



ENCANA CORPORATION Expression of Interest (EOI)

PROVISION OF:	Supplied Air System and Services
BIDS Category:	8160 9341 9404 9850 9851 9854
Reference:	EOI DR08
Issue Date:	October 16, 2008
Closing Date:	October 29, 2008

DEEP PANUKE PROJECT SUMMARY

EnCana Corporation is developing the Deep Panuke natural gas project in the Sable Island area of Nova Scotia's offshore from its offices in Halifax. The project involves the installation of the facilities required to produce natural gas from the Deep Panuke field in about 45 meters water depth, located approximately 175 kilometres offshore Nova Scotia. Produced gas will be transported by subsea pipeline to Goldboro, N.S., where it will be transported via the Maritimes & Northeast Pipeline (M&NP) to markets in Eastern Canada and the northeastern United States. First gas from the project is expected in 2010.

EnCana is a leading North American natural gas producer. EnCana common shares trade on the Toronto and New York stock exchanges under the symbol ECA. For more information on EnCana, see www.encana.com.

PROJECT QUICK FACTS

- The project was approved for development by EnCana's Board of Directors in October 2007.
- EnCana has entered into an agreement with Single Buoy Moorings Inc. (SBM) for the provision and operation of the Deep Panuke production field centre.
- Production will result from the re-entry and re-completion of four existing, suspended wells.
- In addition, an acid gas injection (AGI) well will be drilled.

The four production wells can be summarized as follows, were drilled with jack-up rigs, and will be equipped for subsea production by means of a mudline conversion to subsea wellhead equipment:

Identification	Spud Date	Water Depth (m)
Panuke H-80	May 2000	36.5
Panuke M-79A	October 2000	45.4
Margaree F-70	May 2003	42.5
MarCoh D-41	August 2003	43.4

CNSOPB

Canada-Nova Scotia Offshore Petroleum Board (CNSOPB) is the joint federal / provincial agency responsible for regulation of oil and gas industry activities in the offshore area of Nova Scotia. Application must be made to CNSOPB for work authorizations including drilling and re-entries and re-completions.

BUSINESS OPPORTUNITIES

EnCana is committed to providing opportunities for Nova Scotian and Canadian companies through employment, procurement and contracting on an internationally competitive basis, with full and fair opportunity for Nova Scotians and Canadians, and first consideration to Nova Scotians where competitive on a best value basis. Companies who have been invited to tender will be required to complete a Canada-Nova Scotia Benefits Questionnaire, and demonstrate their commitment to and compliance with EnCana's requirements regarding Canada-Nova Scotia Benefits, during the tender process.

Interested firms are requested to demonstrate their capabilities and experience via a formal response to this EOI.

SCOPE

EnCana is seeking interested firms for the provision of Supplied Air System and Services which includes the following:

A. Temporary Breathing Air System

Provide a dedicated working system capable of sustaining a compliment of 15 testing/drilling personnel for a period of 24 hours under breathing air in compliance with the requirements of CAN3-Z180.1-00 "Compressed Breathing Air and Systems" and CSA Z94.4 (R1997) "Selection, Use and Care of Respirators."

Breathing air will be required for the following critical areas of the drilling unit:

- Test area
- Shaker House
- Rig Floor
- Mud Pump and Pit rooms
- Radio room
- Motor room
- Snubbing Unit/ BOP Stack
- Life capsules
- Barite P tank rooms
- Cement unit
- Derrick hand.

Equipment consisting of:

- positive-pressure personal protective respiratory equipment consisting of 15 minute Scott supplied-air breathing apparatus (SABA) with 10% extra units as back-up.
- work station/work space cascades
- distribution systems within life capsules capable of providing maximum personnel on board (POB) access to breathing air inside all life capsules for a period of not less than two hours
- capable of recharging all critical work station/work space cascades onboard the drilling units under blackout conditions, incorporating two air compressors: one electric powered and one driven by a diesel engine

B. Gas Monitoring and Detection System

Provide H₂S and SO₂ gas detection system for the drill floor, bell nipple, shaker house, flow lines, mud pits, air intake ducts for the accommodations, and test area. The system will be capable of uninterrupted operation, will comply with the drilling unit's hazardous area zoning classifications, and will provide a two level audio-visual alarm system with low and high

warning levels set to alarm at 10 and 15 ppm H₂S and 5 ppm SO₂. Audible alarms must be heard above background noise in work area.

C. Related services

For all personnel on the drilling unit, Contractor will:

- provide orientation regarding breathing air system
- conduct fit-testing of the SABA face mask
- provide H₂S Awareness training
- identify and enforce safe behaviours for drilling unit personnel
- conduct air quality testing
- assist in the development and conduct of H₂S drills for H₂S emergencies

Contractor will:

- provide special safety training (on and offshore) regarding the dangers of H₂S.
- provide breathing air equipment and support services for shore-based tasks (i.e. inspection of core samples).

Any contract resulting from this EOI is estimated to be awarded in Q1 2009. The work would commence Q3 2009 and is estimated to be 6 months in duration.

PROJECT REQUIREMENTS

1. Interested parties are required to have a registered Quality Management System and a current certificate issued by a recognized third party that certifies that the Quality Management System meets the requirements of the ISO 9001.
2. All work carried out on the Deep Panuke Project shall comply fully with Canada-Nova Scotia Offshore Petroleum Board Regulations.
3. Contractors shall have previous experience and solid Quality and EHS management performance on similar projects.
4. Contractor shall have an electronic reporting and inspection tracking system which is maintained in a current state;
5. Offshore personnel will be required to have valid Basic Survival Training acceptable to the CNSOPB and a valid H₂S certificate.

INFORMATION REQUESTED WITH EOI RESPONSE

Qualified firms are invited to indicate their interest by submitting the following:

- brief company profile with contact details;
- key personnel;
- summary of related experience including Nova Scotia capabilities; and
- origin / availability of associated equipment.

A Prequalification Questionnaire must be submitted, including all data pertinent to the scope of supply. The Prequalification Questionnaire may be obtained from BIDS Nova Scotia (see contact information below). Responses must be concise and must not include brochures, financial statements, program documentation, etc.

EnCana will select qualified bidders using the responses to this EOI as a guide. Any eventual list of Bidders will be posted on BIDS Nova Scotia's website. EnCana reserves the right to select more than one Contractor to execute the above Scope of Work.

EnCana is under no obligation to proceed with a Request for Proposal as a result of this call for Expressions of Interest. Respondents that qualify will be invited to participate in the event Proposals are solicited.

Expressions of Interest must be received on or before 29 October, 2008 1:00 PM Atlantic time.

All inquires and Expression of Interest must be clearly marked with the EOI reference number and should be directed to:

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