



ENCANA CORPORATION Expression of Interest (EOI)

PROVISION OF:	Fishing Tool Services
BIDS Category:	0815 – Fishing Tools (Rentals) 0954 – Fishing Tool Services
Reference:	EOI DR24
Issue Date:	May 29, 2008
Closing Date:	June 12, 2008

DEEP PANUKE PROJECT SUMMARY

EnCana Corporation is developing the Deep Panuke natural gas project in the Sable Island area of Nova Scotia's offshore from its offices in Halifax. The project involves the installation of the facilities required to produce natural gas from the Deep Panuke field, located approximately 175 kilometres offshore Nova Scotia. Produced gas will be transported by subsea pipeline to Goldboro, N.S., where it will be transported via the Maritimes & Northeast Pipeline (M&NP) to markets in Eastern Canada and the northeastern United States. First gas from the project is expected in 2010.

PROJECT QUICK FACTS

- The project was approved for development by EnCana's Board of Directors in October 2007.
- EnCana has entered into an agreement with Single Buoy Moorings Inc. (SBM) for the provision and operation of the Deep Panuke production field centre.
- The design capacity of the project is 300 MMcf/d of sales-quality gas.
- Regulatory applications for Deep Panuke were filed in 2006, with approvals granted in 2007.

DRILLING PROGRAM

Production will result from the re-entry and re-completion of four existing suspended wells. The wells were drilled with surface wellheads from a jack-up drilling unit but will be equipped with Vetco Gray subsea wellheads and horizontal trees pursuant to a mudline conversion to subsea wellhead equipment. In addition, an acid gas injection (AGI) well will be drilled.

The four production wells have similar construction including a Dril-Quip H-90 30" multi-thread, left hand top connector and a FMC 30" x 13-3/8" x 9-5/8" SD-1 mudline suspension system. Installation of the Vetco Gray subsea equipment will require the tie back of the FMC mudline suspension system to the wellhead. The production wells are expected to be normally pressured, however lost circulation, and gas containing H₂S and CO₂ can be expected in the lower section of the well. All equipment will be required to be NACE compliant as a minimum. The wells will be flow tested. The H₂S and CO₂ will be removed from the fluid stream during processing on the field centre and disposed of into the AGI.

The re-entries / re-completions and the AGI drilling will be undertaken in about 45 meters water depth with a Gorilla class jack-up rig to be provided by Rowan Companies. Tenders for downhole equipment and for drilling goods and services will be executed throughout 2008.

CNSOPB

Canada-Nova Scotia Offshore Petroleum Board (CNSOPB) is the joint federal / provincial agency responsible for regulation of oil and gas industry activities in the offshore area of Nova Scotia. Application must be made to CNSOPB for work authorizations including drilling and re-entries and re-completions.

BUSINESS OPPORTUNITIES

EnCana is committed to providing opportunities for Nova Scotian and Canadian companies through employment, procurement and contracting on an internationally competitive basis, with full and fair opportunity for Nova Scotians and Canadians, and first consideration to Nova Scotians where competitive on a best value basis. Companies who have been invited to tender will be required to complete a Canada-Nova Scotia Benefits Questionnaire, and demonstrate their commitment to and compliance with EnCana's requirements regarding Canada-Nova Scotia Benefits, during the tender process.

Interested firms are requested to demonstrate their capabilities and experience via a formal response to this EOI.

SCOPE

EnCana is seeking interested firms for the provision of downhole/fishing/milling tools and experienced offshore personnel to run tools and supervise operations from jackup rig for the following casing sizes and well bore scenarios during tieback and drilling operations of each well -

Re-Entry Wells (4) –

- Provide assistance if problems are encountered with removal of FMC threaded TA Caps currently installed on FMC SD-1 Mudline Suspension System. A precise and detailed fishing and possibly milling operation will be required if the FMC retrieval tool is unsuccessful in removing the 13 3/8" and 9 5/8" TA Caps.
- After TA Cap removal Subsea Wellheads will be installed on existing 30" conductors and 9 5/8" and 13 3/8" casing tieback assemblies will be run to facilitate wellbore access. Assistance may be required to remove debris.
- After establishing access to wells, cleanout of wellbore will be required, drill out of cement plugs , milling and plucking of packers/ bridge plugs, casing scraper runs, etc. prior to running of completion strings.
- Following the conversion of the Mudline System to subsea the 7" X 4.5" CRA (SM2535) completion strings and associated downhole components will be run in these wells and landed in Horizontal Subsea Trees.

New Drill - Acid Gas Injection Well (1) –

- Well will utilize 30" casing (X52) , 13 3/8" casing (68# L80) , 9 5/8" casing (53.5#T95 / 47# L80).
- 4.5" CRA (SM2535) completion string will be run after production casing(9 5/8") is set.

The service provider will be required to recommend and provide for the above mentioned wells the entire range of fishing equipment needed to supplement the drilling rig's fishing inventory. The rig is required to maintain an inventory of fishing tools which will catch their tubulars only i.e. Drill Collars, Heavy Weight Drill Pipe, Drill Pipe, Drilling Subs.

The service provider will be required to provide equipment for retrieval from each hole/casing/liner section the following items but not limited to –

- Dropped casing strings
- Electric wireline tools
- Tubulars
- LWD/MWD tools
- Possible dropped objects (i.e. hammers, wrenches, etc.)
- Lost cones
- Mud motors
- Removal of marine growth from 30" conductors

In addition, there is potential that marine growth inside of the 30" conductor may need to be removed. The service provider will be required to recommend tools (e.g. brushes) to remove any marine growth that may be present inside the existing 30" conductors.

PROJECT REQUIREMENTS

1. Interested parties are required to have a registered Quality Management System and a current certificate issued by a recognized third party that certifies that the Quality Management System meets the requirements of the ISO 9001.
2. All work carried out on the Deep Panuke Project shall comply fully with Canada-Nova Scotia Offshore Petroleum Board Regulations.
3. Contractors shall have previous experience and solid Quality and EHS management performance on similar projects.
4. Contractor shall have an electronic reporting and inspection tracking system which is maintained in a current state;
5. Offshore personnel will be required to have valid Basic Survival Training acceptable to the CNSOPB and a valid H2S certificate.

INFORMATION REQUESTED WITH EOI RESPONSE

Qualified firms are invited to indicate their interest by submitting the following:

- company name and contact details
- summary of related experience

Responses must be concise and must not include brochures, financial statements, program documentation, etc.

EnCana will select qualified bidders using the responses to this EOI as a guide. Any eventual list of Bidders will be posted on BIDS Nova Scotia's website. EnCana reserves the right to select more than one Contractor to execute the above Scope of Work.

EnCana is under no obligation to proceed with a Request for Proposal as a result of this call for Expressions of Interest. Respondents that qualify will be invited to participate in the event Proposals are solicited.

EnCana will only consider EOI's that come from a company that has a proven track record of conducting milling and fishing operations in an offshore environment.

Expressions of Interest must be received on or before June 13, 2008 1:00 PM Atlantic time.

All inquires and Expression of Interest must be clearly marked with the EOI reference number and should be directed to:

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