



ENCANA CORPORATION Expression of Interest (EOI)

PROVISION OF:	Tubular Running and Bucking Services
BIDS Category:	0125
Reference:	EOI DR28
Issue Date:	September 29, 2008
Closing Date:	October 10, 2008

Deep Panuke Project Summary

EnCana Corporation is developing the Deep Panuke natural gas project in the Sable Island area of Nova Scotia's offshore from its offices in Halifax. The project involves the installation of the facilities required to produce natural gas from the Deep Panuke field, located approximately 175 kilometres offshore Nova Scotia. Produced gas will be transported by subsea pipeline to Goldboro, N.S., where it will be transported via the Maritimes & Northeast Pipeline (M&NP) to markets in Eastern Canada and the northeastern United States. First gas from the project is expected in 2010.

Project Quick Facts

- The project was approved for development by EnCana's Board of Directors in October 2007.
- EnCana has entered into an agreement with Single Buoy Moorings Inc. (SBM) for the provision and operation of the Deep Panuke production field centre.
- Production will result from the re-entry and re-completion of four existing, suspended wells.
- In addition, an acid gas injection (AGI) well will be drilled.

Drilling Program

Production will result from the re-entry and re-completion of four existing suspended wells. The wells were drilled with surface wellheads from a jack-up drilling unit but will be equipped with Vetco Gray subsea wellheads and horizontal trees pursuant to a mudline conversion to subsea wellhead equipment. In addition, a new acid gas injection (AGI) well will be drilled.

The four production wells have similar construction including a Dril-Quip H-90 30" multi-thread, left hand top connector and a FMC 30" x 13-3/8" x 9-5/8" SD-1 mudline suspension system. Installation of the Vetco Gray subsea equipment will require the tie back of the FMC mudline suspension system to the wellhead. The production wells are expected to be normally pressured, however lost circulation, and gas containing H₂S and CO₂ can be expected in the lower section of the well. All equipment will be required to be NACE compliant as a minimum. The wells will be flow tested. The H₂S and CO₂ will be removed from the fluid stream during processing on the field centre and disposed of into the AGI.

The re-entries / re-completions and the AGI drilling will be undertaken in about 45 meters water depth with a Gorilla class jack-up rig to be provided by Rowan Companies. Tenders for downhole equipment and for drilling goods and services will be executed throughout 2008.

CNSOPB

Canada-Nova Scotia Offshore Petroleum Board (CNSOPB) is the joint federal / provincial agency responsible for regulation of oil and gas industry activities in the offshore area of Nova Scotia. Application must be made to CNSOPB for work authorizations including drilling and re-entries and re-completions.

Business Opportunities

EnCana is committed to providing opportunities for Nova Scotian and Canadian companies through employment, procurement and contracting on an internationally competitive basis, with full and fair opportunity for Nova Scotians and Canadians, and first consideration to Nova Scotians where competitive on a best value basis. Companies who have been invited to tender will be required to complete a Canada-Nova Scotia Benefits Questionnaire, and demonstrate their commitment to and compliance with EnCana's requirements regarding Canada-Nova Scotia Benefits, during the tender process.

Interested firms are requested to demonstrate their capabilities and experience via a formal response to this EOI.

Scope

EnCana is seeking interested firms for the provision of Tubular Running and Bucking Services for its upcoming Acid Gas Injection Well (AGI Well) drilling program and its 4 well reentry production well program offshore Nova Scotia. Current spud date is scheduled for Q3 2009.

Interested parties will be requested to have facilities in the Metro-Halifax area.

The Tubular Running and Bucking service will include the provision of:

- All tubular handling and running equipment
- All Bucking services
- All Personnel associated with the tubular running, handling and bucking services

a) Tubular Running

EnCana will require all the casing/ tubing running equipment necessary to run all casing and tubulars including the following:

- 762mm conductor casing
- 340 mm surface casing
- 244.5mm intermediate and production casing
- 114.3mm tubing work strings
- 177.8 mm and 114.3 mm CRA tubing production strings

EnCana will require a full line of CRA make up and handling tools for 177.8mm and 114.3mm CRA tubing strings.

The equipment required for casing and tubing running includes, but is not limited to:

- 350 and 500 ton slips
- 350 and 500 ton elevators
- 150 ton side door elevators
- Single joint elevator
- Other required elevators
- Manual tongs
- Hydraulic tongs
- Computerized torque monitoring
- Power packs
- API Drifts for each casing size
- Safety clamps
- Stabbing guides

- Inflatable thread protectors
- Casing fill-up / circulating tools
- Circulating swedges
- Tubing testing services
- Automatic thread compound applicator.
- Non damaging or reduced damage handling system rated to 250 Tonnes. (collar support system, single joint elevators, reduced marking hand slips c/w spare dies, etc)
- Non-marking or damaging hydraulic power tong complete with power unit(s), jaws and integrated back-up.
- Stabbing compensator
- Torque/turn Connection Analyzation Computer System with a turn resolution of minimum 1/1000th of a turn.

EnCana will require the following purchase items:

- Environmentally acceptable thread compounds
- Thread lock

b) Bucking Services

EnCana will require fit for purpose bucking equipment necessary to make up and break out, as a minimum, the following tubulars:

For 244.5mm through 340mm casings:

- Float equipment
- Stage tools
- Pup joints
- Casing Collars
- Mud Liner Hangers and Accessories
- Subsea Hangers
- ECPs

For 114.3mm and 177.8mm production test tubing strings.

- Pup joints
- Completion sub-assemblies (packers, sliding sleeves, injection subs, etc)

EnCana will require a full line of non-damaging and limited marking equipment for use with specialty tubulars.

All casing and tubing shall be handled and run in accordance with the recommendations in API RP 5C1, latest edition, as a minimum.

Project Requirements

1. Interested parties are required to have a registered Quality Management System and a current certificate issued by a recognized third party that certifies that the Quality Management System meets the requirements of the ISO 9001.
2. All work carried out on the Deep Panuke Project shall comply fully with Canada-Nova Scotia Offshore Petroleum Board Regulations.
3. Contractors shall have previous experience and solid Quality and EHS management performance on similar projects.
4. Contractor shall have an electronic reporting and inspection tracking system which is maintained in a current state;
5. Offshore personnel will be required to have valid Basic Survival Training acceptable to the CNSOPB and a valid H₂S certificate.

Information Requested with EOI Response

Qualified firms are invited to indicate their interest by submitting the following:

- Company name and contact details
- Summary of related experience
- Description of stocking centres, service centres, local representation

Responses must be concise and must not include brochures, financial statements, program documentation, etc.

EnCana will select qualified bidders using the responses to this EOI as a guide. Any eventual list of Bidders will be posted on BIDS Nova Scotia's website. EnCana reserves the right to select more than one Contractor to execute the above Scope of Work.

EnCana is under no obligation to proceed with a Request for Proposal as a result of this call for Expressions of Interest. Respondents that qualify will be invited to participate in the event Proposals are solicited.

EnCana will only consider EOI's that come from a company that has a proven track record of conducting Tubular Running and Bucking Services in an offshore environment.

Expressions of Interest must be received on or before October 10, 2008 1:00 PM Atlantic time.

All inquires and Expression of Interest must be clearly marked with the EOI reference number and should be directed to:

Ross Beckwith
Contracts Analyst
EnCana Corporation
Suite 700 - 1701 Hollis Street
Halifax, NS B3J 3M8
Tel: 902-492-5402
Fax: 902-425-2766
Email: ross.beckwith@encana.com

EnCana Corporation
Deep Panuke Offshore Gas Development Project
East Coast Office:
Suite 700 Founders Square
Halifax, NS, B3J 3M8

Phone: (902) 422-4500
Fax: (902) 425-2766