HYDRAULIC FRACTURING

Tuscaloosa Marine Shale (TMS)

encana

An overview of the process

Hydraulic fracturing, also known as "fracing," is the process of creating small fractures in underground rock formations to allow oil to flow from where it is trapped.

Hydraulic fracturing captures large quantities of oil from geological formations that have a poor flow rate due to low permeability or porosity.

Simply put, hydraulic fracturing stimulates oil production. To keep the oil or any other fluids from entering the water supply, a steel casing and cementing process, detailed below, is performed first. Once complete, perforating guns are lowered to production depth, at intervals spaced 50 feet or more apart. Then electrical signals are sent down to create holes in the casing and once the perforation process is complete the perforating guns are removed.

Fracturing fluids, which are composed of water, sand and additives are then pumped deep into the well at increased pressures to cause the reservoir rock to fracture. As pressure builds, rock beds begin to crack, creating small paths for trapped oil to flow into the well and up to the surface. Grains of sand within the fracturing fluid act as proppants and help keep fractures open, creating a "highway" for oil to flow. Once the rock bed fractures are complete, the fluid used during the fracturing process returns to the surface along with water produced naturally by the source rock. It is then collected and disposed of in an environmentally safe and approved process allowing the production of oil to occur.





Understanding the safeguards

Myth #1: Hydraulic fracturing is a relatively new and untested process

Hydraulic fracturing is a proven technology that has been used for more than 60 years. The first commercial hydraulic fracturing operation was performed in 1949, and by 1988 it had been applied more than one million times. Today, operators "frac" about 35,000 wells each year in the U.S.

Myth #2: Hydraulic fracturing is harmful to drinking water

Groundwater protection is of utmost importance to Encana Oil & Gas (USA) Inc.'s operations, and it starts with effective wellbore design and the proper

execution of construction procedures. As with all aspects of the drilling program, the casing and cementing program detailed below conforms to an engineered design, prepared by Encana USA and installed by qualified contractors under the company's supervision.

Myth #3: Hydraulic fracturing is not well regulated

Hydraulic fracturing is highly regulated by state and federal government agencies, and Encana USA not only meets but strives to exceed the requirements where possible. This includes reporting the chemical makeup of hydraulic fracturing fluid with regulatory and safety personnel and disclosure of additives used. "What is at stake here is at least 90 percent of natural gas production and perhaps 70 percent of oil production in the United States."

 Dr. Michael Economides, on the importance of hydraulic fracturing University of Houston Professor of Chemical and Biomolecular Engineering*

*Source: Houston Chronicle, August 8, 2010. Author: Dr. Michael Economides

Fracturing fluids are comprised of sand, water and additives. Many of these additives are those that we encounter in everyday life – swimming pool chemicals, disinfectants, bleach, table salt, mineral oil, citric acid and sodium carbonate.

Encana USA supports the disclosure of information regarding the composition of the fluids we use for hydraulic fracturing. As part of the engineered well completion program, we specify the types of fluids to be used in the fracture operation based on the geology and the geochemistry of the hydrocarbon-bearing rock we are accessing. Our contractors continually advance the development of more environmentally responsible fluid additives. In addition, Encana USA is a participating operator with http://fracfocus.org, a disclosure registry under the Ground Water Protection Council and Interstate Oil and Gas Compact Commission that provides further information on the hydraulic fracturing process and activity.

Visit http://fracfocus.org/ for specifics on the disclosed additives of Encana USA's and other operators' hydraulic fracturing fluid.

Innovation & collaboration

Encana USA is committed to working alongside industry peers, trade associations including the Independent Petroleum Association of America (IPAA) and America's Natural Gas Alliance (ANGA), and fluid suppliers, regulators and other stakeholders to identify, develop and advance hydraulic fracturing best practices.

Advancing Encana USA's technology to protect the environment and water supplies continues to be of paramount importance. We maintain a collaborative partnership with operators, government entities and associations to uphold our commitments to safety and advanced technology.

Encana USA strives to use water responsibly and innovatively in our operations. Recycling and use of non-potable water whenever possible are part of all of our hydraulic fracturing operations and we recycle or reuse as much water as possible. Operating practices specific to the location provide guidance on the use of non-potable water, water recycling, and water storage and handling and take into account conditions and regulations in that area.

"In the more than 60 years following those first [hydraulic fracturing] treatments, more than 2 million frac treatments have been pumped with no documented case of any treatment polluting an aquifer."

- Kevin Fisher, Executive Vice-President, Flotek

Source: Energy in Depth

Hydraulic fracturing by the numbers

Fracturing operations:

- are responsible for 30 percent of the country's domestic recoverable oil and natural gas
- occur in more than 90 percent of wells currently operating today
- aided in contributing \$385 billion to the U.S. economy in 2008 and helped support more than 2.8 million American jobs in the natural gas industry

Source: Energy In Depth and America's Natural Gas Alliance

FOR MORE INFORMATION CONTACT: Community Relations at 866.896.6371



