,273</b>	<b>154,669</b>	<b>156,721</b>	<b>151,859</b>	<b>165,973</b>
<b>Total Continuing Operations (MMcfe/d)</b>	<b>4,371</b>	<b>4,539</b>	<b>4,448</b>	<b>4,306</b>	<b>4,184</b>	<b>4,311</b>	<b>4,334</b>	<b>4,299</b>	<b>4,272</b>	<b>4,339</b>
<b>DISCONTINUED OPERATIONS</b>										
Ecuador (bbls/d)	-	-	-	-	-	11,996	-	-	-	48,650
<b>Total Discontinued Operations (MMcfe/d)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>72</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>292</b>
<b>Total (MMcfe/d)</b>	<b>4,371</b>	<b>4,539</b>	<b>4,448</b>	<b>4,306</b>	<b>4,184</b>	<b>4,383</b>	<b>4,334</b>	<b>4,299</b>	<b>4,272</b>	<b>4,631</b>

<sup>(1)</sup> Natural gas liquids include condensate volumes.

**Downstream**

Refinery Operations <sup>(2)</sup>					
Crude oil capacity (Mbbbls/d)	452	452	452	452	452
Crude oil runs (Mbbbls/d)	432	439	460	396	433
Crude utilization (%)	96%	97%	102%	88%	96%
Refined products (Mbbbls/d)	457	465	484	421	457

<sup>(2)</sup> Represents 100% of the Wood River and Borger refinery operations.

**SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)**

**Operating Statistics - After Royalties (continued)**

**Per-unit Results**

(excluding impact of realized financial hedging)

	2007					2006				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>CONTINUING OPERATIONS</b>										
Produced Gas - Canada (\$/Mcf)										
Price	6.20	6.35	5.36	6.76	6.36	6.20	5.87	5.59	5.71	7.66
Production and mineral taxes	0.09	0.03	0.10	0.11	0.10	0.10	0.05	0.09	0.08	0.18
Transportation and selling	0.35	0.35	0.34	0.36	0.36	0.35	0.33	0.37	0.35	0.34
Operating	0.92	1.03	0.83	0.90	0.91	0.79	0.82	0.78	0.77	0.79
Netback	4.84	4.94	4.09	5.39	4.99	4.96	4.67	4.35	4.51	6.35
Produced Gas - United States (\$/Mcf)										
Price	5.38	5.03	4.68	5.73	6.24	6.35	5.65	6.04	6.08	7.70
Production and mineral taxes	0.34	0.29	0.38	0.17	0.53	0.49	0.50	0.43	0.22	0.85
Transportation and selling	0.62	0.64	0.60	0.65	0.61	0.54	0.60	0.57	0.50	0.49
Operating	0.65	0.70	0.52	0.71	0.67	0.65	0.68	0.59	0.70	0.64
Netback	3.77	3.40	3.18	4.20	4.43	4.67	3.87	4.45	4.66	5.72
Produced Gas - Total (\$/Mcf)										
Price	5.89	5.83	5.10	6.38	6.32	6.25	5.79	5.75	5.84	7.68
Production and mineral taxes	0.18	0.14	0.21	0.14	0.26	0.24	0.21	0.21	0.13	0.41
Transportation and selling	0.45	0.46	0.44	0.47	0.45	0.42	0.42	0.44	0.40	0.40
Operating	0.82	0.90	0.72	0.83	0.82	0.74	0.77	0.71	0.74	0.74
Netback	4.44	4.33	3.73	4.94	4.79	4.85	4.39	4.39	4.57	6.13
Natural Gas Liquids - Canada (\$/bbl)										
Price	59.34	73.39	62.87	55.21	43.26	51.12	44.79	55.95	55.19	48.84
Production and mineral taxes	-	-	-	-	-	-	-	-	-	-
Transportation and selling	1.01	0.96	1.80	0.74	0.54	0.67	0.58	0.74	0.73	0.61
Netback	58.33	72.43	61.07	54.47	42.72	50.45	44.21	55.21	54.46	48.23
Natural Gas Liquids - United States (\$/bbl)										
Price	59.83	73.45	60.17	55.43	47.77	56.33	51.04	61.76	58.25	54.07
Production and mineral taxes	4.28	6.12	1.95	4.71	4.56	4.19	4.62	4.42	2.60	5.18
Transportation and selling	0.01	-	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Netback	55.54	67.33	58.21	50.71	43.20	52.13	46.41	57.33	55.64	48.88
Natural Gas Liquids - Total (\$/bbl)										
Price	59.61	73.42	61.31	55.33	45.66	53.81	47.97	58.99	56.80	51.50
Production and mineral taxes	2.36	3.30	1.13	2.59	2.43	2.16	2.35	2.31	1.36	2.63
Transportation and selling	0.46	0.44	0.76	0.34	0.26	0.33	0.29	0.36	0.35	0.31
Netback	56.79	69.68	59.42	52.40	42.97	51.32	45.33	56.32	55.09	48.56
Crude Oil - Light and Medium (\$/bbl)										
Price	58.12	71.48	61.18	53.36	46.40	51.76	43.28	56.50	61.62	45.31
Production and mineral taxes	2.11	2.20	1.89	2.19	2.14	2.16	2.15	2.13	2.47	1.92
Transportation and selling	1.41	1.30	1.53	1.36	1.43	0.98	0.61	1.32	0.65	1.29
Operating	9.72	11.09	9.51	9.28	9.00	8.62	9.01	10.00	7.36	8.06
Netback	44.88	56.89	48.25	40.53	33.83	40.00	31.51	43.05	51.14	34.04
Crude Oil - Total - excluding Foster Creek/Christina Lake (\$/bbl)										
Price	50.76	59.93	54.68	47.02	41.42	44.83	37.65	51.37	55.58	35.39
Production and mineral taxes	1.09	1.12	1.01	1.16	1.06	1.11	1.11	1.14	1.28	0.92
Transportation and selling	1.32	1.23	1.47	1.31	1.27	0.91	0.60	1.27	0.76	1.00
Operating	9.03	10.52	8.68	8.85	8.06	7.69	8.59	8.73	6.84	6.67
Netback	39.32	47.06	43.52	35.70	31.03	35.12	27.35	40.23	46.70	26.80
Crude Oil - Heavy - Foster Creek/Christina Lake (\$/bbl)										
Price	40.14	45.58	42.86	39.40	33.28	36.49	39.32	37.19	46.53	23.08
Production and mineral taxes	-	-	-	-	-	-	-	-	-	-
Transportation and selling	2.88	2.75	2.10	3.62	3.07	2.64	2.74	2.64	3.38	1.80
Operating (*)	14.46	14.05	12.55	14.02	17.12	12.38	13.07	14.06	11.78	10.39
Netback	22.80	28.78	28.21	21.76	13.09	21.47	23.51	20.49	31.37	10.89
Crude Oil - Total (\$/bbl)										
Price	47.90	56.23	51.50	44.92	39.19	41.83	36.94	48.74	51.62	30.76
Production and mineral taxes	0.79	0.83	0.74	0.84	0.77	0.77	0.74	0.81	0.88	0.66
Transportation and selling	1.74	1.62	1.64	1.94	1.75	1.40	1.11	1.74	1.54	1.24
Operating	10.49	11.43	9.72	10.27	10.54	9.09	10.05	10.20	8.34	7.82
Netback	34.88	42.35	39.40	31.87	26.13	30.57	25.04	35.99	40.86	21.04

(\*) Q1 2007 includes a prior year under accrual of operating costs of approximately \$1.82/bbl.

**SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)**

**Operating Statistics - After Royalties (continued)**

**Per-unit Results**

(excluding impact of realized financial hedging)

	2007					2006				
	Year	Q4	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
<b>CONTINUING OPERATIONS (continued)</b>										
Total Liquids - Canada (\$/bbl)										
Price	48.92	57.92	52.50	45.83	39.50	42.53	37.55	49.21	51.91	32.17
Production and mineral taxes	0.72	0.74	0.66	0.76	0.70	0.70	0.67	0.73	0.80	0.61
Transportation and selling	1.68	1.56	1.66	1.84	1.67	1.35	1.06	1.67	1.48	1.19
Operating	9.47	10.20	8.78	9.29	9.60	8.33	9.21	9.39	7.63	7.17
Netback	37.05	45.42	41.40	33.94	27.53	32.15	26.61	37.42	42.00	23.20
Total Liquids (\$/bbl)										
Price	50.05	59.60	53.37	46.81	40.25	43.71	38.69	50.37	52.44	33.87
Production and mineral taxes	1.08	1.32	0.81	1.16	1.04	0.99	0.99	1.05	0.96	0.96
Transportation and selling	1.51	1.39	1.47	1.65	1.51	1.24	0.98	1.52	1.35	1.10
Operating	8.57	9.19	7.87	8.41	8.81	7.66	8.47	8.58	7.01	6.64
Netback	38.89	47.70	43.22	35.59	28.89	33.82	28.25	39.22	43.12	25.17
Total (\$/Mcf)										
Price	6.35	6.57	5.80	6.65	6.40	6.48	5.93	6.31	6.46	7.22
Production and mineral taxes	0.18	0.15	0.19	0.15	0.24	0.22	0.20	0.20	0.13	0.36
Transportation and selling	0.42	0.42	0.41	0.43	0.42	0.37	0.37	0.40	0.36	0.35
Operating <sup>(1)</sup>	0.93	1.02	0.83	0.93	0.95	0.86	0.90	0.87	0.84	0.82
Netback	4.82	4.98	4.37	5.14	4.79	5.03	4.46	4.84	5.13	5.69

<sup>(1)</sup> Year-to-date operating costs include costs related to long-term incentives of \$0.05/Mcfe (2006 - \$0.02/Mcfe).

**Impact of Realized Financial Hedging**

Natural Gas (\$/Mcf)	1.33	1.49	1.65	1.24	0.92	0.47	0.91	0.82	0.66	(0.53)
Liquids (\$/bbl)	(3.05)	(8.76)	(4.36)	(1.34)	2.34	(3.32)	(3.30)	(3.45)	(3.43)	(3.12)
Total (\$/Mcf)	0.99	0.96	1.21	0.96	0.82	0.25	0.60	0.53	0.40	(0.53)