



Interim Supplemental Information
(unaudited)
For the period ended September 30, 2007

EnCana Corporation

U.S. DOLLAR / U.S. PROTOCOL

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics

(\$ millions, except per share amounts)

	2007				2006				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
TOTAL CONSOLIDATED									
Cash Flow ⁽¹⁾	6,519	2,218	2,549	1,752	7,161	1,761	1,894	1,815	1,691
Per share - Basic	8.59	2.96	3.36	2.28	8.73	2.22	2.34	2.19	1.99
- Diluted	8.49	2.93	3.33	2.25	8.56	2.18	2.30	2.15	1.96
Net Earnings	2,877	934	1,446	497	5,652	663	1,358	2,157	1,474
Per share - Basic	3.79	1.24	1.91	0.65	6.89	0.84	1.68	2.60	1.74
- Diluted	3.75	1.24	1.89	0.64	6.76	0.82	1.65	2.55	1.70
Operating Earnings ⁽²⁾	3,195	961	1,376	858	3,271	675	1,078	824	694
Per share - Diluted	4.16	1.27	1.80	1.10	3.91	0.84	1.31	0.98	0.80
CONTINUING OPERATIONS									
Cash Flow from Continuing Operations ⁽³⁾	6,519	2,218	2,549	1,752	7,043	1,742	1,883	1,839	1,579
Net Earnings from Continuing Operations	2,877	934	1,446	497	5,051	643	1,343	1,593	1,472
Per share - Basic	3.79	1.24	1.91	0.65	6.16	0.81	1.66	1.92	1.74
- Diluted	3.75	1.24	1.89	0.64	6.04	0.80	1.63	1.88	1.70
Operating Earnings - Continuing Operations ⁽⁴⁾	3,195	961	1,376	858	3,237	672	1,064	841	660
Effective Tax Rates using									
Net Earnings	25.1%				27.3%				
Operating Earnings, excluding divestitures	27.5%				33.7%				
Canadian Statutory Rate	32.3%				34.7%				
Foreign Exchange Rates (US\$ per C\$1)									
Average	0.905	0.957	0.911	0.854	0.882	0.878	0.892	0.892	0.866
Period end	1.004	1.004	0.940	0.867	0.858	0.858	0.897	0.897	0.857
CASH FLOW INFORMATION									
Cash from Operating Activities	6,277	2,200	2,168	1,909	7,973	1,697	1,655	2,325	2,297
Deduct (Add back):									
Net change in other assets and liabilities	5	1	(16)	20	138	90	21	38	(11)
Net change in non-cash working capital from continuing operations	(247)	(19)	(365)	137	3,343	39	(247)	1,508	2,044
Net change in non-cash working capital from discontinued operations	-	-	-	-	(2,669)	(193)	(13)	(1,036)	(1,427)
Cash Flow ⁽¹⁾	6,519	2,218	2,549	1,752	7,161	1,761	1,894	1,815	1,691
Cash Flow from Discontinued Operations	-	-	-	-	118	19	11	(24)	112
Cash Flow from Continuing Operations ⁽³⁾	6,519	2,218	2,549	1,752	7,043	1,742	1,883	1,839	1,579

⁽¹⁾ Cash Flow is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities, net change in non-cash working capital from continuing operations and net change in non-cash working capital from discontinued operations, all of which are defined on the Consolidated Statement of Cash Flows.

⁽²⁾ Operating Earnings is a non-GAAP measure defined as Net Earnings excluding the after-tax gain/loss on discontinuance, after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada and the effect of a reduction in income tax rates.

⁽³⁾ Cash Flow from Continuing Operations is a non-GAAP measure defined as Cash from Operating Activities excluding net change in other assets and liabilities, net change in non-cash working capital from continuing operations, net change in non-cash working capital from discontinued operations and cash flow from discontinued operations, all of which are defined on the Consolidated Statement of Cash Flows.

⁽⁴⁾ Operating Earnings - Continuing Operations is a non-GAAP measure defined as Net Earnings from Continuing Operations excluding the after-tax gain/loss on discontinuance, the after-tax effect of unrealized mark-to-market accounting gains/losses on derivative instruments, after-tax gains/losses on translation of U.S. dollar denominated Notes issued from Canada and the effect of a reduction in income tax rates.

SUPPLEMENTAL FINANCIAL INFORMATION (unaudited)

Financial Statistics (continued)

(\$ millions, except per share amounts)

Common Share Information	2007				2006				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
Common Shares Outstanding (millions)									
Period end	749.5	749.5	752.8	761.3	777.9	777.9	800.1	815.8	836.2
Average - Basic	759.1	750.4	758.5	768.4	819.9	792.5	809.7	829.6	847.9
Average - Diluted	767.5	755.9	765.2	779.6	836.5	806.4	824.3	845.1	864.8
Price Range (\$ per share)									
TSX - CS									
High	71.21	67.99	71.21	59.65	62.52	61.90	62.52	59.38	57.10
Low	51.55	59.33	57.61	51.55	44.96	48.28	48.35	49.51	44.96
Close	61.50	61.50	65.52	58.40	53.66	53.66	52.01	58.78	54.50
NYSE - US\$									
High	66.87	65.18	66.87	51.49	55.93	53.90	55.93	53.31	50.50
Low	42.38	55.13	50.58	42.38	39.54	42.75	43.32	44.02	39.54
Close	61.85	61.85	61.45	50.63	45.95	45.95	46.69	52.64	46.73
Dividends Paid (\$ per share)	0.60	0.20	0.20	0.20	0.375	0.10	0.10	0.10	0.075
Share Volume Traded (millions)	960.1	301.4	327.4	331.3	1,634.2	386.4	327.4	392.0	528.4
Share Value Traded (US\$ millions weekly average)	1,363.1	1,414.4	1,479.5	1,209.5	1,516.2	1,447.9	1,272.9	1,484.8	1,850.5
Financial Metrics									
Net Debt to Capitalization		27%					27%		
Net Debt to Adjusted EBITDA		0.8x					0.6x		
Return on Capital Employed		15%					25%		
Return on Common Equity		18%					34%		

Net Capital Investment (\$ millions)	2007	2006
Capital		
Canada	\$ 2,424	\$ 2,684
United States	1,313	1,746
Other	40	51
Integrated Oilsands	372	482
Market Optimization	5	40
Corporate ⁽¹⁾	76	49
Capital from Continuing Operations	4,230	5,052
Acquisitions		
Property		
Canada	67	9
United States	18	268
Integrated Oilsands	14	21
Divestitures		
Property		
Canada	(55)	(16)
United States	(11)	(7)
Other ⁽²⁾	(174)	-
Corporate ⁽³⁾	(57)	-
Corporate		
Market Optimization	-	(244)
Other ⁽⁴⁾	(208)	(367)
Net Acquisition and Divestiture Activity from Continuing Operations	(406)	(336)
Discontinued Operations		
Ecuador	-	(1,116)
Midstream	-	(1,299)
Net Capital Investment	\$ 3,824	\$ 2,301

⁽¹⁾ Includes capital expenditures on the Bow Office Project for \$51 million in 2007.

⁽²⁾ Consists primarily of the sale of Mackenzie Delta assets which closed May 30, 2007 and sale of Australia assets which closed August 15, 2007.

⁽³⁾ Sale of EnCana's office building project assets, The Bow, closed February 9, 2007.

⁽⁴⁾ Sale of interests in Chad closed January 12, 2007 and the sale of shares of EnCanBrazil Limitada closed August 16, 2006.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties

Production Volumes	2007				2006				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS									
Produced Gas (MMcf/d)									
Canada	2,208	2,243	2,203	2,178	2,185	2,205	2,162	2,192	2,182
United States	1,305	1,387	1,303	1,222	1,182	1,201	1,197	1,169	1,161
Total Produced Gas	3,513	3,630	3,506	3,400	3,367	3,406	3,359	3,361	3,343
Oil and Natural Gas Liquids (bbls/d)									
North America									
Light and Medium Oil	40,767	40,345	40,025	41,946	44,440	41,972	46,454	43,672	45,680
Heavy Oil - Foster Creek/Christina Lake	26,688	28,740	27,994	23,269	42,768	46,678	43,073	39,215	42,050
Heavy Oil - Other	41,420	40,882	40,897	42,500	45,858	41,913	43,287	44,572	53,822
Natural Gas Liquids ⁽¹⁾									
Canada	10,954	11,141	11,017	10,700	11,713	11,856	11,387	11,607	12,006
United States	13,656	15,275	13,483	12,175	12,494	12,250	12,520	12,793	12,415
Total Oil and Natural Gas Liquids	133,485	136,383	133,416	130,590	157,273	154,669	156,721	151,859	165,973
Total Continuing Operations (MMcfe/d)	4,314	4,448	4,306	4,184	4,311	4,334	4,299	4,272	4,339
DISCONTINUED OPERATIONS									
Ecuador (bbls/d)	-	-	-	-	11,996	-	-	-	48,650
Total Discontinued Operations (MMcfe/d)	-	-	-	-	72	-	-	-	292
Total (MMcfe/d)	4,314	4,448	4,306	4,184	4,383	4,334	4,299	4,272	4,631

⁽¹⁾ Natural gas liquids include condensate volumes.

Downstream

Refinery Operations ⁽²⁾				
Crude oil capacity (Mbbls/d)	452	452	452	452
Crude oil runs (Mbbls/d)	430	460	396	433
Crude utilization (%)	95%	102%	88%	96%
Refined products (Mbbls/d)	454	484	421	457

⁽²⁾ Represents 100% of the Wood River and Borger refinery operations.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2007				2006				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS									
Produced Gas - Canada (\$/Mcf)									
Price	6.15	5.36	6.76	6.36	6.20	5.87	5.59	5.71	7.66
Production and mineral taxes	0.10	0.10	0.11	0.10	0.10	0.05	0.09	0.08	0.18
Transportation and selling	0.35	0.34	0.36	0.36	0.35	0.33	0.37	0.35	0.34
Operating	0.88	0.83	0.90	0.91	0.79	0.82	0.78	0.77	0.79
Netback	4.82	4.09	5.39	4.99	4.96	4.67	4.35	4.51	6.35
Produced Gas - United States (\$/Mcf)									
Price	5.51	4.68	5.73	6.24	6.35	5.65	6.04	6.08	7.70
Production and mineral taxes	0.36	0.38	0.17	0.53	0.49	0.50	0.43	0.22	0.85
Transportation and selling	0.62	0.60	0.65	0.61	0.54	0.60	0.57	0.50	0.49
Operating	0.63	0.52	0.71	0.67	0.65	0.68	0.59	0.70	0.64
Netback	3.90	3.18	4.20	4.43	4.67	3.87	4.45	4.66	5.72
Produced Gas - Total (\$/Mcf)									
Price	5.91	5.10	6.38	6.32	6.25	5.79	5.75	5.84	7.68
Production and mineral taxes	0.20	0.21	0.14	0.26	0.24	0.21	0.21	0.13	0.41
Transportation and selling	0.45	0.44	0.47	0.45	0.42	0.42	0.44	0.40	0.40
Operating	0.79	0.72	0.83	0.82	0.74	0.77	0.71	0.74	0.74
Netback	4.47	3.73	4.94	4.79	4.85	4.39	4.39	4.57	6.13
Natural Gas Liquids - Canada (\$/bbl)									
Price	53.99	62.87	55.21	43.26	51.12	44.79	55.95	55.19	48.84
Production and mineral taxes	-	-	-	-	-	-	-	-	-
Transportation and selling	1.04	1.80	0.74	0.54	0.67	0.58	0.74	0.73	0.61
Netback	52.95	61.07	54.47	42.72	50.45	44.21	55.21	54.46	48.23
Natural Gas Liquids - United States (\$/bbl)									
Price	54.96	60.17	55.43	47.77	56.33	51.04	61.76	58.25	54.07
Production and mineral taxes	3.63	1.95	4.71	4.56	4.19	4.62	4.42	2.60	5.18
Transportation and selling	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Netback	51.32	58.21	50.71	43.20	52.13	46.41	57.33	55.64	48.88
Natural Gas Liquids - Total (\$/bbl)									
Price	54.53	61.31	55.33	45.66	53.81	47.97	58.99	56.80	51.50
Production and mineral taxes	2.01	1.13	2.59	2.43	2.16	2.35	2.31	1.36	2.63
Transportation and selling	0.47	0.76	0.34	0.26	0.33	0.29	0.36	0.35	0.31
Netback	52.05	59.42	52.40	42.97	51.32	45.33	56.32	55.09	48.56
Crude Oil - Light and Medium - (\$/bbl)									
Price	53.68	61.18	53.36	46.40	51.76	43.28	56.50	61.62	45.31
Production and mineral taxes	2.07	1.89	2.19	2.14	2.16	2.15	2.13	2.47	1.92
Transportation and selling	1.44	1.53	1.36	1.43	0.98	0.61	1.32	0.65	1.29
Operating	9.27	9.51	9.28	9.00	8.62	9.01	10.00	7.36	8.06
Netback	40.90	48.25	40.53	33.83	40.00	31.51	43.05	51.14	34.04
Crude Oil - Total - excluding Foster Creek/Christina Lake (\$/bbl)									
Price	47.68	54.68	47.02	41.42	44.83	37.65	51.37	55.58	35.39
Production and mineral taxes	1.07	1.01	1.16	1.06	1.11	1.11	1.14	1.28	0.92
Transportation and selling	1.35	1.47	1.31	1.27	0.91	0.60	1.27	0.76	1.00
Operating	8.52	8.68	8.85	8.06	7.69	8.59	8.73	6.84	6.67
Netback	36.74	43.52	35.70	31.03	35.12	27.35	40.23	46.70	26.80
Crude Oil - Heavy - Foster Creek/Christina Lake (\$/bbl)									
Price	38.45	42.86	39.40	33.28	36.49	39.32	37.19	46.53	23.08
Production and mineral taxes	-	-	-	-	-	-	-	-	-
Transportation and selling	2.92	2.10	3.62	3.07	2.64	2.74	2.64	3.38	1.80
Operating (*)	14.59	12.55	14.02	17.12	12.38	13.07	14.06	11.78	10.39
Netback	20.94	28.21	21.76	13.09	21.47	23.51	20.49	31.37	10.89
Crude Oil - Total (\$/bbl)									
Price	45.17	51.50	44.92	39.19	41.83	36.94	48.74	51.62	30.76
Production and mineral taxes	0.78	0.74	0.84	0.77	0.77	0.74	0.81	0.88	0.66
Transportation and selling	1.78	1.64	1.94	1.75	1.40	1.11	1.74	1.54	1.24
Operating	10.18	9.72	10.27	10.54	9.09	10.05	10.20	8.34	7.82
Netback	32.43	39.40	31.87	26.13	30.57	25.04	35.99	40.86	21.04

(*) Q1 2007 includes a prior year under accrual of operating costs of approximately \$1.82/bbl.

SUPPLEMENTAL OIL AND GAS OPERATING STATISTICS (unaudited)

Operating Statistics - After Royalties (continued)

Per-unit Results

(excluding impact of realized financial hedging)

	2007				2006				
	Year-to-date	Q3	Q2	Q1	Year	Q4	Q3	Q2	Q1
CONTINUING OPERATIONS (continued)									
Total Liquids - Canada (\$/bbl)									
Price	45.92	52.50	45.83	39.50	42.53	37.55	49.21	51.91	32.17
Production and mineral taxes	0.71	0.66	0.76	0.70	0.70	0.67	0.73	0.80	0.61
Transportation and selling	1.72	1.66	1.84	1.67	1.35	1.06	1.67	1.48	1.19
Operating	9.22	8.78	9.29	9.60	8.33	9.21	9.39	7.63	7.17
Netback	34.27	41.40	33.94	27.53	32.15	26.61	37.42	42.00	23.20
Total Liquids (\$/bbl)									
Price	46.84	53.37	46.81	40.25	43.71	38.69	50.37	52.44	33.87
Production and mineral taxes	1.00	0.81	1.16	1.04	0.99	0.99	1.05	0.96	0.96
Transportation and selling	1.54	1.47	1.65	1.51	1.24	0.98	1.52	1.35	1.10
Operating	8.36	7.87	8.41	8.81	7.66	8.47	8.58	7.01	6.64
Netback	35.94	43.22	35.59	28.89	33.82	28.25	39.22	43.12	25.17
Total (\$/Mcf)									
Price	6.27	5.80	6.65	6.40	6.48	5.93	6.31	6.46	7.22
Production and mineral taxes	0.19	0.19	0.15	0.24	0.22	0.20	0.20	0.13	0.36
Transportation and selling	0.42	0.41	0.43	0.42	0.37	0.37	0.40	0.36	0.35
Operating ⁽¹⁾	0.90	0.83	0.93	0.95	0.86	0.90	0.87	0.84	0.82
Netback	4.76	4.37	5.14	4.79	5.03	4.46	4.84	5.13	5.69

⁽¹⁾ Year-to-date operating costs include costs related to long-term incentives of \$0.04/Mcf (2006 - \$0.01/Mcf).

Impact of Realized Financial Hedging

Natural Gas (\$/Mcf)	1.28	1.65	1.24	0.92	0.47	0.91	0.82	0.66	(0.53)
Liquids (\$/bbl)	(1.13)	(4.36)	(1.34)	2.34	(3.32)	(3.30)	(3.45)	(3.43)	(3.12)
Total (\$/Mcf)	1.00	1.21	0.96	0.82	0.25	0.60	0.53	0.40	(0.53)